

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 035-19,217 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9-9-1974.

Well Operator: W. D. Short Oil Co., LLC KCC License #: 33608
(Owner / Company Name) (Operator's)

Address: P.O. Box 729, 102 S. River Rd. City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: (620) 455 - 3576

Lease: Waldschmidt Well #: 2A Sec. 5 Twp. 34 S. R. 6 East West

SW - NE - NW - SW Spot Location / QQQQ County: Cowley

2310 2172 Feet (in exact footage) From North South (from nearest outside section corner) Line of Section (Not Lease Line)

990 4498 Feet (in exact footage) From East West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 216' Cemented with: 216sx Sacks

Production Casing Size: 5-1/2" Set at: 2153' Cemented with: 140sx Sacks

List (ALL) Perforations and Bridgeplug Sets: Perf. 1625-45,1670-88,CIBP@1791'

Elevation: 1145 (G.L. / K.B.) T.D.: 2157' P.B.T.D.: 1791' Anhydrite Depth: Unknown

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Instructions

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine

Phone: (620) 455 - 3576

Address: P.O. Box 729, 102 S. River Rd. City / State: Oxford, Kansas 67119

Plugging Contractor: Kivett Plugging KCC License #: 34271
(Company Name) (Contractor's)

Address: P.O. Box 134, 402 N. 13th St., Blackwell, Ok. 74631 Phone: (580) 763 - 7748

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-27-2009 Authorized Operator / Agent: Walt Short (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Dist 2
PRT*

*PRT
per
GPS*

GEORGE R. MCNEISH
GEOLOGICAL ENGINEER
P. O. BOX 734
528 STATE BANK BUILDING
WINFIELD, KANSAS 67156

WELL: Waldschmidt #2A

LOCATION: NE NW SW
5-34S-6E
Cowley County, Kansas

OPERATOR: Bill Short

CONTRACTOR: White & Ellis Drilling Co. (Rig #2)

DRILLING COMMENCED: September 9, 1974

DRILLING COMPLETED: September 13, 1974

PRODUCTION:

ELEVATION: 1145 KB (Est.)
1140 GL (Est.)

DATUM: All measurements are taken from
the rotary bushing, 5' above
ground level.

ROTARY TOTAL DEPTH: 2157 feet

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Mr. Bill Short
 Box 45
 Oxford, Kansas

Re: Waldschmidt #2A

Dear Mr. Short:

The following report covers facts pertinent to the drilling of your Waldschmidt #2A well. It includes geological tops as determined from sample analysis and correlated with drilling time log information, daily drilling depths, casing record, testing data, structural data, and sample description. No electric log was run on the well.

FORMATION TOPS

<u>Formation</u>	<u>Depth</u>	<u>Sub-Sea Datum</u>
Iatan	1642	- 497
Stalnaker	1675	- 530
Hogshooter	2114	- 969
Layton Zone	2124	- 979
Layton "B" Sand	2153	-1008
Total Depth	2157	-1012

DAILY DRILLING DEPTH

<u>Date</u>	<u>Depth @ 8 A.M.</u>	<u>Footage Made Previous 24 Hrs.</u>
September 9, 1974	Move in (Start surface hole @ 10:20 PM)	-0-
September 10, 1974	170 (Set surface @ 11:45 AM. Start under surface @ 9:15 PM)	170
September 11, 1974	585	415
September 12, 1974	1244	659
September 13, 1974	1980 (2157 TD @ 9:30 PM)	736

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BIT RECORD

<u>No.</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>Serial</u>	<u>Depth</u>		<u>Feet</u>	<u>Hours</u>
					<u>From</u>	<u>To</u>		
0	1 2 1/4			Retip	0	221	221	
1	7 7/8	CP		Retip	221	651	430	10
2	"	Smith	DT	"	651	980	329	6 1/4
3	"	HTC	OSC	"	980	1244	264	8
4	"	Sec	S4TJ	"	1244	1617	373	9
5	"	Smith	DGT	S8025	1617	2116	499	18 3/4
6	"	"	DGT	Retip	2116	2157	41	2

CASING RECORD

<u>Type</u>	<u>Footage</u>	<u>Size</u>	<u>Wt.</u>	<u>The</u>	<u>Type</u>	<u>Set @</u>	<u>Cem. With</u>
Surface	216	8 5/8				216	
Prod.	2153	5½	14#	8Rd	Smls	2153	140 Sacks

TESTING DATA

No cores or drill stem tests were taken on this well.

STRUCTURAL DATA

The following table gives the structural relationship between the Waldschmidt #2A and surrounding wells on the various formations listed. Plus (+) footage indicates the Waldschmidt #2A was higher, and minus (-) footage indicates it was lower than the given well.

	<u>Rahn Unit #5</u>	<u>Rahn Unit #4</u>
	<u>SE SW NW</u>	<u>NW NW SW</u>
	<u>5-34S-6E</u>	<u>5-34S-6E</u>
Iatan	- 2	+ 8
Stalnaker	- 5	+ 2
Hogshooter	- 1	- 7
Layton Sand	-16	-18

SAMPLE ANALYSIS

<u>Depth</u>		<u>Formation Description</u>	<u>Remarks</u>
<u>From</u>	<u>To</u>		
900	968	Shale, gray with some red and with a trace of lime	
968	994	Lime, tan to brown, crystalline and dense and light tan, fine crystalline, sucrosic	Topeka
994	1002	Shale, gray with some lime	
1002	1014	Lime, tan to brown, dense and shale	
1014	1019	Shale, gray	
1019	1034	Lime, tan and light tan, dense to crystalline, some pinpoint porosity	
1034	1038	Shale, black	
1038	1052	Lime, brown, dense	

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SAMPLE ANALYSIS

Waldschmidt #2A

Depth			
<u>From</u>	<u>To</u>	<u>Formation Description</u>	<u>Remarks</u>
1052	1084	Shale, gray and black with some lime streaks	
1084	1088	Lime, tan to brown, dense	
1088	1122	Shale, gray with some lime streaks	
1122	1159	Sand, gray, fine grained, porous and silty and shale streaks	
1159	1193	Sand, white, fine to medium grained, porous, some coarse grained, some hard	No show.
1193	1213	Shale, gray and sand, hard, limey	
1213	1227	Sand, as above	
1227	1243	Shale, gray with hard sand streaks	
1243	1257	Sand, gray, fine grained, silty, tight and shale, sandy	
1257	1284	Shale, gray with sand and lime streaks	
1284	1296	Lime, brown, dense and crystalline and shale streaks	
1296	1354	Shale, dark gray with some lime	
1354	1355	Lime, brown, dense	
1355	1368	Shale, black and gray	
1368	1409	Shale, gray and light gray, sandy, with some red shale	
1409	1428	Lime, light tan, chalky to dense, some fine crystalline, no porosity and tan, lime	
1428	1440	Shale, gray, sandy and silty sand with black shale	
1440	1481	Shale, gray and red	
1481	1509	Shale, gray with sand, gray, fine grained, silty	
1509	1642	Shale, gray with some black and red	
1642	1650	Lime, tan and light tan, fine crystalline, sucrosic and crystalline	Iatan.
1650	1668	Shale, gray, micaceous	
1668	1675	Sand, gray, fine grained, hard, limey and shale laminations	
1675	1693	Sand, gray, fine grained, micaceous, porous, grading to fine to medium grained, clean, good porosity	Stalnaker Sand. Fair to good stain at top grading to no stain at the bottom.

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SAMPLE ANALYSIS

Waldschmidt #2A

Depth			
<u>From</u>	<u>To</u>	<u>Formation Description</u>	<u>Remarks</u>
1693	1698	Lime, tan, dense	
1698	1756	Sand, gray, fine to medium grained, porous, with some shale laminations	Some stain at the top, mostly no stain. Probable water producing
1756	1773	Shale, gray, some sandy	
1773	1850	Shale, gray with some red	
1850	1902	Shale, gray with some sand streaks, hard	
1902	1910	Lime, brown, mottled, crystalline	
1910	1936	Shale, gray and sand, gray, very fine grained, very silty and medium to coarse grained, micaceous, very silty	No show.
1936	1960	Shale, gray and hard, limey sand	
1960	2012	Shale, gray with some red	
2012	2114	Shale, gray with some black and red	
2114	2118	Lime, brown to tan, mottled, crystalline, some sandy	Hogshooter.
2118	2124	Shale, gray, sandy	
2124	2153	Sand, gray, fine grained, very silty, tight, hard with shale laminations	Layton Zone. No show.
2153	2157 TD	Sand, gray, fine grained, slightly silty, porous	Layton "B" Sand. Faint odor, fair spotted stain and fluorescence. Show of free oil (watery) grading to water sand.

REMARKS

The primary target on this well was the Layton Sand. It was a little further in the section before good porosity was encountered in the Layton Sand than in the north offset. However, it was decided to set pipe on the well and test the Layton Sand in the open hole.

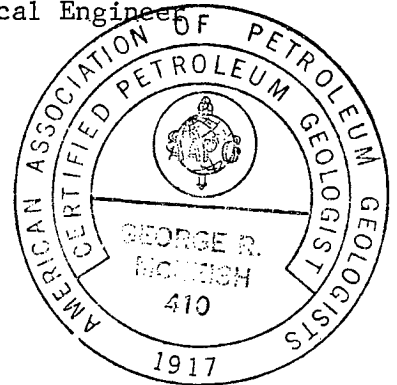
Waldschmidt #2A

REMARKS

In checking the dry samples, a good oil show was observed in the top of the Stalnaker Sand, a sand development not present in some of the wells in the field. It was recommended that this zone be tested before abandoning the well and that the Stalnaker be watched in any subsequent wells drilled.

Yours truly,

George R. McNeish
George R. McNeish
Geological Engineer





CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. SHORT OIL CO., LLC
102 S RIVER RD
PO BOX 729
OXFORD, KS 67119-8801

August 03, 2009

Re: WALDSCHMIDT A #2
API 15-035-19217-00-00
5-34S-6E, 2172 FSL 4498 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 30, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000