

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9684  
 Name: M S Drilling  
 Address: P. O. Box 87  
 City/State/Zip: St. Paul, KS 66771  
 Purchaser: waiting on pipeline connection  
 Operator Contact Person: Mark Smith  
 Phone: (620) 449-2200  
 Contractor: Name: Company Tools  
 License: 9684  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6-2-06 6-8-06 6-11-06  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

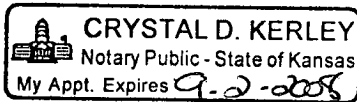
API No. 15 - 037-21819-0000  
 County: Crawford  
C-SE Sec. 21 Twp. 29 S. R. 24  East  West  
1320 feet from (S) / N (circle one) Line of Section  
1320 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Rokes Well #: 21-3  
 Field Name: Wildcat  
 Producing Formation: Bluejacket Coal  
 Elevation: Ground: 940 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 182 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N/A Feet  
 If Alternate II completion, cement circulated from 20  
 feet depth to Surface w/ 5 sx cnt.  
**Alt 2 - 5 - 11/28/06**  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) N/A  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: N/A  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark A. Smith  
 Title: operator Date: 10-18-06  
 Subscribed and sworn to before me this 18 day of October  
2006  
 Notary Public: Crystal D. Kerley  
 Date Commission Expires: September 2, 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**



Oct 23 2006  
**KCC WICHITA**

Operator Name: M S Drilling Lease Name: Rokos Well #: 21-3  
 Sec. 21 Twp. 29 S. R. 24  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Croweburg Shale</td> <td style="text-align: center;">26'</td> <td style="text-align: center;">+ 914'</td> </tr> <tr> <td>Tebo Shale</td> <td style="text-align: center;">115'</td> <td style="text-align: center;">+ 825'</td> </tr> <tr> <td><b>RTD</b></td> <td style="text-align: center;"><b>182'</b></td> <td style="text-align: center;"><b>+ 758'</b></td> </tr> </table>	Name	Top	Datum	Croweburg Shale	26'	+ 914'	Tebo Shale	115'	+ 825'	<b>RTD</b>	<b>182'</b>	<b>+ 758'</b>
Name	Top	Datum											
Croweburg Shale	26'	+ 914'											
Tebo Shale	115'	+ 825'											
<b>RTD</b>	<b>182'</b>	<b>+ 758'</b>											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"	15	20	Portland	5	1%CCL
Production	5-7/8"	2-7/8"	6.5	<b>182</b>	Portland	20	1%CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

RECEIVED  
 OCT 23 2006  
 KCC WICHITA

RECEIVED

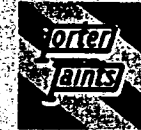
OCT 23 2006

KCC WICHITA



CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 68743  
(620) 724-8714



INVOICE

HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
05-18-2006	76612	1

SOLD TO

CASH SALE

SHIP TO

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
		PORTLAND CEMENT	450.00	7.50	3375.00
ACCT. BALANCE:					0.00
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES					
SIGNATURE					
SUB TOTAL					3375.00
OTHER AMT					
SALES TAX					
SHIPPING					246.38
TOTAL AMT					
TENDERED					
CHANGE					
BALANCE					3621.38

THANK YOU!