

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30638
Name: Little Joe Oil Company
Address: 7300 220th Road
City/State/Zip: Chanute, KS 66720
Purchaser: n/a
Operator Contact Person: Joe Greer, Jr.
Phone: (620) 496-7389
Contractor: Name: Little Joe Oil Company
License: 30638
Wellsite Geologist: n/a

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

October 17, 2006	October 26, 2006	October 30, 2006
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 205-26991-0000
County: Wilson
SW NE NW SW Sec. 6 Twp. 28 S. R. 17 ☒ East ☐ West
2141 feet from (S) N (circle one) Line of Section
4350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Edgar Hutchison Well #: 1

Field Name: Buffalo Vilas
Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1016.3 Plug Back Total Depth: 915

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume 160 bbls
Dewatering method used air dry and backfill

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Greer Jr
Title: Operator Date: December 8, 2006

Subscribed and sworn to before me this 8th day of December

20 06
Notary Public: Donna Manda

Date Commission Expires: March 16, 2007

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-16-07

DEC 20 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Little Joe Oil Company Lease Name: Edgar Hutchison Well #: 1
 Sec. 6 Twp. 28 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached log

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
long string	5-1/8"	2-7/8"	6.5	915'	n/a	76	gel & Metso

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf n/a	Water Bbls. X	Gas-Oil Ratio 1% Gravity 26

Disposition of Gas ☐ Vented ☐ Sold ☒ Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Kepley Well Service LLC

19245 Fore Road
Chanute, KS 66720

Date	Invoice #
11/8/2006	570

Bill To
Edgar Hutchison Rt. 1 Box 42 Altoona, Kansas 66710

		P.O. No.	Terms	Project
Description	Qty	Rate	Amount	
Cement	76	13.00	988.00T	
Pump Charge	1	500.00	500.00T	
Rubber Plug	1	20.00	20.00T	
Gel	4	10.00	40.00T	
Metso	1	67.50	67.50T	
Water Truck	2	90.00	180.00T	
		Subtotal	\$1,795.50	
		Sales Tax (7.3%)	\$131.07	
		Total	\$1,926.57	
		Payments/Credits	\$0.00	
		Balance Due	\$1,926.57	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 23 2007

CONSERVATION DIVISION
WICHITA, KS