

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5614
Name: Hutchinson Oil Co.
Address: P.O. Box 521
City/State/Zip: Derby, KS 67037-0521
Purchaser: N/A
Operator Contact Person: Steve Hutchinson
Phone: (316) 788-5440
Contractor: Name: Extreme Well Service, Inc.
License: 33369
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Bergman Oil Co./Marshel O/G, Inc.
Well Name: Scheib
Original Comp. Date: 4/15/76 Original Total Depth: 3685'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/15/06 8/15/06 8/18/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-20634-00-01
County: Stafford
SW-SE-NW Sec. 27 Twp. 22 S. R. 12 East West
2310 feet from (NW) (circle one) Line of Section
1650 feet from (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Scheib Well #: 1
Field Name: Spangenberg South
Producing Formation: N/A
Elevation: Ground: 1855 Kelly Bushing: 1860
Total Depth: 3685' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 298' already set
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan (No pit used.)
(Data must be collected from the Reserve Pit) (Used swab tank.)
Chloride content 30,000 ppm Fluid volume 80 bbls
Dewatering method used hauled fluid, emptied swab tank
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service, Inc.
Lease Name: Teichmann License No.: 30610
Quarter SW Sec. 16 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Operator Date: 12-5
Subscribed and sworn to before me this 5 day of December
2006.
Notary Public: Margaret A. Fritzier
Date Commission Expires: 7/25/07

MARGARET A. FRITZLER
Notary Public - State of Kansas
My Appt. Expires 7/25/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 05 2006
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hutchinson Oil Co. Lease Name: Scheib Well #: 1
 Sec. 27 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Heebner	3182	-1282
Brown Lm.	3271	-1411
Lansing	3300	-1440
BKC	3527	-1667
Sp. Shale	3632	-1772
LTD	3681	-1821

CASING RECORD New Used ?Note: Surface & Production Pipe already in hole.
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	20#?	298'	Poz-Mix?	250?	3% c/c-2% gel?
Production	7 7/8ths	5.5 inch	14#?	3680'?	Common?	200?	????

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3612-16	300 Gals. 7 1/2% FE Acid	3612'
4 spf	3476-80	500 Gals. 15% NE Acid	3476'
4 spf	3432-38	750 Gals. 15% NE Acid	3432'
4 spf	2712-16	500 Gals. 15% FE Acid	2712'

TUBING RECORD Size None Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Temporary Abandonment Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil Bbls. N/A Gas Mcf N/A Water Bbls. -0- Gravity -0- Gas-Oil Ratio _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) Temporary Abandonment