

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 110 S MAIN, STE 500
City/State/Zip: WICHITA, KS 67202
Purchaser: SEMCRUDE
Operator Contact Person: WILBUR C BRADLEY
Phone: (316) 262-5429
Contractor: Name: PICKRELL DRILLING
License: 5123
Wellsite Geologist: WILBUR C BRADLEY

Designate Type of Completion:
..... New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
..... Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: GLACIER PETROLEUM INC
Well Name: 1-6PC MOTT
Original Comp. Date: 3-5-86 Original Total Depth: 4900
..... Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4480 Plug Back Total Depth
..... Commingled Docket No.
..... Dual Completion Docket No.
..... Other (SWD or Enhr.?) Docket No.

8-25-06 9-5-06 10-16-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21129-00-01
County: HARPER
SW NW SW Sec. 32 Twp. 32 S. R. 5 [] East [X] West
1650' feet from N (circle one) Line of Section
330' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CULVER Well #: 1
Field Name: FREEPORT
Producing Formation: MISSISSIPPI
Elevation: Ground: 1357 Kelly Bushing: 1362
Total Depth: 4480 Plug Back Total Depth: 4448
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ ^{sq cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 663 bbls
Dewatering method used HAUL WATER & EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: MESSENGER PETROLEUM
Lease Name: NICHOLAS License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 [] East [X] West
County: KINGMAN Docket No.: D-27434

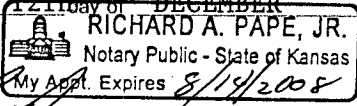
wo-Dis-11/26/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: PRESIDENT Date: 12/12/06

Subscribed and sworn to before me this 12TH day of DECEMBER
2006.
Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 8/14/2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 13 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **WHITE PINE PETROLEUM CORP** Lease Name: **CULVER** Well #: **1**
 Sec. **32** Twp. **32** S. R. **5** East West County: **HARPER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BROWN LIME	3449	-2097
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STALNAKER	3481	-2119
List All E. Logs Run:		KANSAS CITY	3713	-2351
		MISSISSIPPI	4381	-3019
		RTD	4480	-3118

GAMMA RAY NEUTRON BOND LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
PRODUCTION	7 7/8"	5 1/2"	15.5	4470	AA-Z	215	GAS BLOK GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4390-4395	1) 500 GAL 7 1/2% HCL 2) 1000 GAL 10% HCL	

TUBING RECORD	Size 2 3/8" Set At 4441	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 25 Gas Mcf 4 Water Bbls. 4 Gas-Oil Ratio 4 Gravity

Disposition of Gas	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
		Production Interval	<input type="checkbox"/> Other (Specify)