

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3273
Name: Herman Loeb LLC
Address 1: PO Box 524
Address 2: _____
City: Lawrenceville State: ILL Zip: 62439 + 0524
Contact Person: George Payne
Phone: (618) 943-2227
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
marrow Depth to Top: 5108 Bottom: 5128 T.D. 5213
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 199-20,07700-00
Spot Description: _____
NE NE SE 4 Sec. 32 Twp. 15 S. R. 42 East West
2210 2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wallace
Lease Name: Palen Well #: 2
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 4/28/2009
Plugging Completed: 4/29/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface	8 5/8	1764	none
		surface	5 1/2	5213	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Junk in hole @ 2933. Production casing perforated @ 2780 ft. & 1730 ft. Ran tubing to 2900ft. Pumped 100 sx cement & 400# hulls. Pulled tubing to 2300 ft. Pumped 100 sx cement & 400# hulls. Pulled tubing to 1730 ft. Pumped 108 sx cement. Cement to surface from 5 1/2 production casing. Pulled tubing to 865 ft. Shut 5 1/2 casing valve. Pumped 112 sx cement. Cement did not circulate from 8 5/8 surface casing. Used all 420 sx cement. Surface & production casing to be topped @ later date.
6/1/09: Topped 5 1/2 production casing w/15 sx cement. Connect to 8 5/8 surface casing. Pumped 25 sx cement.

Plugging Contractor License #: 32997 Name: Sanjet, Inc
Address 1: 200505 2nd St SW Address 2: _____
City: Calgary, Alberta State: Canada Zip: T2P1N8 + _____
Phone: (403) 269-1420
Name of Party Responsible for Plugging Fees: Herman Loeb LLC

State of _____ County, _____, ss.
Shane Pelton Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct so help me God.
Signature: _____

PIC