

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WCC
8/10/09

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26th AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051

CONTRACTOR: License # 33323
Name: PETROMARK DRILLING, LLC.
Wellsite Geologist: JIM MUSGROVE
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
3/10/09 3/17/09 P+A 3/17/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25296-00-00
Spot Description: _____
NW NW NE Sec. 36 Twp. 17 S. R. 13 East West
330 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARTON

Lease Name: BETTY Well #: 1
Field Name: REDWING WEST
Producing Formation: _____
Elevation: Ground: 1819' Kelly Bushing: 1828'
Total Depth: 3362' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 349 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 8-11-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JULY 31, 2009

Subscribed and sworn to before me this 31 day of July,
20 09

Notary Public: [Signature]
Date Commission Expires: 2-02-11

Rashell Patten
NOTARY PUBLIC - STATE OF KANSAS
My Appt. Exp. 2-2-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: L. D. DRILLING, INC. Lease Name: BETTY Well #: 1
 Sec. 36 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-New	12 1/4"	8 5/8"	23#	349'	60/40 POZMIX	250	2%gel,3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> RECEIVED AUG 03 2009 KCC WICHITA </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.**

LEASE: **BETTY #1**

NW NW NE Sec 36-17-13

WELLSITE GEOLOGIST: **Jim Musgrove**

Barton Co., KS

CONTRACTOR: **Southwind Drilling**

ELEVATION: GR: 1819'

KB: 1828'

SPUD: **3/10/09 @ 1:00 P.M.**

PTD: 3450'

SURFACE: **Ran 8 jts New 23# 8 5/8" Surface Casing, Tally 338.26, Set @ 349', w/ 250 sx 60/40 Pozmix 2% Gel, 3% CC, Did Circulate, Plug Down @ 10:45 P.M. 3/10/09 by Basic Energy Tkt # 19709**

3/09/09 Move in
 3/10/09 Rig up & Spud
 3/11/09 Nipling up @ 351' - Repaired Rig
 3/12/09 1534' Drilling
 3/13/09 2270' Drilling
 3/14/09 2895' Drilling
 3/15/09 3115' Drilling - Survey @ 2960 - 1/4 deg
 3/16/09 3311' Drilling
 3/17/09 3362' RTD

Plugging:

1st Plug @ 3330' w/ 25 sx, 2nd Plug @ 730' w/ 25 sx,
 3rd Plug @ 400' w/ 60 sx, 4th Plug @ 40' w/ 10 sx to
 surface, Mouse Hole w/ 15 sx, & Rathole w/ 30 sx,
 Total 165 sx 60/40 Pozmix, 4% Gel, 1/4# FloSeal
 Plug Down @ 5:00 A.M. 3/17/09 by Basic Energy

SAMPLE TOPS:

Anhy	Top	719	(+1109)
Anhy	Base	746	(+1082)
Topeka		2717	(-889)
Heebner		3001	(-1173)
Toronto		3018	(-1190)
Douglas		3031	(-1203)
Brown Lime		3094	(-1266)
Lansing		3106	(-1278)
Arbuckle		3349	(-1521)
RTD		3362	(-1534)

2' Correction up on pipe strap, no correction

DST #1 2932 - 2960' Topeka
 TIMES: 30-30-30-30
 BLOW: 1st Open: fair - 4" blow
 2nd Open: weak - 2" blow
 RECOVERY: 60' gip, 60' so & gcm
 IFP: 19-37 ISIP: 1065
 FFP: 41-41 FSIP: 1036
 TEMP: 93 degrees

DST #2 3099 - 3185' LKC
 TIMES: 30-30-45-45
 BLOW: 1st Open: strong - bob 26 min
 2nd Open: strong - bob 10 min
 RECOVERY: 450' gip, 50' so & gcm
 (4%o,10%g,86%m)
 IFP: 17-27 ISIP: 628
 FFP: 31-38 FSIP: 647
 TEMP: 97 degrees

DST #3 3323 - 3362' Arbuckle
 TIMES: 15-30-30-30
 BLOW: 1st Open: strong bob 1 1/2 min
 2nd Open: strong bob 1 1/2 min
 RECOVERY: 180'gip; 30'cgo(10%g,90%o)
 320'slocmw(5%o,45%m,50%w),900'w w/scum oil
 IFP: 109-337 ISIP: 812
 FFP: 364-556 FSIP: 787
 TEMP: 111 degrees

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energy services, L.P.

FIELD ORDER 19300

Subject to Correction

Date	3-17-09	Customer ID		Lease	Betty	Well #	1	Legal	36-11-13
C H A R G E	L.O. Drilling Inc			County	Barbour	State	Ks	Station	Pratt Ks
	Depth		Formation		Shoe Joint				
	Casing		Casing Depth		TD	3365'	Job Type	HTA	Case
	Customer Representative	Lois	Treater	Billie F Woodh					

AFE Number		PO Number		Materials Received by	X <i>Taylor Thomas</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	165-SK	60/40 Porz		\$1980.00
P	CC103	42-lb	Cell Flake		\$155.40
P	CC200	284 lb	Cement Gel		\$ 71.00
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P	E101	130-mi	Heavy Equip m. charge		\$ 410.00
P	E113	462-Tm	Bulk Del. Charge		\$ 739.20
P	E100	65-mi	Unit m. charge Charge Pickup		\$ 276.25
P	CF246	165-SK	Blending & mixing Service Chg		\$ 231.00
P	S003	1-CA	Service Supervisor First 8hrs on job		\$ 175.00
P	CF204	1-4hrs	Depth Chg 3000' 4000'		\$ 2160.00
Discounted Price Plus Taxes					
					\$4,363.60

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.O. Drilling Inc</i>	Lease No.	Date <i>3-17-09</i>
Lease <i>Belt</i>	Well # <i>1</i>	
Field Order # <i>11200</i>	Station <i>Pratt Ks</i>	Casing
Type Job <i>P+H</i>	Formation <i>CNW</i>	Legal Description <i>36-17-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>4 1/2</i>		<i>16.5 SK</i>	<i>60/40 Por, 4% Gel</i>	<i>14'</i>		<i>13.8</i>	<i>13.8</i>
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Low</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Worth</i>
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Service Units	<i>22943</i>	<i>19702</i>	<i>19905</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Worth</i>	<i>Mike</i>	<i>Math</i>	<i>M. Ke</i>	<i>McG</i>	<i>and</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>					<i>Southwind Drilling</i>
					<i>onloc. Discuss Safety setup Plan Job.</i>
					<i>Rig Layin down O.C. + Kell, + M.H.</i>
<i>0210</i>					<i>Start to Hole w/ Plugging Starts.</i>
					<i>1st Plug @ 2350 - 22 SKs - Fill Hole</i>
<i>0215</i>			<i>10</i>	<i>4</i>	<i>Pump 10 BBLs H₂O</i>
			<i>6.3</i>	<i>4</i>	<i>mix + Pump 25 SKs 60/40 Por @ 13.8</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBL H₂O</i>
			<i>4.3</i>		<i>Disc w/ 43 BBL mud.</i>
<i>0220</i>					<i>Pull O.P. to 730' 2nd Plug</i>
<i>0230</i>			<i>10</i>	<i>4</i>	<i>Pump 10 BBL H₂O</i>
			<i>6.3</i>	<i>4</i>	<i>mix + Pump 25 SKs 60/40 Por @ 13.8</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBL H₂O</i>
			<i>6.</i>		<i>Pump 6 BBL mud</i>
					<i>Pull O.P. To 400' 3rd Plug</i>
<i>0245</i>			<i>10</i>	<i>4</i>	<i>Pump 10 BBL H₂O</i>
			<i>15</i>	<i>3</i>	<i>mix + Pump 60 SKs 60/40 Por @ 13.8</i>
			<i>1</i>	<i>2</i>	<i>Pump 1 BBL H₂O</i>
<i>0250</i>			<i>2.5</i>		<i>Pull O.P. to 40' To surface - 10 SKs</i>
			<i>7.5</i>		<i>Plug R.H. w/ 30 SKs</i>
			<i>4</i>		<i>Plug M.H. w/ 15 SKs</i>
					<i>wash up + Back up equip.</i>
<i>0255</i>					<i>Job Complete.</i>

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Hoisington, KS; 4E - 1W - 1/2 W - S Into

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FIELD ORDER

19709

Subject to Correction

Date 3-10-09		Customer ID		Lease Betty		Well # 1		Legal 36-17-13	
C H A R G E		L.D. Drilling Inc.		County Barton		State ks		Station Pratt	
		Depth 350		Formation		Shoe Joint 42			
		Casing 2 5/8 24"		Casing Depth 349		TD		Job Type CNW-Surface	
		Customer Representative Low Tresser				Treater Steve Orlando			

AFE Number		PO Number		Materials Received by X <i>Patricia Tresser</i>					
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	CP103	25054	60/40 P02		3000.00	
P	CC109	645Lb	Calcium Chloride		677.25	
P	CS-153	1ea	Wooden Cement plug 8 5/8		160.00	
P	E101	130mi	Heavy Equipment Mileage		910.00	
P	E113	699.1m	Bulk Delivery		1118.40	
P	E100	65mi	Pickup Mileage		276.25	
P	CE240	25054	Cement Service Charge		350.00	
P	SD03	1ea	Service Supervisor		175.00	
P	CE200	1ea	Depth Charge 0-500'		1000.00	
P	CE504	1ea	Plus Container		250.00	
Discounted Price plus taxes						5145.77

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- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn, any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.
- d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.
- e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>3-10-09</i>	
Lease <i>Betty</i>	Well # <i>1</i>		
Field Order # <i>19707</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>	Depth <i>350</i>
Type Job <i>CNW-Surface</i>	Formation	County <i>Barton</i>	State <i>KS</i>
		Legal Description <i>36-17-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft	Concent <i>250SK</i>	Acid <i>60/40 PO2</i>	RATE	PRESS	ISIP	
Depth <i>317</i>	Depth	From	To <i>1.25</i>	Pre Pad	Max		5 Min.	
Volume <i>21.2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>334</i>	Packer Depth	From	To	Flush <i>21.2</i>	Gas Volume		Total Load	

Customer Representative <i>Lawrence Truesper</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27283 19903 19905 19832/21010</i>		
Driver Names <i>Delora Mattel Lachner</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30 PM</i>					<i>Relocation Safety Meeting Run 8 7/8 3 5/8 Casing Casing on Bottom Hook up to Casing Break Circ w/ Rig</i>
<i>10:25</i>	<i>250</i>		<i>5</i>	<i>5</i>	<i>1420A Head</i>
<i>10:26</i>	<i>100</i>		<i>55.5</i>	<i>5</i>	<i>Mix 250SKs 60/40 PO2 @ 14.7 #/6.1 Release Plug</i>
<i>10:40</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>Start Displacement</i>
<i>10:45 PM</i>	<i>300</i>		<i>2 1/4</i>	<i>5</i>	<i>Plug Down Job Complete</i>
					RECEIVED AUG 03 2009 KCC WICHITA
					<i>Thanks, Steve</i>
					<i>Circulation this Job Circulated 86bbls Cement top.</i>