

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5872
Name: Sram Oil, Inc.
Address: 200 W. Douglas, Suite 628
City/State/Zip: Wichita, KS 67202
Purchaser: --
Operator Contact Person: Toby Elster
Phone: (316) 263-0542
Contractor: Name: Mitchell Drilling USA, Inc.
License: 33803
Wellsite Geologist: Toby Elster

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Range Oil Co.

Well Name: Anstine No. 1

Original Comp. Date: 4-7-73 Original Total Depth: 3458

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2100 Attempted Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Nov 1, 2006 Never Reached Nov. 3, '06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-21865-00-02

County: Cowley

 -NW - NE SE Sec. 35 Twp. 34 S. R. 3 East West

2310 feet from S / N*(circle one) Line of Section

990 feet from E / W*(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE * SE * NW SW

Lease Name: Anstine Well #: 1

Field Name: WC

Producing Formation: None

Elevation: Ground: 1145 Kelly Bushing: 1150

Total Depth: 3453 Plug Back Total Depth: Not plugged back

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

PA-Dlg-11-26-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Toby Elster
Title: Agent Date: Nov. 6, 2006

Subscribed and sworn to before me this 6th day of November 2006
19 _____
Notary Public: MARY MCCAMMON
My Appt. Expires 9/10/07
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 14 2006

KCC WICHITA

Operator Name: Sram Oil, Inc. Lease Name: Anstine Well #: 1

Sec. 35 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
OWWO: Couldn't wash down below 1696'.
Target Zone was Douglas sand @ 2000'
Replugged per KCC instructions:
50 Sxs @ 275'; 25 Sxs @ 60' in Surface
Casing to surface.
Plugged by Consolidated Cementing of
Eureka.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface; pre set by original Operator				229'		225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None	(See above)		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	None			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16507

LOCATION EUREKA

FOREMAN KEVIN MCGOY

TREATMENT REPORT & FIELD TICKET
CEMENT

Table with 7 columns: DATE, CUSTOMER #, WELL NAME & NUMBER, SECTION, TOWNSHIP, RANGE, COUNTY. Values: 11-3-06, 1890, Anstine # 1, 35, 345, 3E, Cowley

Customer information table including SRAM OIL, INC., Mailing Address (200 W. Douglas St # 628), City (Wichita), State (KS), ZIP CODE (67202), and a table of Truck #, Driver, Truck #, Driver (445 Justin, 439 JERRID, 452 763 John)

Job details table including JOB TYPE (P.T.A.), HOLE SIZE (7 7/8), HOLE DEPTH, CASING SIZE & WEIGHT, CASING DEPTH, DRILL PIPE, TUBING, OTHER, SLURRY WEIGHT, SLURRY VOL, WATER gal/sk, CEMENT LEFT in CASING, DISPLACEMENT, DISPLACEMENT PSI, MIX PSI, RATE

REMARKS: Safety Meeting: Rig up to 4" DRILL Pipe. Spot Cement Plugs As Following.

50 SKS @ 275'

25 SKS @ 60'

75 SKS TOTAL

Main invoice table with columns: ACCOUNT CODE, QUANTITY or UNITS, DESCRIPTION of SERVICES or PRODUCT, UNIT PRICE, TOTAL. Rows include Pump Charge, Mileage, Thick Set Cement, Bulk, Water Transport, and Sub Total.

AUTHORIZATION

Signature: Roger Alt

TITLE

THANK you 210345

5.8%

Sub Total 3182.83, SALES TAX 63.73, ESTIMATED TOTAL 3246.56

DATE RECEIVED

NOV 14 2006

KCC WICHITA