

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 04/20/06 Original Total Depth: 1262
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/15/06</u>	<u>03/17/06</u>	<u>04/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

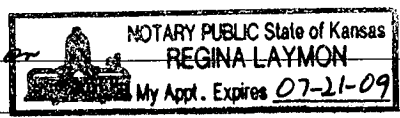
API No. 15 - 207-26972-00-01
County: Woodson
sw - se - ne - ne Sec. 06 Twp. 24 S. R. 17 East West
4083 feet from (S) N (circle one) Line of Section
607 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ken Ellis Well #: 19-06
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: na/ Kelly Bushing: _____
Total Depth: 1265 Plug Back Total Depth: 1262
Amount of Surface Pipe Set and Cemented at 41.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 41.8
feet depth to surface w/ 10 ^{sx cmt.}
wo/Dg/11/26/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennett Laymon
Title: Owner Date: 09-28-07
Subscribed and sworn to before me this 28th day of Sept
2007
Notary Public: Regina Laymon
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
Copy to UIC

OCT 05 2007

Operator Name: Laymon Oil II, LLC Lease Name: Ken Ellis Well #: 19-06
 Sec. 06 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	41.8'	common	10	
Production	5 7/8"	2 7/8"	6.7#	1262'	poz mix	236	50/50

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 0 5 2007

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Ken Ellis # 19-06
API: 15-207-26972
Spud Date: 03/15/06
Comp Date: 03/17/06
06/24/17 WO CO

Formation	From	To
Soil	0	14
Sand & Gravel	14	24
Shale	24	101
Lime & Shale	101	472
Lime	472	495
Big Shale	495	691
Lime & Shale	691	1265
Total Depth		1265

Set 41.8" surface w/10 sks cement.
Ran 1262' 2 7/8" pipe.
Seating nipple @ 950'.

KANSAS CORPORATION COMMISSION

OCT 08 2007

STATE OF KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2007

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 203821

Invoice Date: 03/23/2006 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

K ELLIS #19-06
 6-24-17
 5079
 03/17/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	232.00	8.8500	2053.20
1118B	PREMIUM GEL / BENTONITE	597.00	.1400	83.58
1107	FLO-SEAL (25#)	59.00	1.8000	106.20
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.15	189.00
195 TON MILEAGE DELIVERY	1.00	624.46	624.46
T-102 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00

12293

MANAGED BY KANSAS CORPORATION COMMISSION

OCT 08 2007

Parts:	2260.98	Freight:	.00	Tax:	142.44	AR	4310.88
Labor:	.00	Misc:	.00	Total:	4310.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____ RECEIVED KANSAS CORPORATION COMMISSION

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808
 EUREKA, KS 820 E. 7th 67045 620/583-7664
 OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044
 GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914
 THAYER, KS 8655 Dorn Road 66776 620/583-7664
 KANSAS CORPORATION COMMISSION WICHITA, KS
 OCT 05 2007

THE NEW KLEIN LUMBER COMPANY
 201 N. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO.	WIDE NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
				NET 18TH OF MONTH		3/15/06	1:12

1934 SQUIRREL RD
 IOLA, KS 66749

Signature: Ken Ellis

DOCH 72797

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UNIT	PC	DESCRIPTION	UNIT PRICE	EXTENSION
50		EA	PC	PORTLAND CEMENT	7.99 /EA	399.50
1		EA	DELIVERY	DELIVERY CHARGE	10.00 /EA	10.00

10 sbs K. Ellis #19-06
 10 sbs K. Ellis #20-06

** AMOUNT CHARGED TO STORE ACCOUNT **	439.39	TAXABLE	409.50
		NON-TAXABLE	0.00
		SUBTOTAL	409.50
		TAX AMOUNT	29.89
		TOTAL AMOUNT	439.39

RECEIVED BY

OCT 0 8 2007

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 0 5 2007

CONSERVATION DIVISION
 WICHITA, KS