



Operator Name: Trolo B Crude, LLC Lease Name: Bruner Well #: 15  
 Sec. 30 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> <tr> <td>Squirrel</td> <td>898'</td> <td>906'</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Squirrel	898'	906'
Log Name	Formation (Top), Depth and Datum	Sample Datum					
Squirrel	898'	906'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	na	7"	na	40'	portland	10	na
na	na		na	na	portland	na	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	869'-919'	portland	10 sx	10 sx @ 500' per Agent Tittle
	0' to 200'	portland	40 sx	plugged per Agent Tittle

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	na	na	na	na	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
na	na	na	na	na	na	na	na
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
na		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
na	na	na	na	na	na		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  na

Production Interval  Other (Specify) na

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**KANSAS CORPORATION COMMISSION**  
**NOV 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# Drillers Log

Company: Triple B Croude  
 Firm: Bruner  
 Well No.: 15  
 API: 15-207-27058  
 Surface Pipe: 40'

County: Woodson  
 Sec: 30 Twp: 23 Range: 17  
 Location: 2910' FSL  
 Location: 1825' FEL  
 Spot: NE-NW-SE  
 Contractor E.K. Energy LLC

T.D. Hole 919'  
 T.D. on Pipe

Thickness	Formation	Depth	Remarks
	Soil	11	Drilled 9" Hole 40'
14	Sand + Gravel	25	Set 40' 7" cemented 10 Sec.
86	Shale	111	
42	Lime	153	Drilled 5 5/8 Hole
53	Shale	206	
81	Lime	287	Cored 900' - 919'
31	Shale	318	
9	Lime	327	
30	Shale	357	Started 10/31/06
4	Lime	361	Finished 11/2/06
16	Shale	377	
137	Lime	514	
162	Shale	676	
5	Lime	681	
20	Shale	701	
10	Lime	711	
59	Shale	770	
2	Lime	772	
2	Shale	774	
19	Lime	793	
7	Shale	800	
3	Lime	803	
16	Shale	819	
11	Lime	830	
11	Shale	841	
9	Lime	850	
7	Shale	857	
4	Lime	861	
36	Shale	897	
1	Lime	898	
8	Sand + Shale	906	Good Bleed
	Shale	T.D.	

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