

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.C.R.-82-3-117

API NUMBER 15-163-21264-0000

LEASE NAME Mowry

WELL NUMBER # 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4290 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 28 TWP. 10 RGE. 18 (E) or (W)

COUNTY Rooks

Date Well Completed 4-81

Plugging Commenced 6-12-85

Plugging Completed 6-13-85

LEASE OPERATOR Kenny Brown Enterprises

ADDRESS Drawer 340 Plainville, Kansas 67663

PHONE# (913) 434 7236 OPERATORS LICENSE NO. 5537

Character of Well none producing-plug to abandon

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Hays, Kansas

Is ACO-1 filled? yes If not, is well log attached?

Producing Formation Kansas City Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"		0
				4 1/2"	3678	0
					3664	
					RTCC	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

300 sacks cement, 22 sacks gel, 7 sacks hulls solid plug from T D to surface
(see back of copy)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton

License No. _____

Address Hays, Kansas

STATE OF Kansas

COUNTY OF Rooks, ss.

Kenneth O Brown

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

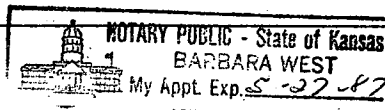
(Signature) Kenneth O Brown

(Address) Plainville, Kansas 67663

SUBSCRIBED AND SWORN TO before me this 20th day of June, 19 85

Barbara West
Notary Public

My Commission Expires:



Mixed 1 st plug down 4½" casing 25 sks 60/40 10% gel 3% CS 1 sk hulls
mix gel and 2 sks hulls released plug.

Mix 75 dks cement, 2 sks hulls, finish mixing cement closed in at well
head. Hooked up to bradenhead injection R+ started mixing 200 sks cement
w/2 sks hulls. Finished mixing cement closed in braden head. job complete.

WELL STATUS REPORT

15-163-21 264-0000

Well Name: #1 MOWRY Drill Site Location SW NW NW Section 28-10S-18W
Rooks County, Kansas
 Drilling Contractor _____ Footage Location _____
 Operator Rockwood Petroleum Co. Temporary Productivity _____
 Elevation 2080' KB Permanent Productivity _____
 Interest Holders: _____ Geological Society _____
Phil Ruffin - 3/4 W.I. Geological Report _____
Rockwood - 1/4 W.I. Drilling Time _____
 _____ Well Log _____
 _____ Plugging Data _____

1981 DAILY PROGRESS

3-11 Spud 3-11-81. Set 8-5/8" new 20# casing at 246' with 160 sacks. Plug down at 10:15 a.m. 3-12-81.

3-13 Drilling at 1100'.
 3-16 Drilling at 3000'.

3-17	Topeka	3051 (- 971)
	Heebner	3269 (-1189)
	Toronto	3287 (-1207)
	Lansing	3311 (-1231)

DST #1, 3268-3325', open 90 min., weak to fair blow on first open; weak blow steady throughout on 2nd blow; rec. 125' very slightly gas-cut mud with Rb-SO in tool; IBHP 1075# 45 min., FBHP 996# 60 min.; IFP 100-100#, FFP 130-110#.

3-18 DST #2, 3351-3375', open 1 hour, first blow very weak, died 20 min.; 2nd open, no blow, flushed tool 10 min., weak blow; rec. 390' drilling r NW, NS; IBHP 300# 30 min., FBHP 300# 30 min.; IFP 320-290#, FFP 300-290#.

3-19 DST #3, 3436-3495', open 1 1/2 hours, weak blow 50 min. RECEIVED
STATE CORPORATION COMMISSION; rec. 20' mud, NS; IBHP 530# 45 min., FBHP 110# 45 min.; IFP 100-80#, FFP 100-70#.

MAR 13 1985

3-20 DST #4, 3490-3535', open 90 min., weak increasing to strong blow, steady blow thruout test; rec. 120' gas, 300' muddy gassy oil, 180' clean gassy oil; ~~IFP 110-130#, FBHP 600-936#, BHP 110-130#~~ IBHP 600# building 45 min.; FBHP 936# 45 min.; IFP 110-130#, FFP 180-250#.

3-21 DST #5, 3637-3670', open 90 min., weak steady blow thruout, rec. 60' GIP, 50' clean gassy oil, 40' oil & gas-cut mud; IBHP 1138# 45 min., FBHP 1122# 45 min.; IFP 53-53#, FFP 53-53#.

RTD 3670' (-1590), ran log. *(See below for corrected TD)*