

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/28/06 10/03/06 10/04/06
Spud Date or 10/03/06 10/04/06
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 195-22,392-00-00
County: TREGO
_____ NE Sec. 14 Twp. 13 S. R. 22 East West
1670 feet from S / (circle one) Line of Section
1400 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JERRY Well #: 1-14
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2277 Kelly Bushing: 2285
Total Depth: 4175 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.93 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

PA-Dlg-1125-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

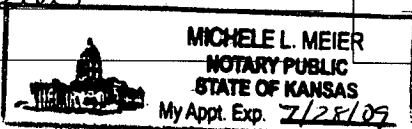
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 10/12/06

Subscribed and sworn to before me this 12 day of Oct,
2006.

Notary Public: [Signature]
Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 16 2006

KCC WICHITA

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: JERRY Well #: 1-14
 Sec. 14 Twp. 13 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, MICRO, SONIC & COMPENSATED DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>TOP ANHYDRITE</td> <td>1712</td> <td>+574</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1750</td> <td>+536</td> </tr> <tr> <td>TOPEKA</td> <td>3374</td> <td>-1088</td> </tr> <tr> <td>HEEBNER</td> <td>3606</td> <td>-1320</td> </tr> <tr> <td>TORONTO</td> <td>3624</td> <td>-1338</td> </tr> <tr> <td>LKC</td> <td>3640</td> <td>-1354</td> </tr> <tr> <td>BKC</td> <td>3879</td> <td>-1593</td> </tr> <tr> <td>MARMATON</td> <td>3981</td> <td>-1695</td> </tr> </tbody> </table>	Name	Top	Datum	TOP ANHYDRITE	1712	+574	BASE ANHYDRITE	1750	+536	TOPEKA	3374	-1088	HEEBNER	3606	-1320	TORONTO	3624	-1338	LKC	3640	-1354	BKC	3879	-1593	MARMATON	3981	-1695
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	221.93	COMMON	150	2% GEL & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

Jerry #1-14
14-13-22

Formation Tops Continued

Name	Top	Datum
Cherokee Shale	4024	-1738
Cherokee Sand	Absent	
Mississippi	4164	-1784
Arbuckle	4164	-1878

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 104728

Invoice Date: 09/30/06

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Jerry 1-17
P.O. Date.....: 09/30/06

Due Date.: 10/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	50.00	MILE	14.2200	711.00	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	50.00	MILE	6.0000	300.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 400.66
ONLY if paid within 30 days from Invoice Date

Subtotal: 4006.65
Tax.....: 109.06
Payments: 0.00
Total....: 4115.71

400.66

3715.05

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KCC WICHITA

Quality Oilwell Cementing Inc.

Invoice

845 E Wichita
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
10/4/2006	122

Bill To
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
120	common	10.60	1,272.00T
80	POZ	5.75	460.00T
50	Celloseal	2.00	100.00T
12	GEL	16.50	198.00T
212	handling	1.90	402.80
12,720	.08 * 212 sacks * 60 miles	0.08	1,017.60
1	pump truck charge plugging	750.00	750.00
60	pump truck mileage charge	5.00	300.00
1	dry hole plug	45.00	45.00T
455	discount 10% if paid within 30 days	-1.00	-455.00
	LEASE: JERRY WELL #1-14		
	Trego county Sales Tax	5.80%	120.35
		RECEIVED OCT 16 2006 KCC WICHITA	
Thank you for your business. Dave		Total	\$4,210.75