Amended

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20396-00 -06
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NW_SE_NE_SE_Sec. 2 Twp. 7 S. R. 39 East ✓ Wes
City/State/Zip: Dallas, TX 75201	1743 feet from S / N (circle one) Line of Section
Purchaser:	603 feet from E/ W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) NE (SE) NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Yarger Well #: 43-02
License: 33532	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: 3508'
New Well Re-Entry Workover	Total Depth: 1100' Plug Back Total Depth: 1094'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 303' csg @ 316' Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from.
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan 11 (25)08 D G
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 5000 ppm Fluid volume 200 bbls
Commingled Docket No	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
2/22/2006 2/25/2006 2/25/2006 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R[East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.
Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signaturo Althor Signaturo	スター , KCC Office Use ONLY
Tille Harvetton Assilla 10-9-01-19	
Date: U	Letter of Confidentiality Received
Subscribed and sworn to before me this 1774 day of Tute u	If Denied, Yes Date:
20 06	Wireline Log Received
Notary Public: July July	Geologist Report Received RECEIVED
Date Commission Expires: 124648 24, 2008	SEP 0 7 2006

Operator Name: Ro	sewood Resource	s, Inc.	Lease Name	Yarger		Well #: 43-	02
Sec. 2 Twp. 7	S. R. 39	☐ East	County: She	erman			7 MARTIN MARK 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures is if gas to surface test, final geological well site	, whether shut-in along with final ch	pressure reached	static level, hyd	rostatic pressu	res, bottorn hole
Drill Stem Tests Taken (Attach Additional Sheets)		☐ Yes 📝 No		Log Formal	tion (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey		Yes 🗸 No	Na	ame		Тор -	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No	Nie	obrara		950'	KB
List All E. Logs Run:							
Platform Expr	ress Resitivity,		RECORD 🗹	New Used	,		
Purpose of String	Size Hole	Report all strings set- Size Casing	conductor, surface, l	ntermediate, produc	ction, etc.	# Sacks	Type and Percent
Surface	Drilled 8"	Set (In O.D.) 5 1/2"	Lbs. / Ft.	Depth	Cement	Used	Additives
Production	4 3/4"	2 7/8"	6.5#	1095'	Neat	80	20% and
110000000	10/4	2710	0.5#	1095	Neat	65	2% cal.
*		ADDITIONAL	L CEMENTING / C	OUEEZE DECOR			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additiv			s
Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATI Specify I	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
:4	952' to 978'	Frac w/57,73	Frac w/57,738 MavFoam 70 &100,000#				
				16/30 Brady Sand scf N2			
	404			***************************************			
		2 0					<u> </u>
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes 📝 No		
	Production, SWD or E	nhr. Producing Me	thod	ing Pumpi		7 ****	er (Explain)
Estimated Production Per 24 Hours	oil I	Bbis. Gas	McI W	nler E	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COMPLETION Production Interval					·	
Vented Sold (If vented, Su	Used on Lease bmit ACO-18.)	Open Hole	Perf. [Dually Comp.	Commingled		RECEIVED

SEP 0 7 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

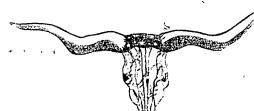
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Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	fact depth to w/ atvent
Well Name:	NHI DIA ILISTA
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data mast be concered non-life rieserve rit)
Plug BackPlug Back Total Depth	Chloride content 5000 ppm Fluid volume 200 bbls
Commingled Docket No	Dewatering method used Evaporation
•	Location of fluid disposal if hauled offsite:
Dual Completion Docket No Other (SWD or Enhr.?) Docket No	Operator Name:
Other (SWD of Elffil.?) Docket No	Lease Name: License No.:
2/22/2006 2/25/2006 2/25/2006	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, work information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	
All requirements of the statutes, rules and regulations promulgated to reg nerein are complete and correct to the best of my knowledge.	ulate the industry have been fully complied with and the statements
Signature Hatly Rolls	KCC Office Use ONLY
itle Hodictury A551 Date: 6-9-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 1774 day of	ク と OVT
	ZZE c. Wireline Log Received
006	Geologist Report Received
Notary Public: Thut Sulsen	UIC Distribution RECEIVED
Date Commission Expires: 124, 2008	KANSAS CORPORATION COMMISS
The second contract of	TIIN 1 2 2006

CONSERVATION DIVISION WICHITA, KS

Operator Name: Rosewood Resources, Inc.				Lease Name: Yarger					
	7 S. R. 39] West	County: Sher	man				
tested, time tool op temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rate gs surveyed. Attach	ng and shut-in p es if gas to surf	oressures, who face test, along	ether shut-in pi g with final cha	essure reache	d static level, hyd	rostatic pressu		
Drill Stem Tests Taken		✓No	✓ Log Formatio		ation (Top), Depth	on (Top), Depth and Datum			
Samples Sent to Geological Survey		Yes	✓ No	Name			Тор	Datum	
		☐ Yes ✓ Yes	14101		brara		950'	КВ	
List All E. Logs Run	:								
Platform Exp GR	ress Resitivity	, Porosity,	Density M						
		Report all	CASING REC strings set-cond	·—	lew 🔲 Used termediate, prodi	uction, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	8"	5 1/2"	14	1#	316'	Neat	80		
Production	4 3/4"	2 7/8"	6.5	5#	1095'	Neat	65	2% cal.	
		AC	DITIONAL CE	MENTING / SQ	UEEZE RECOF	RD			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Co	ement	#Sacks Used	Type and Percent Additives				
Plug Back TD Plug Off Zone				12/1/2					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 952' to 978'					Frac w/57,73	Frac w/57,738 MavFoam 70 &100,000#			
······································				16/30 Brady Sand scf N2					
			V	No processor and the second		n-111-11-11-11-11-11-11-11-11-11-11-11-1			
TUBING RECORD	Size One	Set At	Р	Packer At	Liner Run	Yes N	0		
Date of First, Resume Waiting for Pipel	rd Production, SWD or fine	Enhr. Pro	ducing Method	√ Flowin	g Pum	ping Gas L	ift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil none	Bbls.	Gas Mcf	Wat	er	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION			Production Int	erval			
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole [Perf.	Dually Comp.	Commingled _	KANSAS COR	ECEIVED PORATION COMMISSION	
			. , - ,, —				JUL	1 2 2006	

CONSERVATION DIVISION WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

YUMA, COLORADO 80759

Phone: 970-848-0799 Fax: 970-848-0798 们出自答 2 TICKET NO. CUSTOMER ORDER NO.: WDW OLD PROD INJ NEW DATE OF DISTRICT JOB WELL WELL NO. LEASE CUSTOMER Rosewood STATE COUNTY ADDRESS SERVICE CREW CITY STATE AUTHORIZED BY **EQUIPMENT** DATE AM TIME CEMENT DATA: BULK SAND DATA: SACKS TYPEJOB: LOLAZSTIM DEPTH FT. SACKS BRAND % GEL **ADMIXES** ARRIVED AT JOB ΡМ SIZE HOLE: DEPTH FT. AM SIZE & WT. CASTING WEND D DEPTH FT. START OPERATION SIZE & WT. D PIPE OR TUBING DEPTH FT. ΔM FINISH OPERATION РМ LBS. / GAL LBS. / GAL TOP PLUGS TYPE: WEIGHT OF SLURRY: AM RELEASED VOLUME OF SLURRY SACKS CEMENT TREATED WITH _ MILES FROM STATION TO WELL MAX DEPTH //295/ /3FT. MAX PRESSURE CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM / PRICE UNIT QUANTITY \$ AMOUNT MATERIAL, EQUIPMENT AND SERVICES USED **UNIT PRICE** REE NUMBER RECEIVED KANSAS CORPORATION COMMISSIO CORP **SUB TOTAL** ACID DATA **GALLONS** % **ADDITIVES** SERVICE & EQUIPMENT %TAX ON \$ %TAX ON \$ **MATERIALS** HCL TOTAL HCL

SERVICE REPRESENTATIVE FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)