KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33324	API No. 15 - 155-03021-00-0
Name: Allam Production Inc	County: Reno
Address: PO Box 2325	CE2 -W2 - NW - Sec. 19 Twp. 24 S. R. 4 East West
City/State/Zip: Hutchinson KS 67504-2325	4016 feet from \$\overline{\partial} / N \((\overline{\partial}\)
Purchaser: none	4407 feet from E / W (circle one) Line of Section
Operator Contact Person: WR Allam	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620-</u>) <u>465-2337</u>	(circle one) NE SE NW SW
Contractor: Name: G & L Well Service	Lease Name: Mueller A Well #: 1
License:	Field Name: South Burrton
Wellsite Geologist: none	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1400 Kelly Bushing: none
New Well Re-Entry Workover	Total Depth: 3387 Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 442 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Resource Operations Inc	feet depth tosx cmt/
Well Name: Mueller A	wo-Dlg-11/26/0
Original Comp. Date: 3/1938 Original Total Depth: 3387	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of nuit disposal if natiled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12-15-01 104/2002 12/21/2001 1/04/2002	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Per Oper KCC-Dig Recompletion Date	County: Docket No.:
,	
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: 2 R. allow	KCC Office Use ONLY
Title: Phondent Date: 10-3-06	N Lamon of Conflictors in the Province
n + 1	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 3 day of Willows	, Wireline Log Received
20 <u>06</u> .	Geologist Report Received OCT - 5 3000
Notary Public: Sharon E. Green	
Date Commission Expires: 10-15-08	UIC Distribution KCC WICHITA

Side Two

Operator Name: Allar	n Production Inc	2	Lease N	_{ame:} Mueller A		Well #: _1	·	
Sec. 19 Twp. 24	S. R4	East Wes		Reno	****			
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in pressu s if gas to surface te	res, whether shut est, along with fina	-in pressure reach	ned static level, hyd	rostatic pressu	res, bottom hole	
Drill Stem Tests Taken		Yes 🗸 N	0	Log Forr	nation (Top), Depth	and Datum	Sample	
(Attach Additional Sheets)			Name Top			Datum		
Samples Sent to Geological Survey		•	MISSISSIPPI	ISSISSIPPI				
Cores Taken Electric Log Run (Submit Copy)		Yes N Yes N	J	Well is dry and	l abandoned.			
List All E. Logs Run:								
				✓ New Used ce, intermediate, pro				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting	Type of Cement	# Sacks Used	Type and Porcent Additives	
Surface	13	10.75	N/A	442	N/A	N/A	N/A	
Production	9	7	N/A	3337	N/A	N/A	N/A	
	1				· - ·			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITIC Type of Cement		Used Type and Percent Additives				
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record						
	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth				
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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	lo		
Date of First, Resumerd	Production, SWD or E	inhr. Producing		Flowing [] Pu	ımping [_] Gas	Lift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval							
Sold (If vented, Sub	Used on Lease	Open H	Hole Perf.	Dually Comp.	Commingled			