

Operator Name: Knighon Oil Company, Inc. Lease Name: Carolyn Well #: 1
 Sec. 33 Twp. 18 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Anhydrite _____ <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KANSAS CORPORATION COMMISSION AUG 07 2009 RECEIVED </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	common	174	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119283
 Invoice Date: Jul 6, 2009
 Page: 1

Bill To:
Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Carolyn #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jul 6, 2009	8/5/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
3.00	MAT	Gel	20.40	61.20
6.00	MAT	Chloride	57.15	342.90
174.00	SER	Handling	2.10	365.40
45.00	SER	Mileage 174 sx @.10 per sk per mi	17.40	783.00
1.00	SER	Surface	999.00	999.00
45.00	SER	Pump Truck Charge	7.00	315.00

KANSAS CORPORATION COMMISSION

**AUG 07 2009
 RECEIVED**

Subtotal	5,118.75
Sales Tax	140.79
Total Invoice Amount	5,259.54
Payment/Credit Applied	
TOTAL	5,259.54

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 5,118.75

ONLY IF PAID ON OR BEFORE

Aug 5, 2009



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119334
 Invoice Date: Jul 10, 2009
 Page: 1

Bill To:
 Knighton Oil Co., Inc.
 1700 No. Waterfront Parkway
 Building #100 - Suite A
 Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Carolyn #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jul 10, 2009	8/9/09

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	13.65	1,883.70
92.00	MAT	Pozmix	7.60	699.20
8.00	MAT	Gel	20.40	163.20
58.00	MAT	Flo Seal	2.45	142.10
240.00	SER	Handling	2.10	504.00
45.00	SER	Mileage 240 sx @ .10 per sk per mi	24.00	1,080.00
1.00	SER	Plug to Abandon	1,000.00	1,000.00
45.00	SER	Pump Truck Mileage	7.00	315.00

*SOUTH WALNUT CREEK
 CAROLYN #1 -
 PLUGGING & CEMENT*

KANSAS CORPORATION COMMISSION

AUG 07 2009

RECEIVED

Subtotal	5,787.20
Sales Tax	306.72
Total Invoice Amount	6,093.92
Payment/Credit Applied	
TOTAL	6,093.92

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 578.72

ONLY IF PAID ON OR BEFORE

Aug 9, 2009

WELL FILE

ALLIED CEMENTING CO., LLC. 043572

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakleys
7-11-09

DATE <u>7-10-09</u>	SEC <u>33</u>	TWP. <u>18s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>10:30pm</u>	JOB START <u>1:00am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Carolyn</u>		WELL # <u>#1</u>		LOCATION <u>Amy 3s-1 1/2w</u>		COUNTY <u>LANE</u>	STATE <u>KC</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W4W #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 6 DEPTH 2010'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 230 60/40

400 gal 114# close seal

COMMON	<u>138</u>	@	<u>1367</u>	<u>1883 20</u>
POZMIX	<u>92</u>	@	<u>760</u>	<u>699 20</u>
GEL	<u>8</u>	@	<u>2040</u>	<u>163 30</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>close seal 58#</u>	@	<u>245</u>	<u>142 10</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>240</u>	@	<u>210</u>	<u>504 00</u>
MILEAGE	<u>.10 x 5k + mile</u>			<u>1080 00</u>
TOTAL				<u>4472 20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Walt

BULK TRUCK

394 DRIVER Darren

BULK TRUCK

_____ DRIVER _____

REMARKS:

50 gks @ 2010'

80 gks @ 1480'

50 gks @ 710'

20 gks @ 60' Top

30 gks @ 24'

Job completed @ 1:30am

Thanks Russ & crew

SERVICE

DEPTH OF JOB	<u>2010'</u>			
PUMP TRUCK CHARGE			<u>1000 00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>700</u>	
MANIFOLD		@		
		@		
TOTAL				<u>1315 00</u>

CHARGE TO: Knights Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Doherty

SIGNATURE Rodney Doherty

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

WELL FILE