

For M. Lynne Wooster

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008

Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6170
Name: Globe Operating, Inc.
Address 1: P. O. Box 12
Address 2: _____
City: Great Bend State: Ks Zip: 67530 + _____
Contact Person: Richard Stalcup
Phone: (620) 792-7607
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Eldon Schierling
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
June 13, 2009 June 17, 2009 July 7, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,576-00-00
Spot Description: 180'W
_____ NW NE SW Sec. 36 Twp. 21 S. R. 12 East West
2310 Feet from North / South Line of Section
1830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Sittner Well #: 10
Field Name: Sand Hill
Producing Formation: Arbuckle
Elevation: Ground: 1801' Kelly Bushing: 1811'
Total Depth: 3700' Plug Back Total Depth: 3660'
Amount of Surface Pipe Set and Cemented at: 321.29 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 8-12-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: Globe Operating, Inc.
Lease Name: Hofman License No.: 6170
Quarter NW Sec. 22 Twp. 21 S. R. 13 East West
County: Stafford Docket No.: D-17,388

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup

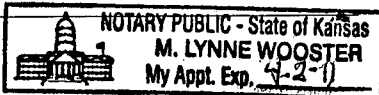
Title: Production Superintendent Date: 7-29-09

Subscribed and sworn to before me this 29 day of July

2009

Notary Public: M. Lynne Wooster

Date Commission Expires: 4-2-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
KANSAS CORPORATION COMMISSION

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Operator Name: Globe Operating, Inc. Lease Name: Sittner Well #: 10
 Sec. 36 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">See Attached</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">Aee Attached</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	334	commom	300	
Production	7-7/8"	5-1/2"	14#	3692	60/40 Poz	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3574-80	250 gals, 15% mud acid	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3650</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>July 9, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u> Gas Mcf <u> </u> Water Bbls. <u>10</u> Gas-Oil Ratio <u> </u> Gravity <u>41.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE 2 of 2	CUST NO 1001662	INVOICE DATE 06/22/2009
INVOICE NUMBER 1718 - 90057951		

Pratt (620) 672-1201
 B GLOBE OPERATING
 I PO Box: 12
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

J LEASE NAME Sittner 10
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40051264	20920	<i>Cement 5 1/2 cog</i>	Net - 30 days	07/22/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars					
Cementing Head w/Manifold		1.00	EA	127.50	127.50
Plug Container Utilization Charge		1.00	EA	102.00	102.00
Extra Equipment					
Casing Swivel Rental		1.00	HR	1,101.59	1,101.59
Pump Charge-Hourly		1.00	HR	89.25	89.25
Depth Charge: 3001'-4000'					
Supervisor					
Service Supervisor Charge					

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	5,543.98 170.94 5,714.92
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Pratt

(620) 672-1201

B GLOBE OPERATING
 I PO Box: 12
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

PAGE 1 of 2	CUST NO 1001662	INVOICE DATE 06/22/2009
INVOICE NUMBER 1718 - 90057951		

J LEASE NAME Sittner 10
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40051264	20920	Cement 5/12	Net - 30 days	07/22/2009

For Service Dates: 06/18/2009 to 06/18/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040051264				
171800209A Cement-New Well Casing/Pi 06/18/2009				
Cement	125.00	EA	8.67	1,083.75 T
AA2 Cement	50.00	EA	6.12	306.00 T
Cement	589.00	EA	0.26	150.20 T
60/40 POZ	36.00	EA	3.06	110.16 T
Additives	89.00	EA	2.63	233.76 T
Salt(fine)	59.00	EA	3.83	225.68 T
Additives	625.00	EA	0.34	213.56 T
Cement Friction Reducer	500.00	EA	0.78	390.15 T
Additives	1.00	EA	53.55	53.55
Gas-Blok	1.00	EA	127.50	127.50
Additives	1.00	EA	109.65	109.65
FLA-322	5.00	EA	56.10	280.50
Additives	90.00	MI	3.57	321.30
Gilsonite	362.00	MI	0.82	295.39
Additives	175.00	MI	0.71	124.95
Super Flush II	45.00	HR	2.17	97.54
Cement Float Equipment				
Top Rubber Cement Plug, 5 1/2"				
Cement Float Equipment				
Guide Shoe-Regular 5 1/2" (Blue)				
Cement Float Equipment				
Flapper Type Insert Float Valves, 5 1/2"				
Cement Float Equipment				
Turbolizer, 5 1/2" (Blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charges				
Mileage				
Blending & Mixing Service Charge				
Pickup				

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92

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
6/16/2009	1663

Bill To
GLOBE OPERATING P.O. BOX 12 GREAT BEND KS 67530

Cemented 8 5/8

P.O. No.	Terms	Project

Item	Description	Qty	Rate	Amount
55	common	300	9.00	2,700.00T
58	GEL	6	15.00	90.00T
14	Calcium	11	35.00	385.00T
17	Celloseal	75	2.00	150.00T
4	handling	317	1.75	554.75
5	MILEAGE CHARGE	1	300.00	300.00
23	8 5/8 wooden plug	1	50.00	50.00T
27	surface pipes 0-500ft	1	400.00	400.00
13	pump truck mileage charge	25	6.00	150.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	675	-1.00	-675.00T
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	281	-1.00	-281.00
	STAFFORD COUNTY LOCATION LEASE: <u>SITTNER WELL #10</u>			

POCI

Thank you for your business. Dave	Subtotal	\$3,823.75
	Sales Tax (6.3%)	\$170.10
	Total	\$3,993.85
	Payments/Credits	\$0.00
	Balance Due	\$3,993.85

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