## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## **WELL COMPLETION FORM**

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #_32903	API No. 15 - 207-27058~00~00				
Name: Triple B Crude, LLC	County: Woodson				
Address: 2100 West Virginia Rd	sw _ne _nw _se _sec. 30 _twp. 23 _s. R. 17				
City/State/Zip: Colony, Ks 66015	2010' feet from (S)/ N (circle one) Line of Section				
Purchaser: Plains Marketing	1825' feet from (E) / W (circle one) Line of Section				
Operator Contact Person: Matt Bowen	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 852-3501	(circle one) NE (SE) NW SW				
Contractor: Name: Ensminger-Kimzey	Lease Name: Bruner Well #: 15				
License: 31708	Field Name: Neosho Falls, Leroy				
Wellsite Geologist: na	Producing Formation: Squirrel				
Designate Type of Completion:	Elevation: Ground: na Kelly Bushing: na				
New Well Re-Entry Workover	Total Depth: 919' Plug Back Total Depth: 919'				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set na Feet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from na				
Operator: na	feet depth to				
Well Name: na	PA - Dlg - [1] 26/28				
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan				
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)				
Plug Back Plug Back Total Depth	Chloride content na ppm Fluid volume na bbls				
Commingled Docket No. na	Dewatering method used <u>Na</u>				
Dual Completion Docket Nona	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name: <u>Na</u>				
	Lease Name: na License No.: na				
na 10-3)-06 ne 1/-2 ne 1/-2 ne 1/-3-06 Spud Date or Date Reached TD Completion Date or	Quarter_naSecnaTwp. naSRnaEastWest				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: na Docket No.: na				
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of '	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the rest or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulaterin are completed and confect to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements				
Signature: Att DWC ~	KCC Office Use ONLY				
Fitte: Portur Date: 11-15-06	( )				
	Letter of Confidentiality Attached				
Subscribed and sworn to before me this $\underline{/5}_{ ext{day}}$ of $\underline{November}$					
9 <u>7006</u> .	Wireline Log Received				
Notary Public: Defore Uswald	Geologist Report Received				
1.10 2000	UIC Distribution				
Date Commission Expires:	KANSAS CORPORATION COMMISSION				
DEBRA OSWALD Notary Public	NOV 17 2006				

State of Kansas

My Commission Exp. / -/5-07

NOV 17 2006

	ole B`Crude, LL		Lease Name:				Well #:		
sec. 30 Twp.	23 s. R. 17	_ ✔ East We	est Count	y: Woo	dson		<del></del>		
ested, time tool ope emperature, fluid re	Show important tops on and closed, flowing ocovery, and flow rates as surveyed. Attach	ng and shut-in press es if gas to surface	sures, whether s test, along with	hut-in pre	ssure reached	static level, hyd	lrostatic pressu	ests giving interval res, bottom hole led. Attach copy of a	
Orill Stem Tests Take		☐ Yes 🗸	No	L	og Format	ion (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey ☐ Yes ✓ No Cores Taken ✓ Yes No		No	Nam	ne		Тор	Datum		
			Squirre		rrel		906'		
lectric Log Run (Submit Copy)		Yes 🗸	No						
ist All E. Logs Run:									
	***************************************	CA	SING RECORD	V Ne	w Used				
HALL THE			s set-conductor, s			tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	na	7"	na		40'	portland	10	na	
na	na		na		na	portland	na	na	
		ADDITI	ONAL CEMENTI	NG / SQL	EEZE RECORE	)			
Purpose:  Perforate  Protect Casing	Depth Top Bottom	Type of Cement #Sacks		Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	869'-919'	portland	10 sx		10 sx @ 500' per Agent Tittle				
	0' to 200'	portland 40 sx			plugged per Agent Tittle			······································	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
na	na				na			na	
	***************************************						-		
rubing record na	Size	Set At na	Packer A	t	Liner Run	Yes ✔ No	0		
Pate of First, Resumed	Production, SWD or E	nhr. Producing	Method	Flowing	Pumpir	ng Gas L	ift Oth	er (Explain)	
estimated Production Per 24 Hours	oii na	Bbls. Gas	Mcf	Wate	Ві		Gas-Oil Ratio	Gravity Na	
isposition of Gas	METHOD OF C		<u></u>		Production Interv				
Vented Sold (If vented, Su	Used on Lease	Open	Hole Perf.	Đ	ually Comp.	Commingled	na		
			(upouty) The					ECEIVED  PORATION COMMIS	

CONSERVATION DIVISION WICHITA, KS

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## **Drillers Log**

mpany: Triple B Coude arm: Braner Well No.: 15 API: 15-207-27058

Surface Pipe: 40'

T.D. Hole 919'

T.D. on Pipe

County: Wood sen

Sec: 30 Twp: 23 Range: 17

Location: 2010' F5L

Location: 1825' FEL

Spot: NE-NW-5E

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks			
	[50]\	11)	Drilled 9" Hole 40'			
14	Sand + Gracel	25	Set 40' 7" Comarted 10 5x.			
84	Shale	1111	Jet 10 / Cemanier 10 3k,			
42	Lime	153	Drilled 55/8 Hole			
53		206	Critica 3 /8 Note			
81	Line	287	Cored 900'- 919'			
31	Shale	318	Carea 100 111			
9	him?	327				
30	Shale	357	Started 10/31/06			
4	Line	361	Finshed 11/2/06			
16	Shale	377	1113168 11 2766			
137	Line	514				
162		676				
5	Line	681				
26	Shale	701				
10	Lime	711				
59	Shale	770				
2	Lime	772				
2	5hale	774				
19	Lime	793				
7	Shale	800				
3	Lime	803				
16	Shale	819				
11	Lime	830				
	Shale	841				
9	Lime	850				
	Shale	857				
4	Lime	861				
36	Shale	897				
	Lime	898				
8	Sand + Shale	906	Good Bleed			
	Shale	7,0,				

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