

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34103
Name: Lamamco Drilling Co.
Address 1: P.O. Box 550
Address 2: _____
City: Skiatook State: OK Zip: 74070 + _____
Contact Person: Thomas H. Oast
Phone: (620) 725-3200
CONTRACTOR: License # 34103
Name: Company Tools
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

☒ New Well _____ Re-Entry _____ Workover _____
☒ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/31/2008 11/4/2008 11/23/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,940-0000
Spot Description: _____
S2 SE NE NE Sec. 5 Twp. 34 S. R. 12 ☒ East ☐ West
4,024 Feet from ☐ North / ☒ South Line of Section
330 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Chautauqua
Lease Name: Alford Well #: LAM-1
Field Name: Peru - Sedan Oil & Gas
Producing Formation: Wayside Sandstone
Elevation: Ground: 904 est. Kelly Bushing: _____
Total Depth: 1418 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 41'11" Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1,412'
feet depth to: Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NUR 8-12-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast
Title: Area Manager Date: July 21, 2009
Subscribed and sworn to before me this 20th day of July,
20 09.
Notary Public: Laura L. Harrison
Date Commission Expires: 2/24/2013

NOTARY PUBLIC, State of Kansas
TERESA L. HARRISON
My Appt. Exp. 2/24/2013

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

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Operator Name: Lamamco Drilling Co. Lease Name: Alford Well #: LAM-1
 Sec. 5 Twp. 34 S. R. 12 ☒ East ☐ West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray / Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Drum Limestone	797	807
Lenapah Limestone	1006	1013
Wayside Sandstone	1016	1059
Altamont Limestone	1077	1113
Pawnee Limestone	1212	1236
Oswego Limestone #1	1300	1331
Summit Shale	1331	1339

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		41'11"	Portland	12	
Production	6 3/4"	4 1/2"	10 1/2#	1,412'	Thick Set Portland	150	2 sxs Phenoseal, 15 sxs Kol Seal
							Consolidated Ticket 18460

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1,016 - 1,024'	400 gallons 15% HCl, 1000# 20/40,	1,016 - 1,024'
		9000# 12/20, 354 BBL Water	

TUBING RECORD:	Size: 2 3/8"	Set At: 1,050	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/24/2008	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf Trace	Water Bbls. 30	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 1,016 - 1,059'
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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ACKARMAN HARDWARE and LUMBER CO
160 EAST MAIN STREET
SEDAN, KS 67361

PAGE NO 1

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
963020			ALFORD/LAM #1	NET 10TH	GC	10/31/08	9:18

Sold To:

LAMAMCO DRILLING CO
686 ST HIGHWAY 99

SEDAN KS 67361

Ship To:

TERM#553

DOC# 163344

* INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	12		EA	RM44816	PORTLAND CEMENT 92.6#		12	10.35 /EA	124.20 *

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** AMOUNT CHARGED TO STORE ACCOUNT **

133.89 TAXABLE 124.20
NON-TAXABLE 0.00
SUBTOTAL 124.20

(TOM OAST)

TAX AMOUNT 9.69

TOTAL AMOUNT 133.89

X

Received By



CONSOLIDATED
Oilfield Services, LLC

PO-Box-884, Chanute, KS-66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER **18460**
LOCATION Bar Harbor, OK
FOREMAN Kirk Sanders

DATE <u>11-5-08</u>	CUSTOMER#	WELL NAME & NUMBER <u>Prof Rogers Alford Lane-1</u>	SECTION	TOWNSHIP	RANGE	COUNTY <u>CO</u>
CUSTOMER <u>Lomaxco</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>398</u>	<u>John</u>		
CITY			<u>462 T99</u>	<u>Brian</u>		
STATE			<u>428</u>	<u>Spencer</u>		
ZIP CODE			<u>403 T64</u>	<u>James K</u>		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1419' CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 1412' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 13.5 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT in CASING Ø
DISPLACEMENT 22.4 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Established nice, ran 150sx of cement w/ 8% PVC / 4% Gel / 2% Celvion
5" Kol Seal / .25" Plena. Washed out pump & lines, dropped plug & disp.
to set shoe. Shut in & washed up.

Circ. Cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>(Long string)</u>		925.00
5406	45	MILEAGE		1164.25
5407	1	Bulk Tick		315.00
5501C	4 hrs.	Transport		448.00
5502C		80 Vea		
5621	1	4 1/2 Plug Container		200.00
5402	1412'	Footage		282.40
1126A	150sx	Thick Set Cement	*	2550.00
1107A	25x/ 80"	Phenoseal	*	22.00
1110A	15x/ 750"	Kol Seal	*	315.00
1123	110661/ 41620 gal	City Water	*	6468
4404	1	4 1/2 Rubber Plug	*	45.00
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6.3% 4				
SALES TAX				193.20
ESTIMATED				
TOTAL				5,594.53

Ravin 3737

AUTHORIZATION [Signature]

TITLE

DATE

LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.
ZIP:74070 PHONE-918-396-3020/FAX-918-396-1232

9/23/09

Section: 5 Township 34 N Range: 12 E Elevation 904
 County: CHAUTAUQUA LEASE BOB ROGERS ALFORD WELL ALFORD -LAM-1
 DRILLER LOWELL ATCHISON OFFICE 918-396-3020
 Company: LAMAMCO DRILLING CO. FAX 918-396-1232
 Cement: Sacks: 12 COMP 10/31/2008 Comp: 11/4/2008
 Surface Hole: 12 1/4- 6 3/4- 8 5/8- Surface Casing: 41' 11" 8 5/8
 Production Hole: 6 3/4 Total Depth: 1419

FROM	TO	Formation	FROM	TO	Formation
0	7	YELLOW SND/SH STRKS	483	501	MIXED
7	9	G/CLAY			MG/LIMY SHALE
9	15	YELLOW SND/CLAY STRKS	501	548	DKG/MG SHALE
15	24	YELLOW SAND			W/LIME STRKS
24	50	GR/MG SHALE	548	551	DKG/BLK SHALE
50	102	G/SHALEY SND			W/LIME STRKS
102	124	G/SHALE	551	552	LIME/SH STRKS
124	156	DKG/MG SHALE	552	558	MG SHALE/SH STRKS
156	160	G/SHALE/LM STRKS	558	571	GR/MG SDY SHALE
160	167	G/SAND	571	574	TAN LIME
167	176	G/SDY SHALE	574	580	MG/SHALE/SND STRKS
176	198	MG SHALE	580	617	GR/DKG SHALE
198	200	G SHALE/LM STRKS			W/LIME STRKS
200	206	MIXED LMY SHALE	617	620	LIME/SH STRKS
206	360	GR/MG SHALE	620	623	G/SHALEY SAND
		W/LM STRKS			W/LIME STRKS
360	387	MG SHALE	623	652	G/SHALEY SAND
387	393	LIME/W SH STRKS	652	655	G/LMYSAND
393	395	BLK/DKG/SHALE			W/SH STRKS
395	400	MG SHALE	655	670	G/SHALEY SAND
400	407	G/SHALE/LM STRKS	670	671	COAL
407	410	SHALEY SAND	671	678	G/SHALE/LM STRKS
410	424	TAN/GR SAND	678	681	G/LMYSAND
424	427	TAN/GR LMY SND	681	684	G/SND/W COAL LM STRKS
427	457	MG/SHALE/LM STRKS	684	688	G/SHALEY SAND
457	462	MIXED	688	734	G/SND/W COAL STRKS
		G/SHALEY LIME	734	739	G/LMY SAND
462	467	MG/GR SHALE/SH STRKS	739	797	MG/SHALE
467	473	MG/LIME/LM STRKS			W/LM STRKS/MIXED
473	481	MG/SHALE LM STRKS	797	800	MG/LMY SHALE
481	483	TAN LIME			MIXED
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LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.
ZIP;74070 PHONE-918-396-3020/FAX-918-396-1232

ALFORD
7/2/09

Section: 5 Township 34 N Range: 12 E Elevation 904
County: CHAUTAUQUA LEASE BOB ROGERS ALFORD WELL ALFORD LAM-1
DRILLER LOWELL ATCHISON OFFICE 918-396-3020
Company: LAMAMCO DRILLING CO. FAX 918-396-1232
Cement: Sacks: 12 COMP 10/31/2008 Comp: 11/4/2008
Surface Hole: 12 1/4-6 3 3/4-8 5/8 Surface Casing: 41' 11" 8 5/8
Production Hole: 6 3/4 Total Depth: 1419

FROM	TO	Formation	FROM	TO	Formation
800	806	TAN/GR LIME	1072	1077	G/SHALE
806	814	G/SHALEY SAND	1077	1095	TOP OF BIG
814	828	MG/SHALE			TAN/LM ALTAMONT
		W/LIME STRKS	1095	1103	TAN/LM SH STRKS
828	837	G/SHALEY SAND	1103	1109	TAN LIME
837	838	COAL 6"	1109	1113	TAN LM SH STRKS
838	874	G/SDY SHALE	1113	1115	G/SDY SHALE
874	880	MG/SHALE			W/LIME STRKS
		W/SND STRKS	1115	1160	WIESER
880	986	MG/SHALE/LM STRKS			SHALEY SAND
		1 ST/891	1160	1212	G/SDY SHALE
		ORFICE/1/4	1212	1236	TAN LIME
		5 1/2			W/SH STRKS
		21.8/MCF	1236	1241	DKG SHALEY LIME
986	989	DKG/BLK SHALE			MIXED
		W/LM STRKS	1241	1246	BLK/DKG SHALE
989	995	BLK SHALE			W/LIME STRKS
995	998	DKG SHALE/LM STRKS	1246	1258	G/SHALE
998	999	TAM LM/SH STRKS	1258	1301	GR/MG SHALE
999	1006	G/SHALE LM STRKS	1301	1331	OSWEGO/LIME
1006	1012	LENAPAH	1331	1333	DKG SHALE/LM STRKS
		TAN/GR LIME			SUMMIT
1012	1013	G/SDY SHALE	1333	1336	BLK/DKG SHALE
1013	1020	WAYSIDE	1336	1339	BLK/SHALE/COAL STRKS
		SND SH STRKS	1339	1358	LIME/SH STRKS
		GOOD OIL ODOR	1343		3 RD/1"/4 ORFICE
		1013/1020			6 1/2
1020	1024	G.SHALEY SAND			23.9 MCF
1024	1032	G/SND/SHALE COAL STRKS	1347		OIL ODOR
1032	1044	G/SHALEY SAND	1358	1361	BLK SHALE/MULKY
1044	1072	G/SDY SHALE	1361	1365	DKG/BLK/COAL STRKS

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FROM	TO	Formation	FROM	TO	Formation
1365	1378	BREEZY HILLS			GAS TEST
		LIME	1 ST	891'	ORFICE/1/4
1368		4 TH/1/4 ORFICE			PRESS/5 1/2
		7#			MCF/21.8
		25.0 MCF	2 ND	1301	ORFICE/1/4
1378	1386	DKG SHALE/LM STRKS			PRESS/5 1/2
1386	1388	DKG/BLK SHALE			MCR/21.8
1388	1389	IRON POST 6"/COAL	3 RD	1343	ORFICE/1/4
1389	1405	G/SHALE/LM STRKS			PRESS/6 1/2
1405	1406	VERDIGRIS/LIME			MCF/23.9
1406	1409	BLK SHALE	4 TH	1368	ORFICE/1/4
		W/COAL LIME STRKS			PRESS/7#
1409		G/SHALE/LIME			MCF/25.0
		MIXED			
					1 HOUR GAS TESTING
		TD/1419			
					KANSAS CORPORATION
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