

Kansas Corporation Commission Oil & Gas Conservation Division



Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5010	API No. 15 - 101-22109-00-00				
Name: Knighton Oil Company, Inc.	Spot Description:				
Address 1: 1700 N. Waterfront Parkway, Bldg. 100-A	S/2 _NW _SW _SE Sec. 33 _Twp. 18 _S. R. 30 _ East \(\text{\text{West}} \)				
Address 2:	830 Feet from North / South Line of Section				
City: Wichita State: KS zip: 67206 +	Feet from East / West Line of Section				
Contact Person: Earl M. Knighton, Jr	Footages Calculated from Nearest Outside Section Corner:				
Phone: (316) 630-9905	OMMISSION NE NW Øse sw				
CONTRACTOR, LICEUSE # COCTO	OVUIN):				
Name: WW Drilling, LLC Alig n. 7. 2	Ogease Name: Carolyn Well #: 1				
Wellsite Geologist: Dave Montague	Eield Name: Goering				
Purchaser:RECEIV	Field Name: Goering Froducing Formation:				
Designate Type of Completion:	Elevation: Ground: 2889 Kelly Bushing: 2894				
New Well Re-Entry Workover	Total Depth: 2932 Plug Back Total Depth: 2932				
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No				
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet				
✓ Dry Other Lost hole (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:				
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt				
Operator:	Drilling Fluid Management Plan D+A AH II NCL				
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 8-11-09				
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls				
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:				
Plug Back: — Plug Back Total Depth					
Commingled Docket No.:	Location of fluid disposal if hauled offsite:				
Dual Completion	Operator Name:				
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:				
7/6/09 7/8/09 7/11/09	Quarter Sec. Twp. S. R. East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the pest of my knowledge. Signature:	the oil and gas industry have been fully complied with and the statements herein				
	KCC Office Use ONLY				
Title: Geologist (David D. Montague) Date: 8/4/09	Letter of Confidentiality Received				
Subscribed and sworn to before me this 4th day of August	, If Denied, Yes Date:				
20 09	Wireline Log Received Geologist Report Received				
Notary Public Hay C. Bedden	Geologist Report Received UIC Distribution				
Date Commission Expires					

JUDY C. RIDDER
Notary Public - State of Kansas
My Appt. Expires 6/16/2012

Side Two

Operator Name: Knigh	iton Oil Compan	y, Inc.		Lease l	Name: _	Carolyn		Well #:		
Sec. 33 Twp. 18					Lane					
INSTRUCTIONS: Shortime tool open and clos recovery, and flow rates surveyed. Attach final of	ed, flowing and shu if gas to surface to	ıt-in pressı est, along v	ires, whether s	hut-in pres	sure read	ched static leve	I, hydrostatic p	ressures, bottom i	nole tempera	ature, fluid
Drill Stem Tests Taken (Attach Additional St	neets)	Y	es 🗸 No		L		on (Top), Depti	_		mple tum
Samples Sent to Geolo	Samples Sent to Geological Survey		es 🗹 No		Nam Anhy	e drite wareas (1	nppnration ((тор УЮВВ ОММ	+71	
Cores Taken Electric Log Run (Submit Copy)			Yes No		AUG 0 7 2009					
List All E. Logs Run:						R	ECEIV	ED		
				RECORD	□ Ne					
Purpose of String	Size Hole	Siz	ort all strings set-one Casing	Wei	ght	Setting	Type of	# Sacks		d Percent litives
Surface	Drilled 12 1/4"	8 5/8"	(In O.D.)	Lbs.	/ Ft.	Depth 218'	Cement	174	3% CC,	
Curidos	12 07	0.070								
			·							
			ADDITIONAL	. CEMENTI	NG / SQI	JEEZE RECORI	<u> </u> D			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement				Туре а	pe and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone										
	<u> </u>									
Shots Per Foot	PERFORAT Specify	ION RECOF Footage of	RD - Bridge Plug Each Interval Per	js Set/Type forated			racture, Shot, Ce Amount and Kind	ment Squeeze Reco of Material Used)	rd	Depth
	4.1.2.38888888									
	,									
TUBING RECORD:	Size:	Set At		Packer A	At:	Liner Run:	Yes] No		
Date of First, Resumed F	Production, SWD or E	nhr.	Producing Met	hod:	Flowin	g Dum	ping G	as Lift Otl	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	er	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:			METHOD OI	F COMPL	ETION:		PRODUCT	ION INTERVA	ıL:
Vented Sold	Used on Lease		Open Hole [Other (Specify) _	Perf.	Duall	y Comp. C	ommingled			



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To: 2 2

Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

INVOICE

Invoice Number: 119283

Invoice Date: Jul 6, 2009

Page:

Customerile	Well Name# or Customer P.O.	Paymen	tilemis :
Knig	Carolyn #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jul 6, 2009	8/5/09

Quantify	ltem:	Description	Unit Price	Amount
165.00		Class A Common	13.65	2,252.25
1 1	MAT	Gel	20.40	61.20
6.00	MAT	Chloride	57.15	342.90
174.00	SER	Handling	2.10	365.40
45.00	SER	Mileage 174 sx @.10 per sk per mi	17.40	783.00
1.00	SER	Surface	999.00	999.00
45.00	SER	Pump Truck Charge	7.00	315.00
		KANSAS CORPORA	ION COMMISSION	
		AUG 0	7 2009	
			IVED	
, a company of	. e sante			
	NPENET PAVAR	Subtotal		5,118.75

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE

Aug 5, 2009

Subtotal	5,118.75
Sales Tax	140.79
Total Invoice Amount	5,259.54
Payment/Credit Applied	
TOTAL	(5,259.54

ALLIED CEMENTING CO., LLC. 043640

REMIT TO P.O. BOX 31

REMIT TO P.O. B RUSS		NSAS 6766	55		SERVIGE POINT:				
DATE 7 16 -09	SEC.	TWP.	RANGE 30 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
LEASE	WELL#	1	LOCATION	351/24	1 Winter	COUNTY	STATE.		
OLD OR NEW Cit			LOCATION	351/2.4	S NIUC	Zanc	12,0		
OLD OIL TIE II (CII	- Cic Oile)			``					
CONTRACTOR 6	1 +0	NR	, 9 4	OWNER	Same				
TYPE OF JOB .	SUF	Face	<i>J</i> ,						
HOLE SIZE	2/4	T.D.		CEMENT					
CASING SIZE	8%_	DEF	TH 218	AMQUNT O	RDERED 165 269eL	<i>Sk5</i> c	om		
TUBING SIZE		DEF		3% C	290 gel				
DRILL PIPE		DEF	TH		<u> </u>				
TOOL		DEF	TH		1 /-				
PRES. MAX		MIN	IIMUM	COMMON_	165 565	@ 13,65	2252,25		
MEAS. LINE		SHC	DE JOINT	POZMIX _		@			
CEMENT LEFT IN	CSG.	15		GEL _	3 5KS		061,20		
PERFS.				CHLORIDE	6 5KS	_@ <i>5つ,</i> /3	342,90		
DISPLACEMENT	12,	23 0	BL	ASC		@			
	EOU	IPMENT				@			
						_ @			
PUMP TRUCK (CEMENT		ndrew	KANSAS CORPORATION C	AMMICCIAN -	@			
	HELPER	LK	Jayne		VIUICCII'II'IU	_ @			
BULK TRUCK	TELFER	<i>u</i>	749110	AUG 0 7 20	100	_ @			
	DRIVER	_	100			_ @	<u> </u>		
BULK TRUCK	DIVIVER	<u> </u>	·····	- RECEIV	ED	_ @			
	DRIVER			• • • • • • • • • • • • • • • • • • • •	10.5.10	_ @			
	DICTUDIC		-	— HANDLING		_@ <i>2.10</i>	365,40		
	RE	MARKS:		MILEAGE 🔎	104 SK/Mil		3804,25		
					SERVICE				
Chames T 1	0-1	- 100/	1.60						
Cement 1	/rd (-1104	Lare	DEPTH OF J	OB2/8				
		· .	· · · · · · · · · · · · · · · · · · ·		CK CHARGE	•	999,00		
				EXTRA FOC					
					45 MILES				
				MANIFOLD					
				<u> </u>					
le .	- 1 4		<u>.</u>			@			
CHARGE TO: Kr	ghto	n oil	co, 120	<u>. </u>			101/100		
STREET						TOTA	1314,00		
CITY	TZ	'ATF	71P						
					PLUG & FLOA	T EQUIPME	NT		
•				To be described to the state of					
To Allied Cement	_					_			
•	-		nenting equipmen	nt —					
and furnish ceme	nter and l	helper(s) t	o assist owner or						
contractor to do v	work as is	listed. T	he above work wa	as			_		
done to satisfaction	on and su	pervision	of owner agent or	r		ТОТА	L		
contractor. I have	e read and	d understa	nd the "GENERA		· de A				
TERMS AND CO	ONDITIO	NS" liste	d on the reverse si	de. SALES TAX	(If Any)		<u> </u>		
	1			TOTAL CHA	ARGES				
PRINTED NAME	Kodn	es Th	herty				AID IN 30 DAYS		
		, , , , , , , , , , , , , , , , , , ,) 12 12	2.0000111					
SIGNATURE 7	7///	1 //							



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

INVOICE

Invoice Number: 119334

Jul 10, 2009 Invoice Date:

Page:

1

CustomerID	Well Name# or Customer P.O.	Paymen	Terms
Knig	Carolyn #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jul 10, 2009	8/9/09

Quantity	. Item	Description	Unit Price 🖫	Amount Amount
138.00	MAT	Class A Common	13.65	1,883.70
92.00	MAT	Pozmix	7.60	699.20
8.00	MAT	Gel	20.40	163.20
58.00	MAT	Flo Seal	2.45	142.10
240.00	SER	Handling	2.10	504.00
45.00	SER	Mileage 240 sx @.10 per sk per mi	24.00	1,080.00
1.00	SER	Plug to Abandon	1,000.00	1,000.00
45.00	SER	Pump Truck Mileage	7.00	315.00
		South MANNI CLEMA	KANSAS CORPORATIO AUG 0 7	2009

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 57872

ONLY IF PAID ON OR BEFORE

Aug 9, 2009

Subtotal	RECEIVED 5,787.20
Sales Tax	306.72
Total Invoice Amount	6,093.92
Payment/Credit Applied	
TOTAL	6,093.92

WELL FILE

ALLIED CEMENTING CO., LLC. 043572

REMIT TO [*] P.O. BO RUSSI	OX 31 ELL, KANSAS 6760		SERVICE POINT:				
7-10-09 DATE	SEC TWP.	RANGE 30 w	CAL	LLED OUT	ON LOCATION	JOB START	
CAROLYN	WELL#	LOCATION A		35-11/2	•	COUNTY	STATE
OLD OK NEW (Cir	* · · · · · · · · · · · · · · · · · · ·	Location Mari		7316	<u> </u>	LANT	
020 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				,		J	
CONTRACTOR	MAW	4		OWNER			
TYPE OF JOB	PTA						
	T.D		<u> </u>	CEMENT	~ ·	5	(· · · · ·
CASING SIZE		PTH		AMOUNT ORD		30 60	
TUBING SIZE DRILL PIPE	A . /	PTH 2010	-	4 oroca	2 19 %	Clo-se	4
TOOL		PTH 2010					
PRES. MAX		NIMUM		COMMON	138	@136	7 1883 7
MEAS. LINE	······································	OE JOINT		POZMIX	92	@ 7 6	69930
CEMENT LEFT IN	CSG.			GEL	8	@ 20'	少 1633
PERFS.	·			CHLORIDE		@	
DISPLACEMENT				ASC		@	
	EQUIPMENT	•	•,	C10,3-1	+1 58*	=@ <u>-</u> 2~	5 14210
PUMP TRUCK (CEMENTER	U-7-2-4				_ @	
	HELPER WA					_@	
BULK TRUCK						@ @	
	DRIVER 🕡 🖎	rrevo				_	
BULK TRUCK						@	0
#	DRIVER			HANDLING_	240	@ <u>_</u> ?	504
				MILEAGE	, 10 tskym	<u>,16</u>	10800
SOGKS	REMARKS:	ı				TOT	TAL 4472 25
00 9 KS	@ 1480				SERV	ICE	
50 9KG	710	•					
209KS	@ 60-	TOP		DEPTH OF JO	В		2010
309KG	PH				CHARGE		1000
	1 4	C 1130 al		EXTRA FOOT	AGE	_ @	a
	(OMALedo	E 1. 70 pm			45		
	· MANAS	1 03 3 0 4 CM	, , , C				
				,		_	
CUADCE TO:	Knighton	0116		· ·			
						TO	TAL 1315
CITY	STATE	ZIP		J	PLUG & FLOA	T EQUIPN	MENT
	٠					@	
To Allied Cemen	nting Co., LLC.						
	equested to rent ce	menting equipmen	nt				
and furnish ceme	enter and helper(s)	to assist owner or	r			@	
	work as is listed.						
	ion and supervision	•				TO	TAL
•	e read and underst			CALECTAVA	If Any)		
TERMS AND C	ONDITIONS" liste	ed on the reverse s	side.	SALES IAX (ш Ашу)		
				TOTAL CHAR	RGES		
PRINTED NAME	Rodney De	sherty		DISCOUNT _		IF	PAID IN 30 DAYS
SIGNATURE	May Day Da	hate)	·····	• .	,	wei i	FILE
	<i>y</i>						# # Q - Q

WELL FILE