

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137  
Name: Donald & Jack Ensminger  
Address: 1446-3000 St.  
City/State/Zip: Moran, Kansas 66755  
Purchaser: Crude Marketing  
Operator Contact Person: Don Ensminger  
Phone: (620) 496-2300 496-7181 Cell  
Contractor: Name: Company Tools  
License: 6137

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9-19-05</u>	<u>9-20-05</u>	<u>12-8-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29286-00-00

County: Allen

SW NW SW NE Sec. 34 Twp. 25 S. R. 1921  East  West

3500 feet from S / N (circle one) Line of Section

2475 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Pavlicek Well #: 8-7-05

Field Name: Moran

Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing: \_\_\_\_\_

Total Depth: 719 Plug Back Total Depth: 706

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 708

feet depth to Surface w/ 85 Sx sx cmt.

Alt 2 - Dlg - 11/26/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 75 ppm Fluid volume 325 bbls

Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: RECEIVED License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. DEC 232 S. R.  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger

Title: Owner Date: 12-21-05

Subscribed and sworn to before me this 21st day of Dec

19 2005

Notary Public: Marianne McDev

Date Commission Expires: 4-24-07

MARIANNE McDEV  
Notary Public - State of Kansas  
Expires 4-24-07

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Pavlicek Well #: 7-05  
 Sec. 34 Twp. 25 S. R. 21  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>3</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>3</td> <td>149</td> </tr> <tr> <td>Sh with ls streaks</td> <td>149</td> <td>640</td> </tr> <tr> <td>Oil sd</td> <td>640</td> <td>675</td> </tr> <tr> <td>Sh</td> <td>675</td> <td>719</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	3	Ls with Sh streaks	3	149	Sh with ls streaks	149	640	Oil sd	640	675	Sh	675	719
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	7"	233	20'	Common	5 Sx	None
Production	5 5/8	2 7/8	6.5	708'	Common	85 Sx	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		2	642-652 658-668	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		1"	680		
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12-12-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		10		30

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)     
  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# Drillers Log

COMPANY: Ensminger Oil  
 FARM: Pavlicek  
 Well No. 7-05  
 API 15-001-29286  
 Surface Pipe 20'-7"  
 T.D. Hole 719' T.D. Pipe 705.8'

COUNTY: Allen  
 Sec 34 Twp 25 Range 21  
 Location 3500' P South  
 Location 2475' P East  
 Spot SW, NW, SW, NE  
 CONTRACTOR: Company tools

Thicknes	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil	3			
146	lime	149		5 5/8 Hole	
108	Shale	257			
23	lime	280		9-19-05	
87	Shale	357		9-20-05	
41	lime	398			
13	Shale	411			
2	lime	413			
29	Shale	442			
16	lime	458			
4	Shale	462			
1	Coal	463			
3	Shale	466			
4	lime	472			
60	Shale	532			
2	lime	534			
9	Shale	543			
2	Coal	545			
14	Shale	569			
2	lime	571			
	Shale	621			
13	Oil Sd.	634			
5	lime	639			
1	Shale	640			
22	Oil Sd.	662			
13	Black Sd.	675			
	Shale				

RECEIVED  
 DEC 23 2005  
 KCC WICHITA

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

# Invoice

Invoice Number:

15000

Invoice Date:

Sep 21, 2005

Page:

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PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL

P.O. BOX 664

IOLA, KS 66749-0664

Voice: 620-365-5588

Fax:

Duplicate

Sold To:

ENSMINGER OIL  
1446 3000 ST.  
MORAN, KS 66755

Ship to:

Customer ID	Customer PO	Payment Terms	
EN001	PAVLICEK WELL#7-05	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		10/10/05

Quantity	Item	Description	Unit Price	Extension
85.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	510.00

**RECEIVED**  
**DEC 23 2005**  
**KCC WICHITA**

Subtotal 510.00

Sales Tax 32.13

Total Invoice Amount 542.13

Payment/Credit Applied

**TOTAL 542.13**

Check/Credit Memo No: