

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5387
Name: AZTEC OIL CO.
Address: P. O. BOX 1020
City/State/Zip: EL DORADO, KS. 67042
Purchaser: MACLASKEY OILFIELD SERVICES
Operator Contact Person: STEVE KILE
Phone: (316) 321-3800
Contractor: Name: PHILLIPS WELL SERV.
License: 5870

Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: J. E. MORRIS & R. A. WHORTAN
Well Name: DAVIS #1
Original Comp. Date: 4/6/67 Original Total Depth: 2597
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 1100' Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

11/3/06 11/3/06 11/3/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
KCC WITH OPER

API No. 15 - 015-20016-00-01
County: BUTLER
C W/2 W/2 NW Sec. 6 Twp. 25 S. R. 5 East West
1320 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: DAVIS Well #: 1
Field Name: HOPKINS SWITCH
Producing Formation: WHITE CLOUD SD
Elevation: Ground: 1422 Kelly Bushing: 1427
Total Depth: 1100 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 183 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
ALT I WITH 12-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sec/Treas. Date: 11/14/06
Subscribed and sworn to before me this 14th day of November, 2006.
Notary Public: Sharon M Funk
Date Commission Expires: 3/10/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
NOV 15 2006

SHARON M. FUNK
Notary Public - State of Kansas
My Appt. Expires 3/10/2010

KCC WICHITA

Operator Name: AZTEC OIL CO. Lease Name: DAVIS Well #: 1
 Sec. 6 Twp. 25 S. R. 5 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 WHITE CLOUD SD 1026 401

List All E. Logs Run:

GAMMA RAY; NEUTRON; BOND

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7-7/8"	5-1/2"	14.0	1100'	60/40 POZ	200	2% CaCl; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2595	CLASS A	35	3% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	1026-39	250 GAL. 15% MUD ACID 5,000# 20/40 SD; 50# GEL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1017'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/3/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		50		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 NOV 15 2006
 KCC WICHITA



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7879

SERVICE TICKET

✓7398

DATE 10-18-06

COUNTY Butler CITY _____

CHARGE TO Aztec Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Davis #1 CONTRACTOR Phillips Well Serv.

KIND OF JOB long string SEC. 6 TWP. 25S RNG. 5E

DIR. TO LOC. El Dorado 196 Hiway + Hopking Switch Rd 1/2 mile past 50th East Turn OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
200 sks	60/40 pps 2% gel 2% cc 1/2" Poly-Flake @ 6.55		16919
30 sks	gel @ 11.00		
45 sks	Calcium chloride @ 27.50		
7"	Poly-Flake @ 1.55		
2.5 hrs	Vac Truck @ 68.90		
2085 sks	BULK CHARGE		
8	BULK TRK. MILES	min chg	125.00
8	PUMP TRK. MILES		
1-5 1/2	PLUGS TRP		54.00
		SALES TAX	
		TOTAL	

T.D. 2595ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1000 PSI

PLUG. DEPTH 1095ft.

PLUG USED 1-5 1/2" TRP

REMARKS: Shot off 5 1/2" casing at 1170ft. Ran 5 1/2" in to 1095ft. Brake Circulation, Mix + pump 200 sks 60/40 pps 2% gel 2% cc 1/2" Poly-Flake Shutdown, & wash up pump Release 5 1/2" Plug + disp. cement to 1095ft & shut in.

CSG. SET AT 1095ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2" 15.50# New

PKER DEPTH _____

TIME ON LOCATION 3:00 TIME FINISHED 5:15

EQUIPMENT USED

NAME Jacob Storm P-15 UNIT NO. _____

NAME Jeff Shell B-7 UNIT NO. _____

CEMENTER OR TREATER

OWNER'S REP.

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NOV 15 2006

KCC WICHITA

Cementing and Acid Co., Inc.

7878

SERVICE TICKET

✓ 7397



Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 10-16-06

COUNTY Butler CITY _____

CHARGE TO Aztec Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Davis #1 CONTRACTOR Phillips Well Serv.

KIND OF JOB Plug Bottom SEC. 6 TWP. 25s RNG. 5E

DIR. TO LOC. El Dorado Hwy 196 North to Hopkins Switch Rd north to 50th 1/2 North East OLD NEW 887.72

Quantity	MATERIAL USED	Serv. Charge	
35 sks	class A 3% cc 1/4" Poly-Flake @ 7.25		
15 sks	calcium Chloride @ 27.50		
7 #	Poly-Flake @ 1.55		
2 hrs	Voc Truck @ 68.50		
36 sks	BULK CHARGE @ 1.05		
8	BULK TRK. MILES	min chg	125.00
8	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	
		TOTAL	

T.D. 2595ft.

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 5 1/2" casing

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 12:20 TIME FINISHED 1:45

REMARKS: Ran 2 3/4" tubing to 2584ft. Mix + pump 35 sks class A 3% cc 1/4" Poly-Flake + disp. cement to 2595ft.

EQUIPMENT USED

NAME Shawn Seabee P-14
Jim Thomas 04
CEMENTER OR TREATER

NAME Mike Buckmaster B-3
OWNER'S REP.

RECEIVED

NOV 15 2006

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