

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5817  
Name: Benson Mineral Group  
Address 1: 1560 Broadway Suite 1900  
Address 2: \_\_\_\_\_  
City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: James R. Perkins  
Phone: ( 620 ) 3742133  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Bartlesville Depth to Top: 1060 Bottom: 1134 T.D. 1134  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 125,22,158-0000  
Spot Description: \_\_\_\_\_  
SW-SW-SW Sec. 30 Twp. 33 S. R. 16  East  West  
330 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Montgomery  
Lease Name: Klump Well # 30-1  
Date Well Completed: 4-25-1980  
The plugging proposal was approved on: 6-2-09 (Date)  
by: Russell Haines (KCC District Agent's Name)  
Plugging Commenced: 6-2-2009  
Plugging Completed: 6-2-2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Plugged Out
Bartlesville	gas	production	4 1/2"	1134	RECEIVED

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

ran 2" tubing to 1130' ran gel and phonoseal 50' and displaced. 15 sax cement, pulled tubing out and shot holes at 630'. ran tubing in and pumped 5 sax cement to 580' pulled tubing out tried to shoot off casing at 300' and 200' and couldn't move pipe shot holes at 40 ft still not movement. Ran tubing in to 300' and cemented to surface with 28 saxs.

Plugging Contractor License #: 5241 34203 Name: Pirate Well Service LLC  
Address 1: 747 E. Jefferson Address 2: \_\_\_\_\_  
City: Howard State: Ks Zip: 67349 + \_\_\_\_\_  
Phone: ( 620 ) 330-3666  
Name of Party Responsible for Plugging Fees: Benson Mineral Group  
State of Kansas County, Elk, ss.  
James R. Perkins agent  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn, I hereby affirm that I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, to the best of my knowledge and belief.

Signature: James R. Perkins

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

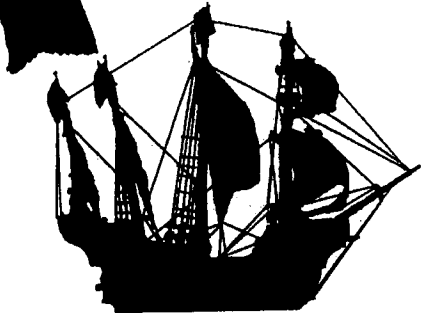
KANSAS CORPORATION COMMISSION  
JUN 24 2009  
RECEIVED

*[Handwritten initials]*

# Invoice

Pirate Well Service, LLC.  
PO Box 7  
747 E. Jefferson St.  
Howard, KS 67349

Date 6/6/2009  
Invoice # 261



Cell 620-330-3666  
Home 620-374-2301  
Fax 620-374-2301  
kwardlow@sktc.net

Bill To  
BMG

# 5241

Terms Net 15

Due Date 6/21/2009

1-30

Description	Hours	Rate	Amount
Klump 1-31 (plug well) Drive to well, rig up, run 1130' tubing, gel hole & pump bottom plug, lay out tubing. Shot middle plug holes & run 20 jts tubing pump middle plug, lay out tubing. shoot casing @ 300' try to pull casing no luck. shoot @ 200' try again, could not move pipe. Shoot 2 holes @ 40' run 10 jts tubing pump top plug, lay out tubing, top off, rig down.	8.5	120.00	1,020.00T
tong usage	3	25.00	75.00T
Pipe Dope		5.00	5.00T
Roust-a-Bout Take trailer to Kansas Gas yard load pipe, take to well. When finish take back to yard & unload pipe.	3	60.00	180.00T

KANSAS CORPORATION COMMISSION  
JUN 24 2009  
RECEIVED

RECEIVED  
JUN 08 2009

BY: *Benas*

Subtotal	\$1,280.00
Sales Tax (5.3%)	\$67.84
<b>Total</b>	<b>\$1,347.84</b>

Make check payable to  
Kevin Wardlow

Balance Due *[Signature]* \$1,347.84

Thank you for  
your business

