

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P.O. Box 690688  
City/State/Zip: Houston, Texas 77269-0688  
Purchaser: Citation Crude Marketing Inc.  
Operator Contact Person: Sharon Ward  
Phone: (281) 517-7309  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Josh Kull

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Davis-Hazlett (Davis & Aylward)

Well Name: Peter Wieland 2 aka A-2  
Original Comp. Date: 5/26/1929 Original Total Depth: 3056  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11-14-06 11-14-06  
4/5/1929 4/25/1929 11/14/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-19138-00-02  
County: Ellis  
     
Sec. 1 Twp. 13 S. R. 16  East  West  
4950 feet from  N (circle one) Line of Section  
990 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wieland Unit Well #: 4-2  
Field Name: Fairport  
Producing Formation: Topeka D, Toronto, LKC  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1867  
Total Depth: 3260 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 920' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WHM 12-14-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

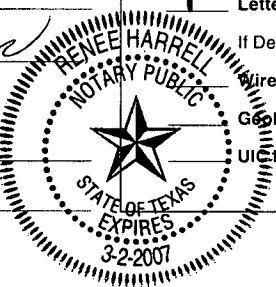
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward  
Title: Permitting Manager Date: November 20, 2006  
Subscribed and sworn to before me this 5th day of December  
20 06  
Notary Public: Renee Harrell  
Date Commission Expires: 3-2-07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 4-2  
 Sec. 1 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 1/4"	32	2730'			
Production		6 5/8"	24	2992'		250	
See attached original record	6 1/4"	4 1/2"	10.5	3258	75		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4 spf	LKC 3071-3182 Added	1500 gal 15% NEFE w/60 BS flushed w/FS		3147-3182
		1500 gal 15% NEFE w/60 BS flushed w/FS		3071-3091
	Topeka 2896-2934 Existing			
	Toronto 2960-2970 Existing			
	LKC 2992-3036 Existing			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	2747'	TA 2747'		
Date of First, Resumerd Production, SWD or Enhr. 11/17/06			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	14	0	393	N/A	32 deg.	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

PETER WIELAND WELL NO. A-2 ELEVATION 1867'  
 NW. NE NE 1-13-16W ELLIS COUNTY, KANSAS  
 330' from North Line 990' from East Line  
 LOCATION MADE by C. F. Davis  
 DRILLED WITH CABLE TOOLS  
 TOTAL DEPTH - 3056' deepened to 3173'  
 Deepened to 3178' when reconditioned  
 BEST PAY - 3000 - 3005'  
 3071 - 3079'  
 3152' - 3156'

COMPANY - DAVIS & AYLWARD  
 CONTRACT - DAVIS & AYLWARD  
 DRILLING COMMENCED - 4/5/29  
 DRILLING COMPLETED - 5/26/29  
 COMMENCED PRODUCING - May 7, 1929

CASING RECORD: 15 1/2" 410' pulled  
 12 1/2" 920' pulled  
 10" 2370' pulled  
 8 1/4" 2730'  
 6 5/8" 2992' 250 sacks cement  
 2" tubing 3056'  
 5/8" rods 2990'  
 5' - 20" Wooden conductor

NATURAL PRODUCTION: 1st 19 hrs. 62 1/2 bbls.  
 2nd 24 hrs. 52 1/2 bbls.

K.C.

<u>FORMATIONS</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
cellar	0	15	
slate dark	15	205	1 1/2 BW at 45'
sand water	205	220	HFW 220
slate white	220	230	
slate yellow	230	245	
red rock	245	272	
shale blue	272	289	
sandy shale	290	300	
sand	300	320	
slate	320	330	HFW 320
slate blue	330	339	Run 3 3/4" 15 1/2" 70# casing
red rock	339	342	Underreamed to 410'
sand water	342	380	4 BW 360'
shale blue	380	395	
lime	395	400	
shale blue	400	405	
lime	405	410	
sandy lime	410	425	HFW 420'
slate	425	460	
sandy shale	460	490	
sand and iron	490	510	
shale blue	510	515	
slate black	515	540	
slate sandy	540	565	
shale	565	590	
slate	590	600	
red rock	600	635	
slate	635	650	
red rock	650	740	
slate blue	740	750	
red rock	750	760	
lime brown	760	780	HFW
lime and iron	780	830	
sand and iron	830	835	
slate blue	835	845	
red rock	845	877	
lime	877	885	
red rock	885	910	Hole caving HFW
lime	910	915	
chalk	915	920	
lime	920	960	Run 920' 12 1/2" 50# casing
red rock	960	1090	
shale	1090	1135	
red rock	1135	1165	
lime	1165	1175	

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red rock	1175	1210	
slate blue	1210	1315	
salt	1315	1390	
slate blue	1390	1397	
salt	1397	1535	
slate blue	1535	1560	
lime	1560	1580	
slate and shells	1580	1600	
slate	1600	1605	
lime	1605	1610	
slate	1610	1635	
lime white	1635	1650	
red rock	1650	1655	
lime	1655	1665	
shale white	1665	1670	
red rock	1670	1690	
slate shells	1690	1700	
lime	1700	1725	
slate blue	1725	1730	
lime	1730	1735	
slate	1735	1740	
red rock	1740	1745	
lime	1745	1755	
slate white	1755	1760	
lime	1760	1770	
red rock	1770	1780	
lime	1780	1785	
red rock	1785	1805	
lime	1805	1830	
slate and shells	1830	1850	
lime	1850	1860	
shale sandy	1860	1870	
lime	1870	1925	
slate	1925	1930	
red rock	1930	1945	
slate blue	1945	1955	
lime	1955	1965	
red rock	1965	1975	
lime	1975	2010	
red rock	2010	2018	
lime	2018	2030	
shale white	2030	2040	
lime	2040	2045	
red rock	2045	2050	
lime	2050	2055	
red rock	2055	2065	
lime	2065	2090	
slate blue	2090	2095	
lime white	2095	2115	
red rock	2115	2135	
lime	2135	2150	
red rock	2150	2170	1/4 BW 2150 Hole caving
lime	2170	2200	
slate and shells	2200	2215	
lime	2215	2235	
slate blue	2235	2248	
lime	2248	2300	
slate blue	2300	2305	
lime	2305	2310	
slate grey	2310	2330	
slate and shells	2330	2370	

<u>FORMATIONS</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
slate	2370	2373	Set 2370' 10" casing
lime	2373	2375	
shale white	2375	2380	
lime	2380	2387	
slate	2387	2400	
lime	2400	2410	
slate	2410	2418	
gas sand	2418	2428	
shale	2428	2450	
slate	2450	2480	
lime	2480	2500	
slate	2500	2510	
lime	2510	2515	
shale dark	2515	2530	
lime	2530	2545	
slate	2545	2550	
lime	2550	2555	
slate and shells	2555	2595	Hole caving
lime	2595	2605	
slate and shells	2605	2630	
slate blue	2630	2635	2 BW 2635-45
sandy shale	2635	2645	
slate	2645	2665	
lime	2665	2700	
slate	2700	2702	
lime	2702	2704	
slate	2704	2714	
lime	2714	2800	Show of oil 2720' - Set 2730' 6 1/2" casing
slate	2800	2805	
lime	2805	2845	1/2 BW 2830
slate	2845	2850	
lime	2850	2940	Show fo oil 2834' - Good show 2900-2910
slate	2940	2945	
lime	2945	2978	
red shale	2978	2980	Set 6 5/8" casing at 2980'
brown shale	2980	2985	
blue slate	2985	2992	SLM Lowered 6 5/8" to 2992'
lime pay	2992	3005	
slate	3005	3008	When well was first drilled in (2992-3005)13',
slate	3008	3010	Swabbed at the rate of 5 barrels per hour.
			After swabbing approximately 24 hours, swabbed 2
			barrels for last hour of test. It was drilled
			3 feet deeper (3008) but did not increase any.
			Big pipe was then pulled and the well was then
			swabbed. Started swabbing at 3:00 P.M. and
			swabbed off head (57 1/2 bbls.) at 5PM. a total of
			77 1/2 barrels, including head in 8 hours. Swabbed
			20 barrels from midnight to 6:0. A.M.
lime	3010	3015	
slate	3015	3017	
lime	3017	3020	The well was then drilled 12 feet deeper (3020)
			and swabbed at the rate of 5 barrels per hour.
			increase was due to lime pay from 3017 to 3020'
lime <del>3020</del>	3020	3026	
lime	3026	3056	
TOTAL DEPTH		3056	After well was drilled to 3020, started swabbing
			at 12:30 PM and swabbed off head 12 1/2 bbls. at 1:1
			From 1:15 to 2:15, well swabbed 5 barrels and
			swabbed 5 barrels per hour to 5:15 P.M. Drilled
			to 3026' and swabbed 7 1/2 bbls. per hr. Well
			swabbed 55 bbls. in 11 1/2 hrs.

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## TOTALDEPTH

3056' Well was put on pump May 24, 1929 and pumped 70 barrels for first 24 hours and second 24 hours after head was pumped off.

Started drilling deeper May 25, 1929 and drilled from 3026' to 3056'. No swabbing test was taken and tubing and rods were run and well pumped 62½ barrels first 19 hours. Pumped 52½ barrels second 24 hours. The deepening of this well did not seem to help the well as it was pumping 50 barrels before being drilled deeper.

DEEPENING RECORD: October 23, 1931 from 3056' to 3173' increased production from 15 to 170 bbls.

lime	3056	3071	
oil sand	3071	3079	First pay 3071-3079 well swabbed 140 bbls. per day
lime	3079	3152	
oil sand brown	3152	3156	Second pay 3152-3156 well swabbed at rate of 8 bbls. per hour
lime white hard	3156	3162	
red rock and slate	3162	3165	
lime	3165	3173	TOTAL DEPTH

FIRST ACIDIZING TEST:

Date treated: July 7, 1933 By: Dowell, Incorporated  
 Production prior to acidizing - 81 bbls. oil, 1 bbl. water, 18 hrs.  
 Amount of acid used - 1000 gallons Perforation at 3017' Blanket - None  
 Pressure: About 30# on casing Load - 75 bbls. oil 2 hrs. 15 bbls. added  
 20 bbls. added Total 110 barrels

Vacuum - 23 to 25 points (inches)

Production tests after acidizing:	7/9/33	24 hrs.	232 bbls. oil	20 bbls. water
	7/10/33	18 hrs.	150½ bbls. oil	21 bbls. water
	7/12/33	24 hrs.	200 bbls. oil	22 bbls. water

Remarks and other information:

Loaded hole with 75 barrels oil and in 2 hours put in 15 barrels more oil. After 5 gallons water seal 35 gallons paraffin solvent and 1000 gallons of acid were pumped in, 20 barrels more oil was put in hole. Total load 110 barrels. Well went on to vacuum of 23 point as soon as acid hit lime Perforation was placed at 3017'. Well stood until Sunday A.M. (7AM) 7/9/33  
 Date 7/25/33 Report made out by C. F. Davis

SECOND ACIDIZING:

Date treated: Oct. 1, 1934 By: Dowell  
 Production prior to acidizing - Est. 40 bbls. per day  
 Amount of acid used - 1500 gallons  
 Perforation at 3020 Blanket - 20 gallons Pressure - None Load - 50 bbls. before  
 50 bbls. after  
 Vacuum - 26 points  
 No test after acidizing

Remarks and other information:

No way of telling the increase

Date Oct. 9, 1934 Report made out by C. F. Davis



