

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Semcrude, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: Simmons Well Service, Inc.
License: 32991
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, INC.

Well Name: Augusta Unit #2-55
Original Comp. Date: 2/14/86 Original Total Depth: 2720'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2430' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/5/06 12/12/05
Spud Date or Date Reached TD ~~Completion Date or~~
Recompletion Date Recompletion Date

API No. 15 - 015-22,879-0002
County: Butler
C E/2 W/2 SE Sec. 2 Twp. 28S S. R. 04E East West
1320' feet from N (circle one) Line of Section
1650' feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Augusta Unit Well #: #2-55

Field Name: Augusta
Producing Formation: Kansas City

Elevation: Ground: 1317' Kelly Bushing: 1322'
Total Depth: 2720' Plug Back Total Depth: 2430'

Amount of Surface Pipe Set and Cemented at 258 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled off site _____

Operator Name: _____
Lease Name: _____
License No.: _____

Quarter _____ Sec. _____ Twp. KCC WICHITA East West
County: _____ Docket No.: _____

RECEIVED

DEC 28 2005

KCC WICHITA

wo - Dg - 11/26/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

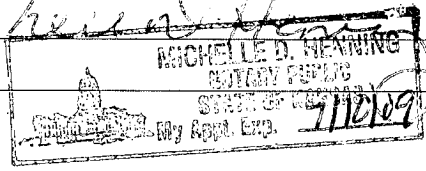
Signature: Casey Boate

Title: Operations Engineer Date: 12/22/05

Subscribed and sworn to before me this 22nd day of December
20 _____

Notary Public: Michelle D. Newing

Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

✗

Operator Name: Veßs Oil Corporation Lease Name: Augusta Unit Well #: #2-55
 Sec. 2 Twp. 28S S. R. 04E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Submitted on original completion	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24	258'	Class A	150	3% cc
production	7-7/8"	5-1/2"	14	2714'	50/50 pozmix	150	10% salt
					Class A	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 DEC 28 2005
 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2105 to 2115	200 gal 15% FE acid	2105-15

TUBING RECORD	Size <u>2-3/8</u> Set At <u>2118'</u> Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---	---

Date of First, Resumerd Production, SWD or Enhr. <u>12/18/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. <u>3.5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>87</u>	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	------------------	-----------------------	---------------	---------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2105-2115
(If vented, Submit ACO-18.) Other (Specify) _____