

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 195-19004-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Drilled in 1963

Well Operator: The Bill Bowman Oil Company KCC License #: 33263
(Owner / Company Name) (Operator's)

Address: 2640 W Road City: Natoma

State: Kansas Zip Code: 67651 Contact Phone: (785) 885 - 4830

Lease: Newcomer Well #: 5 Sec. 1 Twp. 12 S. R. 23 East West

C - SE - SE - NW Spot Location / QQQQ County: Trego County, Kansas

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 330' Cemented with: 225 sxs Sacks

Production Casing Size: 4 1/2" Set at: 3835' Cemented with: 100 sxs Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations 3654'-3662' 3695'-3698'
& 3727-3731'

Elevation: 2421' (G.L. / K.B.) T.D.: 3843' PBDT: 3760' CIBP Anhydrite Depth: 1880'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

Will Plug Well According to KCC - District #4 - Hays, Kansas, Instructions

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? copy attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: William "Bill" Bowman

Phone: (785) 885 - 4830

Address: 2640 W Road City / State: Natoma, Kansas 67651

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996
(Company Name) (Contractor's)

Address: 24 S. Lincoln Russell, Kansas 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): July 30th, 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: July 15, 2009 Authorized Operator / Agent: William A. Bowman
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DIST 4
PCT



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BOWMAN, WILLIAM F. DBA THE BILL BOWMAN OIL CO
2640 W RD
NATOMA, KS 67651-8816

August 07, 2009

Re: NEWCOMER #5
API 15-195-19004-00-00
1-12S-23W, 2310 FNL 2310 FWL
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 3, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

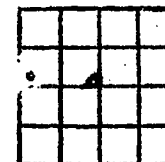
Company- **TEXACO, INC.**
 Farm- Sarah Losee

No. 5

SEC. 1 T. 12 R. 23W
 SE SE NW

Total Depth. 3843'
 Comm. 3-4-63 Comp. 3-11-63
 Shot or Treated.
 Contractor. Leben Drig., Inc.
 Issued. 6-29-63

County Trego
 KANSAS



Elevation. 2416' Grd. Elev.

Production. 93 BOPD, 8 BWPD

CASING:

8 5/8" 330' cem w/215 sx.
 4 1/2" 3835' cem w/500 sx. *

Figures Indicate Bottom of Formations.

| | |
|--------------|----------|
| shale | 700 |
| shale & sand | 1600 |
| shale | 1850 |
| anhydrite | 1880 |
| shale | 2265 |
| shale & lime | 2880 |
| lime & shale | 3040 |
| shale & lime | 3350 |
| lime & shale | 3627 |
| shale & lime | 3740 |
| lime & shale | 3793 |
| lime | 3843 RTD |
| Total Depth | |
| | |
| TOPS: LOG | |
| Heebner | 3620 |
| Toronto | 3638 |
| Lansing | 3653 |
| "B" Zone | 3695 |
| "D" Zone | 3707 |
| "F" Zone | 3727 |
| "I" Zone | 3815 |

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— TREGO COUNTY KANSAS NEWCOMER 1-12-23
Well: TEXACO, INC. #5 Lcsee Result: OIL
Loc'n: SE SE NW, 1-12-23; C/Leben Drlg., Inc.

* Spud: 3-4-63; Elev: 2421 RB; TD: 3843; PB: 3760
Casing: 6 5/8" 330/215 sx, 4 1/2" 3835/100 sx
Prod Zone: (Lans) T/Pay 3653; Prod thru perfs 3654-3731
IPP: 93 BO & 8 BWPD, grav 39.7
Comp Info: No tests; CO 3843, S/3 1/2 GMW/2 hrs, Perf 12/3815-19, S/SO & 2 BW/2 hrs;
D Perf 12/3727-31, S/SO & 6 1/2 GW/3 hrs, A/3000 gals, S/55 BO & 50 BW/8 hrs; Perf
C 7/30/95-98, 24/3654-62, PB 3760; A/2000 gals, S/52 BO & 21 BW/8 hrs, P/39 BO &
10 BW/11 hrs.
Tops: (EL) Heeb 3620 (-1199), Tor 3638 (-1217), Lans 3653 (-1232), Lans "B" 3695 (-1274),
Lans "D" 3707 (-1286), Lans "F" 3727 (-1306), Lans "I" 3815 (-1394).

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DETERMINED BY
 FILING NO. 44-805 WLB
 KANSAS GEOLOGICAL SURVEY
 WICHITA, KANSAS

LOCATION 515. 1 & 21*

BEST COPY AVAILABLE


SE. SE. NW
 COMPANY TEXACO, INCORP.

WELL LOSER NO. 5

FIELD WENCOMER

COUNTY TREGO

STATE KANSAS

|  | | RADIOACTIVITY LOG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|------|---|------|-----|-----|-----|---|---|------|-----|---|---|------|------|-----|---|--|--|---------|------|----|-----|-----|---|---|------|-----|---|---|------|------|-----|---|
| COMPANY TEXACO, INC. WELL LOSER NO. 5 FIELD WENCOMER COUNTY TREGO STATE KANSAS | | COMPANY TEXACO, INCORPORATED FILE NO. 44805 WLB WELL LOSER NO. 5 FIELD WENCOMER COUNTY TREGO STATE KANSAS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Permanent Date: KELLY BUSHING Log Measured From: KELLY BUSHING Drilling Measured From: KELLY BUSHING | | Date: 3-13-63 Run No: ONE Type Log: GAMMA Depth - Driller: J.P. BUSHING Depth - Water: 100' Bar on Loggers Meter: 100' Top Logged Interval: 0-100' Type Fluid in Hole: WATER BASE MUD Spud Bit Depth: 100' Level: 100' Max. rec. temp. deg. F: 100.0 Operating Log Time: 57A Recorded By: C. J. TERHUNE Witnessed by: BILL BEANS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th>Run No.</th> <th>From</th> <th>To</th> <th>Sum</th> <th>Avg</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>0</td> <td>330'</td> <td>330</td> <td>0</td> </tr> <tr> <td>2</td> <td>330'</td> <td>383'</td> <td>383</td> <td>0</td> </tr> </tbody> </table> | | Run No. | From | To | Sum | Avg | 1 | 0 | 330' | 330 | 0 | 2 | 330' | 383' | 383 | 0 | <table border="1"> <thead> <tr> <th>Run No.</th> <th>From</th> <th>To</th> <th>Sum</th> <th>Avg</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>0</td> <td>330'</td> <td>330</td> <td>0</td> </tr> <tr> <td>2</td> <td>330'</td> <td>383'</td> <td>383</td> <td>0</td> </tr> </tbody> </table> | | Run No. | From | To | Sum | Avg | 1 | 0 | 330' | 330 | 0 | 2 | 330' | 383' | 383 | 0 |
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| 1 | 0 | 330' | 330 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | 330' | 383' | 383 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Run No. | From | To | Sum | Avg | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 0 | 330' | 330 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | 330' | 383' | 383 | 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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| | | | |
|---|--|---|--|
| GAMMA BAY Log No. 2000 Date 3-13-63 Operator J.P. BUSHING Log No. 44805 WLB Date 3-13-63 Operator C. J. TERHUNE Log No. 44805 WLB Date 3-13-63 Operator BILL BEANS | | GAMMA BAY Log No. 2000 Date 3-13-63 Operator J.P. BUSHING Log No. 44805 WLB Date 3-13-63 Operator C. J. TERHUNE Log No. 44805 WLB Date 3-13-63 Operator BILL BEANS | |
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|------------------|--|
| GAMMA NEUTRON | |
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