

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/4/2006</u>	<u>5/7/2006</u>	<u>Attempt-7/6/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22043-00-00
County: Seward

ne - sw - sw Sec. 23 Twp. 32 S. R. 32 East West
1250' feet from S / N (circle one) Line of Section
1250' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stanley Well #: 2A-23
Field Name: Fedder

Producing Formation: N/A
Elevation: Ground: 2815' Kelly Bushing: 2821'
Total Depth: 2800' Plug Back Total Depth: 2778'
Amount of Surface Pipe Set and Cemented at 1676 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

PA-Dlg-11/26/08

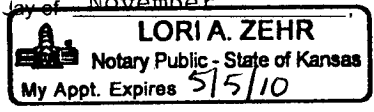
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,240 ppm Fluid volume 145 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/9/2006

Subscribed and sworn to before me this 9 day of November
19 2006.
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 13 2006

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Stanley Well #: 2A-23
 Sec. 23 Twp. 32 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: On-Site Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;"><input checked="" type="checkbox"/> Sample</th> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Herrington</td> <td>2614</td> <td>207</td> </tr> <tr> <td>Krider</td> <td>2646</td> <td>175</td> </tr> <tr> <td>Winfield</td> <td>2731</td> <td>90</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Herrington	2614	207	Krider	2646	175	Winfield	2731	90
Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample														
Name	Top	Datum														
Herrington	2614	207														
Krider	2646	175														
Winfield	2731	90														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1676	See Note #1	See Note	See Note #1
Production		4 1/2	10.5#	2800	See Note #1	See Note	See Note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Initial	Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A		N/A	N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Attachment 1-Stanley 2A-23

Note 1:

Surface	Type of Cement	Type and Percent Additives
300 sacks	A-Con	3% cc, 1/4# cellflake
125 sacks	Class A	2% cc cellflake
Production		
300 sacks	A-Con	3% cc, 1/4# cellflake
175 sacks	AA-2	10% salt, 5# gilsonite, 8% FLA-332, .75% gas block

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OIL PRODUCERS INC, OF KANSAS
Initial Completion Report

WELL- STANLEY 2A-23

LEGAL- CENTER OF SW ¼ SEC. 23-32s-32w SEWARD CO. KS

API#- 15-175- 22043

GROUND ELEV.- 2815'

K.B.- 6' ABOVE G.L. @ 2821'

SURFACE CSN- 8 5/8", 24# @ 1676' WITH 425 SX.

RTD- 2800'

LTD- 2800' (5/6/06)

PRODUCTION CSN- 4 1/2", 10.5# @ 2800'

PRODUCTION CSN CEMENT- - 300 SX A-CON AND 175 SX AA-2 W/GAS STOP.

DV TOOL- - NONE CEMENTED TO SURFACE.

TWO STAGE CEMENT- CEMENTED TO SURFACE.

TOP OF CEMENT- SURFACE W/GOOD ISOLATION BETWEEN PAY INTERVALS.

PBTD- 2778' (ELI 5/25/06), RETAINER SET @ 2730'

CIBP- NONE CEMENT RETAINER @ 2730'

<u>PERFORATIONS</u> -	WINFIELD	2735'-2740'	2/FT	5/25/06 SQZ'D
	LOWER KRIDER	2681'-2699'	1/FT	5/30/06
	UPPER KRIDER	2652'-2656'	2/FT	5/30/06
	HERINGTON	2615'-2620'	2/FT	5/30/06

COMPLETION DATE- 6/06

TUBING IN HOLE-

PACKER@-

TBG ANCHOR @

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

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HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS-

S.W. PUMP-

METER RUN-

GAS PIPELINE-

WATER DIPOSAL-

5/25/06

BALCKHAWK WELL SERVICE ON LOCATION RIGGED UP D-D DERRICK.
ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER BOND AND CORRELATION LOG.
FOUND TTL DEPTH - 2778'
FOUND TOP CEMENT SURFACE WITH POOR BONDING IN PAY INTERVALS WITH
EXCELLENT ISOLATION BETWEEN PAY INTERVALS.

BLACKHAWK SWABBED 4 1/2" CASING DOWN TO 2000' FROM SURFACE.

ELI WIRELINE RIGGED TOP PERFORATE PROPOSED INTERVAL IN WINFIELD
FORMATION UTILIZING 32 GRAM EXPENDABLE CASING GUN.
PERFORATE WINFIELD - 2735'-2740' WITH 2 SHOTS/FT.
SHUT DOWN FOR NIGHT.

05/26/06

BLACKHAWK SWAB 4 1/2" CASING DOWN, RECOVERED 43 BBLs.
1/2 HR. NATURAL TEST - - RECOVER 2.5 BBLs - SLIGHT SHOW OF GAS.

ACID SERVICE ON LOCATION TO ACID WINFIELD PERFS WITH 500 GALS 15% DSFE.

ACIDZING WINFIELD AS FOLLOWS

PUMP 500 GALS DSFE ACID
LOAD HOLE WITH 2 % KCL WATER 44.5 BBL
PRESSURE TO 600# , BRAKE BACK.
DISPLACE ACID @ 3.2 BBL/PM 200#
ISIP ON VAC.
TOTAL LOAD 60 BBL.

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5/26/06 CONT.

ELI WIRELINE ON LOCATION TO SET CEMENT RETAINER OVER WINFIELD PERFS.

SET RETAINER - 2730' OVER WINFIELD PERFS.

ACID SERVICE ON LOCATION ALONG WITH T.R. SERVICE TO SQUEEZE WINFIELD PERFORATIONS.

SQUEEZE WINFIELD PERFS AS FOLLOWS:

LOAD CASING 26 BBL @500#
 LOAD TUBING 10.5 BBLs AND ESTABLISH INJECTION RATE @2 BPM @200#
 MIX AND PUMP 100 SX COMMON CEMENT
 DISPLACE CEMENT AND SQUEEZE TO 1000#
 STING OUT REVERSE OUT POOH WITH TUBING
 SHUT DOWN FOR WEEKEND.

5/30/06

BLACKHAWK SWABBED 4 1/2" CASING DOWN TO 2000' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE UPPER, LOWER KRIDER, AND HERRINGTON ZONES UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE LOWER KRIDER
PERFORATE UPPER KRIDER
PERFORATE HERRINGTON

2681' TO 2699' WITH 1 SHOT/FT.
 2652' TO 2656' WITH 2 SHOTS/FT.
 2615' TO 2620' WITH 2 SHOTS/FT.

BLACKHAWK SWABBED 4 1/2" CASING DOWN TO TTL DEPTH.
1/2 HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICE ON LOCATION TO ACIDIZE UPPER, LOWER KRIDER AND HERRINGTON PERFORATIONS WITH 2500 GALS 15% DSFE AND 62 BALL SEALERS.

ACIDIZE HERRINGTON AND KRIDER PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE.
 PUMP 2000 GALS 15% DSFE ACID WITH 62 BALLS SPACED EQUALLY.
 PRESSURED TO 1120# AND BROKE BACK.
 DISPLACE 500 GALS ACID W/O BALLS @ 5 BPM - 100#.
 DISPLACE 2000 GALS ACID WITH BALLS @ 5 BPM @ 100# TO 2300#
 OBSERVED EXCELLENT BALL ACTION BALLED OFF PERFS.
 ISIP - 184#, VAC < 2 MINUTES
TTL LOAD - 102 BBLs.

BLACKHAWK RIGGED TO SWAB BACK ACID LOAD AND TEST HERRINGTON AND KRIDER PERFS AFTER ACID.

TEST HERRINGTON AND KRIDER PERFS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 300' FROM SURFACE.
 SWABBED WELL DOWN AND RECOVERED 43 BBLs.
1 HR. SWAB TEST - RECOVERED 3.5 BBLs, TEST GAS @ 27 MCFPD.
1 HR. SWAB TEST - RECOVERED 3.5 BBLs, TEST GAS @ 29 MCFPD.
 SHUT DOWN FOR THE NIGHT.

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5/31/06

SICP - 175#

CONT. TESTING HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN RECOVERED 4.5 BBLS WITH SHOW OF GAS.

1 HR. TEST - RECOVERED 4 BBLS, TEST GAS @ 34 MCFPD.

1 HR. TEST - RECOVERED 4 BBLS, TEST GAS @ 39 MCFPD.

1 HR. TEST - RECOVERED 3.5 BBLS, TEST GAS @ 54 MCFPD.

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION AWAITING FRACTURE TREATMENT CREWS.

6/1/06

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE HERINGTON AND KRIDER PERFORATIONS WITH 23,800 GALS 70% NITROGEN FOAM AND 31,000# SAND, TAILING IN WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

FRAC HERINGTON AND KRIDER PERFS AS FOLLOWS:

PUMP 7000 GALS 70% N2 FOAM PAD AND ESTABLISH INJECTIN RATE @ 10 BPM - 1050#

PUMP 4000# 12/20 SAND @ 1 PPG (4000 GALS) @ 10 BPM - 990#

PUMP 12,000# 12/20 SAND @ 2 PPG (6000 GALS) @ 10 BPM - 985#

PUMP 11,000# 12/20 SAND @ 3 PPG (4000 GALS) @ 10 BPM - 1005#

PUMP 4000# 16/30 RESONATED SAND @ 3 PPG (1339 GALS) @ 10 BPM - 1007#

FLUSH SAND TO PERFS W/1800 GALS N2 FOAM @ 10 BPM - 1171#

ISIP - 1036 5 MIN SIP - 873# 10 MIN SIP - 835# 15 MIN SIP - 805#

TTL LOAD TO RECOVER - 185 BBLS.

SHUT WELL IN FOR THE DAY.

6/5/06

SICP - 320#, FL. LEV. 900' FROM SURFACE.

BLOW WELL DOWN.

BLACKHAWK RIGGED TO TEST HERINGTON AND KRIDER AFTER FRAC.

TEST HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

CHECK TTL DEPTH. HAVE 32' SAND FILL-UP @ THIS POINT.

SWAB WELL DOWN IN 4 HRS. - RECOVERED 114 BBLS WITH SHOW OF GAS.

1 HR. SWAB TEST - RECOVERED 6 BBLS, TEST GAS @ 31 MCFPD.

1 HR. SWAB TEST - RECOVERED 5 BBLS, TEST GAS @ 27 MCFPD

1 HR. SWAB TEST - RECOVERED 6.5 BBLS, TEST GAS @ 14 MCFPD.

SHUT DOWN FOR THE NIGHT.

6/6/06

SICP - 180 psi, FLUID LEVEL - 2230' FROM SURFACE.

SBHP - 376 psi.

CONTINUE TESTING HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 8.5 BBLS.

1 HR. SWAB TEST - RECOVERED 8 BBLS, TEST GAS @ 8 MCFPD.

TR SERVICES ON LOCATION WITH BULL DOG BAILER.

RIH - WITH BULL DOG BAILER AND TUBING.

BAILED WELL BORE CLEAN TO TTL DEPTH.

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6/6/06 CONT.

NOTE: THIS WELL IS NON-COMMERCIAL IN ITS CURRENT STATE DUE TO HIGH WATER VOLUMES.
WE WILL PERFORM DOCK SQUEEZE ON WELL ASAP IN AN EFFORT TO REDUCE WATER PRODUCTION.

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

6/14/06

COMANCHE WELL SERVICE ON LOCATION. RIGGED UP D-D DERRICK.
TR SERVICES ON LOCATION WITH 4 1/2" RETRIEVABLE PACKER.

RIH - WITH PACKER AND TUBING. SET PACKER @ 2500'.
SHUT DOWN FOR THE DAY.

6/15/06

ACID SERVICES ON LOCATION TO PERFORM DIESEL DOCK SQUEEZE ON HERINGTON AND KRIDER FORMATIONS IN AN EFFORT TO MINIMIZE WATER PRODUCTION.

DIESEL DOCK SQUEEZE HERINGTON AND KRIDER AS FOLLOWS:

LOAD ANNULUS AND PRESSURE TO 500# OK.
ESTABLISH INJECTION RATE @ 2 BPM - VAC.
PUMP 4 BBL DIESEL SPACER
MIX AND PUMP 50 SX COMMON CEMENT MIXED WITH DIESEL
PUMP 4 BBL DIESEL SPACER.
DISPLACE ALL CEMENT AND SPACERS @ 2 BPM - VAC.
OVERDISPLACE BY 1 BBL.
SHUT WELL IN.

6/16/06

COMANCHE ON LOCATION.
POOH - WITH TUBING AND PACKER.
SHUT WELL IN TO LET CEMENT CURE.

6/20/06

COMANCHE BACK ON LOCATION, RIGGED UP D-D DERRICK.

SICP - SLIGHT VAC., FLUID LEVEL - 2000' FROM SURFACE.
SBHP - 222#
RIGGED UP CASING SWAB.

TEST HERINGTON AND KRIDER AFTER SQUEEZE JOB AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 42 BBLs, WITH VERY SLIGHT SHOW OF GAS.
1/4 HR. TEST - RECOVERED 5.84 BBLs, TEST GAS @ TOO SMALL TO MEASURE.
1 HR. TEST - RECOVERED 6.26 BBLs, TEST GAS @ TOO SMALL TO MEASURE.
1 HR. TEST - RECOVERED 11.69 BBLs, TEST GAS @ TOO SMALL TO MEASURE.
1 HR. TEST - RECOVERED 8.35 BBLs, TEST GAS @ TOO SMALL TO MEASURE.
1 HR. TEST - RECOVERED 8.35 BBLs, TEST GAS @ TOO SMALL TO MEASURE.
SHUT WELL IN, SHUT DOWN FOR THE NIGHT.

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06/21/06

COMANCHE WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN 4 1/2" MODEL R SERVICE PACKER IN HOLE TO DOCK SQUEEZE HERINGTON AND KRIDER PERFORATIONS

COMANCHE RIGGED TO RUN 2 3/8" TUBING

RIH- WITH TUBING AND PACKER
SET PACKER AT- 2518'

JETSTAR SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO DOCK SQUEEZE HERINGTON AND KRIDER PERFORATIONS UTILIZING 100SXS CLASS A CEMENT AND 1400GALS DIESEL FUEL

DOCK SQUEEZE HERINGTON AND KRIDER PERFORATIONS AS FOLLOWS:

LOAD AND PRESSURE ANNULUS TO 500#
ESTABLISH INJECTION RATE VIA TUBING AT 3 BPM - 50#
PUMP 3 BBL DIESEL SPACER
MIX AND PUMP 100SXS CLASS A CEMENT MIXED W/DIESEL FUEL AT 2 BPM - 50# TO 800#
DISPLACE CEMENT TO TOP OF TOP HERINGTON PERF AT 1/2 BPM - 800# TO 1800#
PUMP 3 BBL DIESEL SPACER
ISIP- 800#
LEAVE PACKER SET SHUT-IN WITH 700#

SHUT-WELL IN SHUT DOWN FOR WEEKEND

06/27/06

COMANCHE WELL SERVICE ON LOCATION RIG TO PULL 2 3/8" TUBING
RELEASE PACKER
POOH- WITH TUBING AND PACKER

TR SERVICE TOOLHAND ON LOCATION WITH 3 7/8" BIT, BIT SUB, REVERSE CIRCULATING PUMP AND HYD POWER SWIVEL TO RUN BIT ON TUBING AND DRILL OUT CEMENT FROM SQUEEZE JOB
RIH- WITH 3 7/8" BIT, BIT SUB, AND TUBING
TAG TOP OF CEMENT AT- 2615'
RIG UP PUMP AND SWIVEL, BREAK CIRCULATION
DRILL CEMENT FROM 2615' TO 2689'
CIRCULATE HOLE CLEAN
RIG DOWN PUMP AND SWIVEL
POOH- WITH TUBING AND BIT

COMANCHE RIGGED TO SWAB 4 1/2" CASING
SWAB CASING DOWN TO CEMENT RETAINER AT 2730'
1 HR SWAB TEST-RECOVERED NO FLUID NO GAS
SHUT WELL IN SHUT DOWN FOR NIGHT

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06/28/06

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURES AND FLUID LEVEL

SICP- NO PRESSURE AND NO FLUID IN HOLE

ELI WIRELINE ON LOCATION TO REPERFORATE THE PAY INTERVALS IN THE HERINGTON AND UPPER KRIDER FORMATIONS UTILIZING 32 GRAM EXPENDABLE CASING GUNS

PERFORATE- HERINGTON - 2615' - 2620' 2/FT
UPPER KRIDER - 2652' - 2656' 2/FT

COMANCHE RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS AFTER REPERFORATION VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON AND UPPER KRIDER
PERFS AS FOLLOWS:

SWAB CASING DOWN TO CEMENT RETAINER AT 2730'
1 HR SWAB TEST- RECOVERED NO FLUID / NO GAS
1 HR SWAB TEST- RECOVERED NO FLUID / NO GAS
SHUT WELL IN SHUT DOWN FOR NIGHT

06/29/06

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE AND FLUID LEVEL

SICP- LIGHT BLOW WITH NO FLUID IN CASING

JETSTAR ENERGY SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO ACID STIMULATE THE REPERFORATED HERINGTON AND UPPER KRIDER PERFORATIONS UTILIZING 1000 GALS 15% DSFE ACID WITH 28 BALL SEALERS SPACED EQUALLY THRU LAST 750 GALS ACID THEN FLUSHING ACID TO PERFS WITH 2% KCL WATER

ACIDIZE HERINGTON & UPPER KRIDER PERFS
AS FOLLOWS:

PUMP 250 GALS 15% DSFE ACID
PUMP 750 GALS 15% DSFE ACID W/BALL SEALERS SPACED EQUALLY
LOAD HOLE W/2% KCL WATER
PRESSURE TO 250# BROKE BACK SLOWLY
DISPLACE 250 GALS ACID AT 1.5 BPM - 300#
DISPLACE 750 GALS ACID AT 1.5 BPM - 300# TO 450#
(NOTE:) OBSERVED GOOD BALL ACTION THRU OUT JOB
SIP- 350#
TOTAL LOAD= 42 BBLs

COMANCHE RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER FORMATIONS AFTER ACID VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & UPPER KRIDER
PERFS AS FOLLOWS:

SWAB CASING DOWN TO CEMENT RETAINER AT 2730' RECOVERED 45 BBLs
1 HR SWAB TEST-RECOVERED .50 BBLs H2O/WITH SHOW OF NATURAL GAS
1 HR SWAB TEST-RECOVERED .75 BBLs H2O/WITH SHOW OF NATURAL GAS
SHUT WELL IN SHUT DOWN FOR NIGHT

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06/30/06

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE AND FLUID LEVEL

SICP- 32# W/120' OF FLUID ABOVE PERFORATIONS

SIBHP- CALCULATES 92#

COMANCHE SWABBED CASING DOWN RECOVERED 3.75 BBL W/SHOW OF GAS
1 HR SWAB TEST-RECOVERED- .50 BBL H2O W/ SHOW OF NATURAL GAS

JETSTAR ENERGY SERVICE AND NICHOLS FLUID SERVICE TO ACID STIMULATE HERINGTON AND UPPER KRIDER PERFORATIONS UTILIZING 2500 GALS 15% DSFE ACID AND 28 BALL SEALERS SPACED EQUALLY THRU-OUT LAST 1500 GALS ACID AND FLUSHING ACID TO PERFORATIONS WITH 2% KCL WATER

ACIDIZE HERINGTON & UPPER KRIDER

PERFS AS FOLLOWS:

PUMP 1000 GALS 15% DSFE ACID
PUMP 2500 GALS 15% DSFE ACID WITH 28 BALL SEALERS SPACED EQUALLY
CASING LOADED WITH ACID
PRESSURE TO 50# BROKE BACK SLOWLY
DISPLACE 1000 GALS ACID AT 1 BPM 50# TO 100#
DISPLACE 1500 GALS ACID WITH BALL SEALERS AT 1.5 TO 2 BBL 100# TO 325#
(NOTE) OBSERVED NO BALL ACTION PRESSURE BUILT THRU-OUT JOB

ISIP- 300#

TOTAL LOAD= 102 BBL

COMANCHE RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER FORMATIONS AFTER RETREATING VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & UPPER KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2730' RECOVERED 47 BBL W/SHOW OF GAS
1 HR SWAB TEST-RECOVERED 2 BBL H2O/ TEST GAS AT 14 MCF
1 HR SWAB TEST-RECOVERED .83 BBL H2O/ TEST GAS AT 3.39 MCF
1 HR SWAB TEST-RECOVERED .83 BBL H2O/ TEST GAS AT 4.40 MCF
1 HR SWAB TEST-RECOVERED .83 BBL H2O/ TEST GAS AT 4.40 MCF

SHUT WELL IN SHUT DOWN FOR WEEKEND

07/03/06

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE AND FLUID LEVEL

SICP- 78# W/300' OF FLUID IN CASING

SIBHP- CALCULATES 230#

ELI-WIRELINE ON LOCATION TO REPERFORATE LOWER KRIDER FORMATION UTILIZING 32 GRAM EXPENDABLE CASING GUN

PERFORATE- LOWER KRIDER - 2681' - 2699' 2/FT

COMANCHE SWABBED CASING DOWN TO TOTAL DEPTH AT 2730'

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07/03/06 CON'T.

TR SERVICE TOOLHAND ON LOCATION WITH 4 1/2" MODEL R SERVICE PACKER TO RUN IN CASING ON TUBING TO ISOLATE LOWER KRIDER PERFORATIONS FOR ACID TREATMENT

RIH- WITH PACKER AND TUBING

SET PACKER AT- 2671'

COMANCHE RIGGED TO SWAB 2 3/8" TUBING

SWAB TUBING DOWN TO PACKER AT 2671' RECOVERED NO FLUID NO GAS

JETSTAR ENERGY SERVICE ON LOCATION TO ACID STIMULATE LOWER KRIDER PERFORATIONS UTILIZING 750 GALS 15% DSFE ACID AND FLUSHING ACID TO PERFS WITH 2% KCL WATER

ACIDIZE LOWER KRIDER PERFS

AS FOLLOWS:

PUMP 750 GALS 15% DSFE ACID

LOAD TUBING WITH 2% KCL WATER

PRESSURE TO VACUM

DISPLACE 750 GALS ACID AT 1.5 BPM - VACUM

ISIP- VACUM

TOTAL LOAD= 36 BBL

COMANCHE RIGGED TO SWAB TEST LOWER KRIDER PERFORATIONS AFTER ACID VIA 2 3/8" TUBING SWABBING

SWAB TEST LOWER KRIDER PERFS

AS FOLLOWS:

SWAB TUBING DOWN TO PACKER AT 2671' RECOVERED 22 BBL W/SHOW OF GAS

1 HR SWAB TEST-RECOVERED .75 BBL H2O W/SHOW OF GAS

1 HR SWAB TEST-RECOVERED .75 BBL H2O W/SHOW OF GAS

SHUT WELL IN SHUT DOWN FOR NIGHT

07/05/06

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN TUBING AND CASING PRESSURES

SITP-DEAD

SICP-LIGHT BLOW

COMANCHE RIGGED TO PULL 2 3/8" TUBING RELEASE PACKER
POOH- WITH TUBING AND PACKER

COMANCHE RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS ALL TOGETHER VIA 4 1/2" CASING SWABBING

SHUT WELL IN SHUT DOWN DUE TO HEAVY RAINS

06/06/07

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP-10#

SIBHP-CALCULATES 305#

COMANCHE RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS VIA 4 1/2" CASING SWABBING

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07/06/06 CON'T.

SWAB TEST HERINGTON AND KRIDER PERFS
AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2730' RECOVERED 11.69 BBL W/SHOW OF GAS

1 HR SWAB TEST- RECOVERED 33.49 BBL W/SOW OF GAS

1 HR SWAB TEST- RECOVERED 32.14 BBL W/SHOW OF GAS

1 HR SWAB TEST- RECOVERED 18.37 BBL W/SHOW OF GAS

1 HR SWAB TEST- RECOVERED 6.26 BBL TEST GAS AT 7.70 MCF

1 HR SWAB TEST- RECOVERED 6.26 BBL TEST GAS AT 5.64 MCF

1 HR SWAB TEST- RECOVERED 6.26 BBL TEST GAS AT 6.26 MCF

1 HR SWAB TEST- RECOVERED 6.26 BBL TEST GAS AT 6.26 MCF

WELL IS STILL PRODUCING TO MUCH SALT WATER AND NOT ENOUGH GAS TO BE COMMERCIAL WILL HAVE TO PLUG WELL

COMANCHE SHUT WELL IN RIGGED DOWN AND MOVED OFF LOCATION

END OF REPORT
TIM THOMSON

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

Surface

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		605027	5/5/06	12774	Liberal
Service Description					
Cement					
		Lease	Well	Well Type	
		Stanley	2A-23	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
D Hayes		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	125	\$15.00	\$1,875.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	300	\$17.85	\$5,355.00 (T)
C194	CELLFLAKE	LB	100	\$3.70	\$370.00 (T)
C310	CALCIUM CHLORIDE	LBS	1082	\$1.00	\$1,082.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	425	\$1.50	\$637.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	400	\$1.60	\$640.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$130.70	\$130.70

CEMENT FOR 8 5/8"
 IDC
 TM

902-08
 (BC)

Sub Total: \$13,232.30
Discount: \$2,645.59
Discount Sub Total: \$10,586.71
Seward County & State Tax Rate: 6.55% **Taxes:** \$493.55
(T) Taxable Item Total: \$11,080.26

ENTERED
 MAY 11 2006

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 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 12774

Subject to Correction

Date 5-5-06		Customer ID		Lease Stanley	Well # 2A-23	Legal 23-32-325
C H A R G E Oil Producers Inc of Arkansas		County Seward	State KS	Station Liberal	Depth	Formation
AFE Number		PO Number		Shoe Joint 31.08	Casing 8 5/8"	Casing Depth 1696
		Customer Representative David Hayes		Treater Birby Harper	TD	Job Type 8 5/8" Surface (NW)
		Materials Received by X David Hayes				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	125 SK	Common,		
L	D101	300 SK	A-Con Blend		
L	C194	100 lb	CellFlake		
L	C310	1082 lb	Calcium Chloride		
L	F193	1 EA	Guide Shoe - Regular, 8 5/8"		
L	F103	0 EA	Centralizer, 8 5/8"		
L	F233	1 EA	Flapper Type Insert Float Valves, 8 5/8"		
L	F145	1 EA	Top Rubber Cement Plug, 8 5/8"		
L	F123	0 EA	Basket, 8 5/8"		
L	F800	1 EA	Threadlock Compound Kit		
L	E100	60 MI	Heavy Vehicle Mileage		
L	E107	425 SK	Cement Service Charge		
L	E104	400 TM	Proppant + Bulk Delivery		
L	E101	20 MI	Pickup Mileage		
L	R204	1 EA	Casing Cement Pumper, 1501'-2000'		
L	R701	1 EA	Cement Head Rental		
L	R402	2 hr	Cement Pumper Additional hrs on Loc		
				RECEIVED	
				NOV 13 2006	
				KCC WICHITA	
Discounted Total					10,456. ⁰¹
Plus Tax					

Customer <i>Oil Producers Inc of Kansas</i>		Lease No.		Date <i>5-5-06</i>	
Lease <i>Stanley</i>		Well # <i>2A-23</i>			
Field Order # <i>12774</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1276</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>8 5/8" Surface</i>	Formation <i>(NW)</i>			Legal Description <i>23-32-325</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size /' <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>300sk A Con - 3%</i>	RATE <i>CC - 1/4" G 11/2 flake</i>	PRESS	ISIP
Depth <i>1276</i>	Depth	From	To	Pre Pad # <i>11.4# - 3.06ft³</i>	Max <i>79.2 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>125sk Class "A" 2%</i>	Min <i>CC - 1/4" G 11/2 flake</i>		10 Min.
Max Press	Max Press	From	To	Frac # <i>15# - 1.33ft³</i>	Avg <i>6.34 Gal</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative				Station Manager <i>Jerry Bennett</i>		Treater <i>Kirby Harper</i>	
Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>502</i>	<i>344</i>	<i>576</i>	
Driver Names	<i>Harper</i>	<i>Hinz</i>	<i>Terry</i>		<i>Devon</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>On Location - Spot & Rig up</i>
<i>1330</i>					<i>Casing on bottom - Break Circ.</i>
<i>1400</i>	<i>100</i>		<i>163</i>	<i>5</i>	<i>Start mixing 300sk of A Con @ 11.4 #</i>
<i>1436</i>	<i>100</i>		<i>30</i>	<i>5</i>	<i>Start mixing 125sk of Class "A" @ 15 #</i>
<i>1444</i>					<i>Shut down - drop top plug</i>
<i>1452</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start displacing with 105 bbl</i>
<i>1513</i>	<i>300</i>		<i>95</i>	<i>2</i>	<i>Slow Rate</i>
<i>1519</i>	<i>300-1100</i>		<i>105</i>		<i>Bump Plug</i>
<i>1520</i>	<i>100-0</i>				<i>Release Pressure - Float held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
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 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Production

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		605028	5/7/06	12776	Liberal
	Service Description				
	Cement				
		Lease	Well	Well Type	
	Stanley	2A-23	New Well		
	AFE	PO	Terms		
			Net 30		
CustomerRep		Treater			
D. Hayes		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	175	\$17.45	\$3,053.75 (T)
D101	A-CON BLEND (PREMIUM)	SK	300	\$17.85	\$5,355.00 (T)
C194	CELLFLAKE	LB	71	\$3.70	\$262.70 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$1.00	\$846.00 (T)
C221	SALT (Fine)	GAL	957	\$0.25	\$239.25 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	825	\$0.67	\$552.75 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$44.00	\$176.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	447	\$1.60	\$715.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
R404	DERRICK CHARGE, ABOVE 10'	EA	2	\$200.00	\$400.00
S100	FUEL SURCHARGE	RECEIVED	1	\$187.30	\$187.30

ENTERED

MAY 11 2006

902-34
 BC

CEMENT 4 1/2 CSN
 JDC
 TBM

NOV 13 2006

KCC WICHITA

Sub Total: \$18,684.55

Discount: \$3,513.52

Discount Sub Total: \$15,171.03

Seward County & State Tax Rate: 6.55% Taxes: \$750.23

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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C



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
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Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

(T) Taxable Item

Total:

\$15,921.26

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding



FIELD ORDER 12776

Subject to Correction

Date	5.7.06	Customer ID		Lease	Stanley	Well#	2A-23	Legal	23-32-325
				County	Seward	State	KS	Station	Liberal
C H A R G E	O.I. Producers Inc of Kansas			Depth		Formation		Shoe Joint	25.34
				Casing	4 1/2"	Casing Depth	2805	TD	2800
				Customer Representative	David Hayes			Treater	Kirby Harper
AFE Number		PO Number		Materials Received by	X David Hayes				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D105	L	175 Sk	AA-2		
D101	L	300 Sk	A-Con		
C194	L	71 lb	Cellflake		
C310	L	846 lb	Calcium Chloride		
C221	L	957 lb	Salt (fine)		
C195	L	132 lb	FLA-322		
C312	L	124 lb	Gas Blok		
C321	L	825 lb	Gilsonite		
F210	L	1 EA	Auto Fill Float Shoe, 4 1/2"		
F100	L	3 EA	Turbolizer, 4 1/2"		
F170	L	1 EA	IR Latch down Plug + Baffle, 4 1/2"		
F120	L	1 EA	Basket		
F800	L	1 EA	Threadlock Compound Kit		
C302	L	500 Gal	Mud Flush		
C303	L	250 Gal	Super Flush		
C141	L	4 Gal	CC-1		
E100	L	60 MI	Heavy Vehicle Mileage		
E107	L	475 Sk	Cement Service Charge		
E104	L	447 Tm	Bulk delivery		
E101	L	20 MI	Pickup Mileage		
R206	L	1 EA	Casing Cement Pump 400000		
R701	L	1 EA	Cement Head Rental		
R402	L	2 HR	Cement Pump Additional hrs		
R404	L	2 EA	Derrick Charge		
Discounted Total					14,983. ⁷³
Plus Tax					

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Customer <i>Oil Producers Inc of Kansas</i>		Lease No.		Date <i>5-7-06</i>	
Lease <i>Starker</i>		Well # <i>2A-23</i>			
Field Order # <i>12776</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>1905</i>	County <i>Seward</i>	State <i>KS</i>
Type Job/ <i>4 1/2 Longstring</i>			Formation <i>(NW)</i>	Legal Description <i>23-32-32S</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>				<i>300 sk A-Con - 3%</i>	<i>CC, 14 #</i>	<i>0.14 Gal</i>	
Depth <i>2805</i>	Depth	From	To	Pre Pad # <i>11.4 # - 3.06 ft³</i>	Max		5 Min.
Volume <i>2</i>	Volume	From	To	Pad <i>175 sk - AA-2 - 10%</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>.75% Gas blok</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush <i>14.8 # - 1.49 ft³</i>	HHP Used <i>6.55 Gal</i>		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 Water</i>	Gas Volume		Total Load

Customer Representative <i>David Hayes</i>			Station Manager <i>Jerry Bennett</i>			Treater <i>Kirby Harper</i>		
Service Units	<i>126</i>	<i>125</i>	<i>227</i>	<i>344</i>	<i>502</i>	<i>338</i>	<i>575</i>	
Driver Names	<i>Harper</i>	<i>Werth</i>	<i>Devin</i>	<i>Boeck</i>	<i>Regan</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>On Location - Spot + Rig up</i>
<i>0615</i>					<i>Casing on bottom - Break Circ.</i>
<i>0709</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>Start pumping 20 bbl of CC-1 Water</i>
<i>0713</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Pump 500 Gal of Mud-Flush</i>
<i>0715</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump 5 bbl of water</i>
<i>0716</i>	<i>300</i>		<i>6</i>	<i>5</i>	<i>Pump 6 bbl of Superflush</i>
<i>0717</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump 5 bbl of water</i>
<i>0719</i>	<i>300</i>		<i>25</i>	<i>5</i>	<i>Start mixing 35 sk of A-Con @ 10 #</i>
<i>0726</i>	<i>200</i>		<i>150</i>	<i>5</i>	<i>Start mixing 275 sk of A-Con @ 11.4 #</i>
<i>0754</i>	<i>200</i>		<i>46</i>	<i>5</i>	<i>Start mixing 175 sk of AA-2 @ 14.8 #</i>
<i>0804</i>					<i>Shut down - drop plug - clean lines</i>
<i>0812</i>	<i>300</i>		<i>0</i>	<i>5</i>	<i>Start displacing with 44 bbl of CC-1 Water</i>
<i>0819</i>	<i>700</i>		<i>34</i>	<i>2</i>	<i>Slow Rate</i>
<i>0824</i>	<i>800-1500</i>		<i>44</i>		<i>Bump plug</i>
<i>0826</i>	<i>1500-0</i>				<i>Release Pressure - Float held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

RECEIVED
NOV 13 2006

KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

Squell
SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		605212	5/26/06	12825	Liberal
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
D. Hayes		Stanley	2A-33	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		J. Bennett/K Hinz			

ID.	Description	UOM	Quantity	Unit Price	Price
A302	15% HCL, PRATT	GAL	500	\$1.90	\$950.00 (T)
A313	DOUBLE STRENGTH FE ACID CONVERSION	GAL	500	\$0.50	\$250.00 (T)
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	1	\$47.00	\$47.00 (T)
C232	S-3, SURFACTANT	GAL	1	\$34.00	\$34.00 (T)
C142	CC-2, CLAY STABILIZER	GAL	1	\$55.00	\$55.00 (T)
C120	BIO-1, BIOCID	LB	1	\$66.40	\$66.40 (T)
C240	F-1, FOAMER	GAL	4	\$42.00	\$168.00 (T)
D100	PREMIUM/Common	SK	100	\$15.00	\$1,500.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC	EA	1	\$700.00	\$700.00
E804	TECHNICAL MONITORING	EA	1	\$500.00	\$500.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	94	\$1.60	\$150.40
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$83.26	\$83.26

Acidize Winfluid & SQUEEZE Winfluid
JK
LM

Sub Total:	\$7,037.06
Discount:	\$293.04
Discount Sub Total:	\$6,744.02
Seward County & State Tax Rate: 6.55%	Taxes: \$192.74
(T) Taxable Item	Total: \$6,936.76

902-46
 (BC)

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 12825

Subject to Correction

Date 5-26-06		Customer ID		Lease Stanley	Well # 2A-33	Legal 23-323-32W	
CHARGE Oil Producer Inc of KS.		County Seward	State Ks.	Station Liberah, KS	Depth	Formation	Shoe Joint
		Casing 4 1/2	Casing Depth	TD	Job Type Aid / Squeeze		
AFE Number		PO Number		Customer Representative David Hayes	Treater Jerry Bennett / Kirby H		
		Materials Received by X Paul					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	A302	500 gal	15% HCl		
L	A313	500 gal	Double Strength FE Acid Conversion		
L	C110	1 gal	Ahib 1 EP		
L	C232	1 gal	S-3		
L	C142	1 gal	CC-2		
L	C120	1 lb	B10-1		
L	C240	4 gal	F-1		
L	E100	20 mi			
L	E101	20 mi			
L	E200	1 ea			
L	E804	1 ea			
L	D100	100 sk	Premium		
L	E100	40 MI	Heavy Vehicle Mileage		
L	E107	100 SK	Cement Service Charge		
L	E104	94 TM	Bulk delivery		
L	E100	20 MI	Pickup Mileage		
L	R206	1 FA	Casing Cement Pumper		
L	R700	1 EA	Squeeze Manifold		
Discounted Total					6660.⁷⁶
Plus Tax					

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Customer Oil Producers Inc		Lease No.		Date	
Lease Stanley		Well # 2A-33		5-26-06	
Field Order # 12825	Station Liberal	Casing 4 1/2	Depth	County Seward	State KS
Type Job Acid-Squeeze New Well			Formation	Legal Description 23-325-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 500 gal 15 DSFE	RATE	PRESS	ISIP	Vac.
Depth	Depth	From 2735	To 2740	Pre Pad	Max 3 1/2	600	5 Min.	
Volume	Volume	From	To	Pad 1005k Class A - 2 BCC	Min		10 Min.	
Max Press	Max Press	From	To	Frac 15.6 - 1.18 ft³ -	Avg 5.2 Gal		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth Net 2730	From	To	Flush	Gas Volume		Total Load	

Customer Representative David Hayes			Station Manager Jerry Bennett			Treater Jerry Bennett		
Service Units	123	227	338	575				
Driver Names	Bennett	Cordens	Hager	Olvera	Holquin			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location Set up truck
0955			1	3	Start Acid down casing
0958			12.7	3 1/2	Start KCl Flush
1010			43 1/2	3	Acid on bottom
1011		600	44 1/2	1	Pressure up on formation
1012		200	46	3	Treating
1015		200	56 1/2	3	Acid Clear
1017		Vac	60		ISIP
1428	500		26	3	load Annulus
1433		200	16	2	Get Injection Rate
1448		200	21	2	Start mixing 1005k Class A @ 15.6 #
1512		400			Shut down - clean lines
1525		2000	0	.5	Start displacing with 10.25 bbl
1527		2000	.25		Shut down - string out
1530		1500	0	3	Reverse out
					Shut down

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 Job Complete
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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

Squires
SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		606122	6/15/06	12864	Liberal
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Stanley	2a-23	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
D. Hayes		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	50	\$14.54	\$727.00 (T)
C226	DIESEL CEMENT SURFACTANT	GAL	5	\$120.00	\$600.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	36	\$5.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	18	\$3.00	\$54.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	125	\$1.60	\$200.00
E107	CEMENT SERVICE CHARGE	SK	50	\$1.50	\$75.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$47.52	\$47.52

Sub Total: \$3,846.52
Seward County & State Tax Rate: 6.55% **Taxes:** \$86.92
 (T) Taxable Item **Total:** \$3,933.44

*CEMENT SQUEEZE FOR WATER VOLUME
 IDC
 TAN.*

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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C

Subject to Correction

Date	6-15-06	Customer ID		Lease	Stanley	Well #	2A-23	Legal	23-32 -32
C H A R G E	Oil Producers Inc. of			County	Seward	State	KS	Station	Liberal
	Depth	2730	Formation		Shoe Joint				
	Casing	4 1/2	Casing Depth		TD		Job Type	DOC Squeeze (NW)	
	Customer Representative	Dave Hayes		Treater	Kirby Harper				

AFE Number		PO Number		Materials Received by	X Dave Hayes by Jerry Bennell
------------	--	-----------	--	-----------------------	-------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D200	50 SK	Common		
L	C226	5 Gal	Diesel Cement Surfactant		
L	E100	36 MI	Heavy Vehicle Mileage		
L	E101	18 MI	Pickup Mileage		
L	E104	125 TM	Bulk delivery		
L	E107	50 SK	Cement Service Charge		
L	R206	1 EA	Casing Cement Pump		
L	R700	1 EA	Squeeze Mileage		
DISCOUNTED TOTAL					3,799. ⁰³
Plus Tax					

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Customer <i>Oil Producers Inc of Kansas</i>		Lease No.		Date	
Lease <i>Stanley</i>		Well # <i>2A-23</i>		<i>6-15-06</i>	
Field Order # <i>12864</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>2730</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>DOC Squeeze</i>			Formation <i>(NW)</i>	Legal Description <i>23-32-32</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid <i>50SK Class "A" - 5Gal Diesel Cement</i>	RATE	PRESS	ISIP	
Depth <i>2730</i>	Depth <i>2516</i>	From <i>2615</i>	To <i>2699</i>	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water/Diesel</i>	Gas Volume		Total Load	

Customer Representative				Station Manager <i>Jerry Bennett</i>		Treater <i>Kirby Harper</i>	
Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>575</i>			
Driver Names	<i>Harper</i>	<i>Olvera</i>	<i>Reagan</i>	<i>Bennett</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On Location - Spot & Rig up</i>
<i>0938</i>	<i>500</i>		<i>17</i>	<i>3</i>	<i>Load Annulus</i>
<i>0943</i>		<i>100</i>	<i>15</i>	<i>3</i>	<i>Get an Injection Rate</i>
					<i>Start mixing 50SK Class A @ 13.5#</i>
<i>0952</i>		<i>100</i>	<i>4</i>	<i>2</i>	<i>Start pumping 4 bbl of diesel</i>
<i>0954</i>		<i>0</i>	<i>12</i>	<i>2</i>	<i>Start mixing 50SK Class "A" @ 13.5#</i>
<i>1004</i>		<i>0</i>	<i>4</i>	<i>2</i>	<i>Start pumping 4 bbl of diesel</i>
<i>1008</i>		<i>VAC</i>	<i>0</i>	<i>VAC</i>	<i>Start displacing with 10 bbl of water</i>
<i>1022</i>	<i>200</i>	<i>VAC</i>	<i>10</i>		<i>Shut down - Shut in well</i>
					<i>Clean pump & Lines</i>
					<i>Job Complete</i>

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Squeeze

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		606161	6/21/06	12869	Liberal
Service Description					
Cement					
		Lease	Well	Well Type	
		Stanley	2A-33	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
T. Thompson			K. Harper		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM/Common	SK	100	\$15.00	\$1,500.00 (T)
C226	DIESEL CEMENT SURFACTANT	GAL	10	\$120.00	\$1,200.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	36	\$5.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	18	\$3.00	\$54.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	85	\$1.60	\$136.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$64.14	\$64.14

*CEMENT SQUEEZE FOR WATER SHUT OFF
 IDC
 BK.*

	Sub Total:	\$5,247.14
Seward County & State Tax Rate: 6.55%	Taxes:	\$176.85
(T) Taxable Item	Total:	\$5,423.99

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER 12869

Subject to Correction

Date 6-21-06		Customer ID	Lease Stanley	Well # 2A-33	Legal 23-325-32W
C H A R G E		Oil Producers Inc of Kansas	County Seward	State KS	Station Liberal
Depth 2730	Formation	Shoe Joint	Casing 4 1/2	Casing Depth	TD
Customer Representative Tim Thompson	Treater Kirby Herpel	Job Type DOC Squeeze (NW)	Materials Received by X [Signature]		

AFE Number	PO Number
------------	-----------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	100 SK	Common		
L	C226	10 Gal	Diesel Cement Surfactant		
L	E100	36 MI	Heavy Vehicle Mileage		
L	E101	14 MI	Pickup Mileage		
L	E104	85	Bulk delivery		
L	E107	100 SK	Cement Service Charge		
L	R206	1 EA	Cement Pumper		
L	R700	1 EA	Squeeze Manifold		
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KCC WICHITA					
Total Discount					5182.36

Customer <i>Oil Producers Inc of Kansas</i>		Lease No.		Date <i>6-21-06</i>	
Lease <i>Stanley</i>		Well # <i>2A-33</i>			
Field Order #	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>2730</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>DOC Squeeze</i>			Formation <i>(NW)</i>	Legal Description <i>23-375-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/4</i>	Shots/Ft		Acid <i>100SK @ Class A - Diesel Cement Surtactant</i>	RATE	PRESS	ISIP	
Depth <i>2730</i>	Depth	From <i>2615</i>	To <i>2699</i>	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>2730</i>	Packer Depth <i>4578</i>	From	To	Flush <i>Diesel/Water</i>	Gas Volume		Total Load	

Customer Representative <i>Tim Thompson</i>		Station Manager <i>Jerry Bennett</i>		Treater <i>Kirby Harper</i>	
Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>575</i>	
Driver Names	<i>Harper</i>	<i>Olvera</i>	<i>Holguin</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On location - Spot & Pig up</i>
<i>1509</i>	<i>500</i>		<i>20</i>	<i>3</i>	<i>Load Annulus</i>
<i>1517</i>		<i>50</i>	<i>15</i>	<i>3</i>	<i>Injection Rate</i>
<i>1521</i>		<i>0</i>	<i>4</i>	<i>2</i>	<i>Pump 4 bbl diesel</i>
<i>1525</i>		<i>0</i>		<i>2</i>	<i>Mix 100 sk of DOC @ 13#</i>
<i>1613</i>		<i>1100</i>	<i>0</i>	<i>.5</i>	<i>Pump 4 bbl diesel</i>
<i>1621</i>		<i>1500</i>	<i>4</i>	<i>.5</i>	<i>Pump 7.25 bbl water</i>
<i>1636</i>	<i>500</i>	<i>1100-1100</i>	<i>11.25</i>		<i>Shut down - Shut in well</i>

Job Complete

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