Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: \_\_33699 API No.45 1505102126-000 Name: \_\_\_\_\_\_TnT Engineering Spot Description: C w/2 ne se Address 1: P. O. Box 187 C w/2 ne se sec T Twp S s. R Address 2: \_\_\_\_\_ 1,980 Feet from North / V South Line of Section \_\_\_\_\_ State: Ks\_\_ Zip: <u>67663</u> + \_\_\_\_ City: Plainville 990 Feet from / East / West Line of Section Contact Person: \_Randv Weigel Footages Calculated from Nearest Outside Section Corner: Phone: (785\_) 737-3736 NE NW ✓ SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: Lease Name: Stein Gas Storage Permit #: \_\_\_ Date Well Completed: \_\_3/19/1941 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 6/4/09 Producing Formation(s): List All (If needed attach another sheet) by: Case Morris (KCC District Agent's Name) Arbuckle Depth to Top: 3403 Bottom: \_3408\_\_ T.D. \_3408 Plugging Commenced: 6/19/09 \_ Depth to Top: Bottom: \_\_\_\_\_\_ T.D. \_\_\_\_ Plugging Completed: 6/22/09 \_ Depth to Top: \_\_\_ Bottom: \_\_\_\_\_T.D. \_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out Conductor 15 1/2" 42' no Surface 10 3/4" 1116' Production : 3403' no Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Ran tubing to 3310', pumped 19 sxs gel,100sxs cement w/ 250# hulls. Pull tubing to 1760'. Pump 200sxs cement w/ 250# hulls. Pull tubing to 962'. Pump 100 sxs cement. Pull tubing to 550' and pump 100 sxs cement w/ 100# hulls. Pull tubing. Let cement set over the week-end. Run tubing and tag cement at 515'. Pump 60sxs cement. Cement circulated. Pull tubing. Hook up to 10 3/4 and pump 60sxs cement. Pump 5 sxs cement at ground level down wellhead to top off 7" casing. PRIKEC Per CPZ/3

Prischer Pipe Testing Inc DBA

Testing Inc DBA Name: Allied-Comenting Address 1: 24 South Lincoln City: \_ Russell \_\_ State: **KS** Phone: (785) 483-2627 Name of Party Responsible for Plugging Fees: TnT Engineering County, Wichita , ss. State of Texas Employee of Operator or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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