

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 6445
Name: Miller Brothers Oil Co Inc
Address 1: 701 W4th
Address 2: _____
City: Lebo State: Ks Zip: 66856 + _____
Contact Person: Daniel Horst
Phone: (620) 344-1518
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
1711 Depth to Top: 1706 Bottom: _____ T.D. 1760
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 073-21,873 - 00 00
Spot Description: 660 WEL 660 NSL SE 1/4
SESE Sec. 20 Twp. 23 S. R. 13 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Lingenfelter Well #: 3
Date Well Completed: 4-29-81
The plugging proposal was approved on: 2-1-09 (Date)
by: Mike Hedtran (KCC District Agent's Name)
Plugging Commenced: 1-31-09
Plugging Completed: 2-2-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Mississippi Lime			4 1/2	1759	900
	Surface	8 5/8	8 5/8	42	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached report

KANSAS CORPORATION COMMISSION

JUN 19 2009
RECEIVED

Plugging Contractor License #: 7719 Name: Cheever Well Service
Address 1: po Box 677 Address 2: _____
City: Madison State: Ks Zip: 66860 + _____
Phone: (620) 437-2296
Name of Party Responsible for Plugging Fees: Miller Brothers Oil Co Inc
State of Kansas County, Greenwood, ss.
daniel Horst Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God

Signature: Daniel Horst

ACT

WELL LOG

Company Miller Brothers Oil Co.
 Farm E. C. Lingenfelter
 Well 3
 Location 660' WEL, 660' NSL, SE¹/₄, 20-23-13E Greenwood Co., KS
 Commenced 4/26/81
 Completed 4/29/81
 Casing 42' 8 5/8" cemented with 25 sacks
 1759' 4 1/2" cemented with 75 sacks
 Contractor Jackman & Jackman
 Production Testing
 Total depth 1760'

Plug & Cement	30	43
Lime & Shale	43	475
Lime	475	478
Water Sand	478	597
Lime	597	1049
Shale & Shells	1049	1700
Lime	1700	1712
Dolomite	1712	1734
Lime	1734	1760

0' is 4' above ground level.

KANSAS CORPORATION COMMISSION

JUN 19 2009

RECEIVED



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20807
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-09	3197	Lingenfelter # 3				GW
CUSTOMER Miller Brothers Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 701 West 4th			520	Cliff		
CITY Lebo			543	Dave		
STATE Ks		ZIP CODE 66856				

JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" OTHER _____
SLURRY WEIGHT 14# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing set @ 1466: Spot 15sk Plug. Pull tubing to 913' spot 25sk Plug. Pull tubing to 160'. Pump 100sk Cement to surface. Pull tubing. Top hole off. Pump Gel spacers between Plugs.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	30	MILEAGE	3.95	105.50
1131	140sk	60/40 Poz-Mix Cement	10.70	1498.00
1118A	480#	Gel 4%	.16#	76.80
1118A	300#	Gel spacers	.16#	48.00
5407		Ton-mileage	mic	296.00
				KANSAS CORPORATION COMMISSION
				JUN 19 2009
				RECEIVED
				<i>Thank you!</i>
			sub total	2612.30
			SALES TAX ESTIMATED	102.23
			TOTAL	2714.53

208646

AUTHORIZATION _____ TITLE _____ DATE _____

Rev'n 3737



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228646

Invoice Date: 02/04/2009 Terms: 0/30,n/30

Page 1

MILLER BROTHERS OIL
701 WEST 4TH
LEBO KS 66856
(620)256-0108

LINGENFELTE #3
20807
02-02-09

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX-	140.00	10.7000	1498.00
1118A	S-5 GEL/ BENTONITE (50#)	480.00	.1600	76.80
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1600	48.00

Description	Hours	Unit Price	Total
520 P & A OLD WELL	1.00	590.00	590.00
520 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
543 MIN. BULK DELIVERY	1.00	296.00	296.00

KANSAS CORPORATION COMMISSION

JUN 19 2009
RECEIVED

citizens Pd 2/19/09 # 9823 2714.53

Parts:	1622.80	Freight:	.00	Tax:	102.23	AR	2714.53
Labor:	.00	Misc:	.00	Total:	2714.53		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

Well Plugging Report
Lingenfelter #3

A casing leak was detected with salt water coming from the Douglas formation contaminating the producing formation.

A gravel plug was set over the perforations with 3 sacks of cement on top of the gravel with the intention of when the well squeezing was completed, drilling the plug out and returning the well to production.

In the process a 4 ½ packer was run to find the hole in the pipe and during the setting process the casing parted and collapsed.

900 feet of casing was recovered from the well

We were able to run 2 ½ Eue tubing to a depth of 1466 and pump in 15 sacks of cement the tubing was pulled to a depth of 900 feet and 25 sacks of cement was spotted at that depth. The tubing was pulled to a depth 160 feet with 100 sacks of cement spotted to surface and the top of the hole was topped off . Gel spacers was spotted between the plugs .

KANSAS CORPORATION COMMISSION

JUN 19 2009

RECEIVED