

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: KEVIN DAVIS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09/20/06 09/26/06 09/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,393-00-00
County: TREGO
_____ NE Sec. 22 Twp. 13 S. R. 22 East West
1390 feet from S / (N) (circle one) Line of Section
1280 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: LOFLIN FAMILY TRUST Well #: 1-22
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2258 Kelly Bushing: 2266
Total Depth: 4230 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.75 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 480 bbls
Dewatering method used HAULED FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: BLACKHAWK PRODUCTION COMPANY
Lease Name: CALVERT SWD License No.: 32504
Quarter SW Sec. 14 Twp. 13 S. R. 20 East West
County: ELLIS Docket No.: D-27326

PA-Dg-11/25/08
sx cmty

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 10/12/06

Subscribed and sworn to before me this 12 day of Oct
2006

Notary Public: [Signature]
Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

MICHELE L. MUELLER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

RECEIVED
OCT 16 2006
KCC WICHITA

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: LOFLIN FAMILY TRUST Well #: 1-22
 Sec. 22 Twp. 13 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, MICRO, SONIC & COMPENSATED DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1720</td> <td>+546</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1757</td> <td>+509</td> </tr> <tr> <td>TOPEKA</td> <td>3381</td> <td>-1115</td> </tr> <tr> <td>HEEBNER</td> <td>3610</td> <td>-1344</td> </tr> <tr> <td>TORONTO</td> <td>3630</td> <td>-1364</td> </tr> <tr> <td>LKC</td> <td>3643</td> <td>-1377</td> </tr> <tr> <td>BKC</td> <td>3892</td> <td>-1626</td> </tr> <tr> <td>MARMATON</td> <td>3995</td> <td>-1729</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1720	+546	BASE ANHYDRITE	1757	+509	TOPEKA	3381	-1115	HEEBNER	3610	-1344	TORONTO	3630	-1364	LKC	3643	-1377	BKC	3892	-1626	MARMATON	3995	-1729
Name	Top	Datum																										
TOP ANHYDRITE	1720	+546																										
BASE ANHYDRITE	1757	+509																										
TOPEKA	3381	-1115																										
HEEBNER	3610	-1344																										
TORONTO	3630	-1364																										
LKC	3643	-1377																										
BKC	3892	-1626																										
MARMATON	3995	-1729																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.75	COMMON	150	2% GEL & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

Loflin Family Trust #1-22
22-13-22

Formation Tops Continued

Name	Top	Datum
Cherokee Shale	4043	-1777
Cherokee Sand	4077	-1811
Conglomerate	4097	-1831
Arbuckle	4160	-1894

RECEIVED
OCT 16 2006
KCC WICHITA

 * I N V O I C E *

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

Invoice Number: 104690
 Invoice Date: 09/29/06

Sold Downing Nelson Oil Co. Inc
 To: P. O., Box 372
 Hays, KS
 67601

Cust I.D.....: Down
 P.O. Number...: Loflin TR 1-22
 P.O. Date.....: 09/29/06

Due Date.: 10/29/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.6500	1278.00	T
Pozmix	80.00	SKS	5.8000	464.00	T
Gel	10.00	SKS	16.6500	166.50	T
FloSeal	50.00	LBS	2.0000	100.00	T
Handling	210.00	SKS	1.9000	399.00	T
Mileage	50.00	MILE	18.9000	945.00	T
210 sks @.09 per sk per mi					
Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	50.00	MILE	6.0000	300.00	T
Dry Hole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 450.25
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4502.50
 Tax.....: 261.14
 Payments: 0.00
 Total....: 4763.64

- 450.25

 4313.39

RECEIVED
 OCT 16 2006
 KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 104608

Invoice Date: 09/27/06

Sold Downing Nelson Oil Co.Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Loflin TR 1-22
P.O. Date.....: 09/27/06

Due Date.: 10/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	50.00	MILE	14.2200	711.00	E
158 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	50.00	MILE	6.0000	300.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 400.66
ONLY if paid within 30 days from Invoice Date

Subtotal: 4006.65
Tax.....: 109.06
Payments: 0.00
Total....: 4115.71

RECEIVED
OCT 16 2006
KCC WICHITA