

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32679
Name: AAS Oil Company, Inc.
Address 1: 2508 Edgemont Drive Suite #4
Address 2: _____
City: Arkansas City State: KS Zip: 67005 + _____
Contact Person: Dennis K. Shurtz
Phone: (620) 442 7940
CONTRACTOR: License # 32854
Name: Gulick Drilling Co. Inc.
Wellsite Geologist: Mike Engelbrecht
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 15-035-24,320-0000
Spot Description: Cowley
w W2 172 SW - SW Sec. 20 Twp. 34 S. R. 3 East West
660 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Marrs Well #: 1
Field Name: Gibson
Production Information: Cleveland
Elevation: Ground: 1148 Kelly Bushing: 1156
Total Depth: 3826 Plug Back Total Depth: 3110
Amount of Surface Pipe Set and Cemented at: 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
Plug Back: _____ Plug Back Total Depth _____
Commingled _____ Docket No.: _____
Dual Completion _____ Docket No.: _____
Other (SWD or Enhr.?) _____ Docket No.: 12/17/09
12-8-08 12-17-08 4-10-09
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan AH I NCR 8-12-09
(Data must be collected from the Reserve Pit)
Chloride content: 3300 ppm Fluid volume: 500 bbls
Dewatering method used: Natural Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten notes: 12/17/09, 12/17/09, 12/17/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4-23-09
Subscribed and sworn to before me this 23 day of April,
2009.
Notary Public: Martha Jackson
Date Commission Expires: 5-8-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
APR 24 2009

MARTHA JACKSON
Notary Public - State of Kansas
My Appt. Expires 5-8-11

KCC WICHITA

Operator Name: AAS Oil Company, Inc. Lease Name: Marrs Well #: 1
 Sec. 20 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(rec'd 8/17/09)</i> (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Cleveland 3019 -1862
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi 3422 -2266
List All E. Logs Run: <i>ACO1 rec'd w/ 3 logs:</i>	Simpson 3766 -2610
<i>DIL; SONIC CEMENT BOND & DUAL COMPSD. POROSITY LOG</i>	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	301	<i>Common</i>	175 <i>SK</i>	
Product	7 7/8	5 1/2	15.5	3825	Class A	275 <i>SK</i>	

ADDITIONAL CEMENTING RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated Simpson 3783-3791 Plug 3500 Cast Iron Bridge Plug	250 gal. 15% mca fract 8900# sand 20-40	3783-3791
2	Perforated Mississippi 3424-3428 Plug 3110	250 gal 10% mca	3424-3428
4	Perforated Cleveland 3019-3027	500 gal. 15% mca fract 9000# 20-40 sand	3019-3027

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3000</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>JAN. 29, 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>-</u>	Water Bbls. <u>20</u> Gas-Oil Ratio <u>10%</u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>None</u>
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ENTERED

TICKET NUMBER 19672
LOCATION Edwards
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-08	1091	Mannus #1	20	345	3E	Cherokee
CUSTOMER AAS Drilling Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2506 Edgemont Dr Ste 414			467	Steve		
CITY Arkansas City			442	Garold		
STATE Ks						
ZIP CODE						
JOB TYPE Surface	HOLE SIZE 12 1/4	HOLE DEPTH 313	CASING SIZE & WEIGHT 8 5/8			
CASING DEPTH 311	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 30 ft			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE 5 1/2			
REMARKS: Soften Muds - Reopen and Break Circulation - 175 lbs Class A + 3% CAC 2 H 2 1/2 Gel + 1 lb Flo Seal - Displaced with 18 lbs water.						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	145.00	145.00
54016	65	MILEAGE	3.65	237.25
11043	175	sfs Class A	13.50	2362.50
1102	525	CAC 2 H	.75	393.75
1107	175	lbs Flo-Seal	2.10	367.50
1118 A	350	lbs Gel	.17	59.50
2457A	65	Deeruly 8.75 tons X	1.20	78.00
RECEIVED				
APR 24 2009				
KCC WICHITA				
Subtotal				4808.00
SALES TAX				184.64
ESTIMATED TOTAL				5012.64

Form 3737

201944

AUTHORIZATION

TITLE

DATE

5012.64



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20415
LOCATION E1 Dr. #100
FOREMAN Larry J. ...

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-08	1091	Manx # 1	20	34S	3E	Chanute
CUSTOMER AAS OPI Company			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2508 Edgemont Dr Ste #4			467	TEB		
CITY Arkansas City			442	Garland		
STATE KS			243	Davis	Swanton	
ZIP CODE 67005						

JOB TYPE ROAD HOLE SIZE 7 7/8 HOLE DEPTH 3826 CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 3825 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15.0 SLURRY VOL 131 WATER gal/sk _____ CEMENT LEFT in CASING 1 A
DISPLACEMENT 91.03 DISPLACEMENT PSI 850 MIX PSI 0 RATE 6.5 bbls

REMARKS: Supply Manx #1 - Rigged up - Beaker Circulation - Mined 150 sks
125 sks Thick-set + 52 lbs seal - Flushed Pump & Pipes - Drilled
Plug - 682 bbl. losing some circulation - landed plug at 92.32 bbl -
1944 pressure at 850 lbs - Landed at 1200 lbs Rechecked Float ball.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	65	MILEAGE	3.65	237.25
5402	1325	Footage	.20	265.00
1126 A	125 sks	Thick-set RECEIVED	17.00	2125.00
1131	150 sks	60/110 bits APR 24 2009	11.35	1702.50
1118 A	1200 lbs	Gel	.17	204.00
1110 A	1200 lbs	Kal-seal KGC WICHITA	.42	504.00
1107	130 lbs	Poly-Flake	2.10	273.00
1102	160 lbs	CAL-110	.75	120.00
1135	50 lbs	CAL-110	7.50	375.00
5407 A	65	Bulk Delivery x 12.25 tons x	1.20	78.00
4159	1	5 1/2 AFU Float shoe	328.00	328.00
4454	1	5 1/2 latch-down Plug	242.00	242.00
4104	4	5 1/2 Cement Baskets	219.00	876.00
4130	10	5 1/2 Centralizers	46.00	460.00
		Subtotal		9634.00
		SALES TAX		480.69
		ESTIMATED TOTAL		10,014.69

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____
228087 10,054.84