

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31590
Name: Mike Elwell
Address: 1648 Crescent Road
City/State/Zip: Lawrence, KS 66044
Purchaser: Coffeyville Resources
Operator Contact Person: Mike Elwell
Phone: (785) 766-8211
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)
Per Oper - REC - Dlg
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05/23/06 05/26/06 8-1-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26720-00-00
County: Chautaugua
S/2 N/2 N/2 NW Sec. 9 Twp. 34 S. R. 11 East West
4750 feet from S N (circle one) Line of Section
3960 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Snell Well #: 24
Field Name: Peru Sedan

Producing Formation: Peru
Elevation: Ground: 971 Kelly Bushing: 975

Total Depth: 1294 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 40
feet depth to surface w/ 8 ^{sx cmt.}
Alt 2 - Dlg - 11/26/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

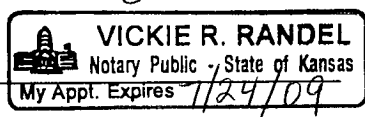
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 8/8/06
Subscribed and sworn to before me this 8th day of August
2006
Notary Public: Dr. Daniel
Date Commission Expires: 7/24/09


VICKIE R. RANDEL
Notary Public - State of Kansas
My Appt. Expires 7/24/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **OCT - 2 2006**
 UIC Distribution
KCC WICHITA

Operator Name: Mike Elwell Lease Name: Snell Well #: 24
 Sec. 9 Twp. 34 S. R. 11 East West County: Chautaugua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapha Lime</td> <td>1254</td> <td></td> </tr> <tr> <td>Peru</td> <td>1265</td> <td></td> </tr> <tr> <td>Altamont</td> <td>1309</td> <td></td> </tr> </table>	Name	Top	Datum	Lenapha Lime	1254		Peru	1265		Altamont	1309	
Name	Top	Datum											
Lenapha Lime	1254												
Peru	1265												
Altamont	1309												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40	Portland	15	None consolidated
Production	6 1/4	2 7/8	6	1294	Portland	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML-RTG 32 shots 1270-1286	30% GCI 100 gal	
	Spot acid 1270'	10,000 # Gel Water & Sand	
		2000 # 20/40	
		8000 # 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	slim			

Date of First, Resumerd Production, SWD or Enhr. 08/01/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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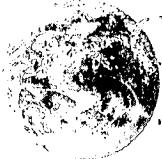
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		24	1/8	33

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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OCT - 2 2006

KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 205791

Invoice Date: 05/31/2006 Terms:

Page 1

DEVONIAN
 C/O MIKE ELWELL
 1648 CRESENT ROAD
 LAWRENCE KS 66044
 () -

SNELL #24
 07135
 5/26/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	245.00	8.8500	2168.25
1110	GILSONITE (50#)	1200.00	.4600	552.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0000	80.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1400	70.00
1123	CITY WATER	6700.00	.0128	85.76
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
237 TON MILEAGE DELIVERY	1.00	483.63	483.63
428 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
T-91 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00
467 CEMENT PUMP	1.00	800.00	800.00
467 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
467 CASING FOOTAGE	1320.00	.17	224.40

Parts:	2974.01	Freight:	.00	Tax:	187.36	AR	5359.40
Labor:	.00	Misc:	.00	Total:	5359.40		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED

Signed _____

Date OCT - 2 2006

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82710
 307/686-4914

THAYER, KS
 455 E. 9th 66776
 620/839-5269
KCC WICHITA

