

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
 Name: CORAL PRODUCTION CORP.
 Address: 1600 STOUT ST, SUITE 1500
 City/State/Zip: DENVER, CO 80202
 Purchaser: _____
 Operator Contact Person: JIM WEBER
 Phone: (303) 623-3573
 Contractor: Name: MURFIN DRILLING CO.
 License: 30606
 Wellsite Geologist: TIM LAUER
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 10/4/06 10/10/06
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23539-00-00
 County: ROOKS
 _____ SW _____ SE _____ NW Sec. 21 Twp. 10 S. R. 17 East West
2310 feet from S / (circle one) Line of Section
1465 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GANOUNG Well #: 21-2
 Field Name: WILDCAT
 Producing Formation: N/A
 Elevation: Ground: 2046' Kelly Bushing: 2051'
 Total Depth: 3670' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 209' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____
 PA-Dlg-11-25-08^{5x cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8,000 ppm Fluid volume 250 bbls
 Dewatering method used allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

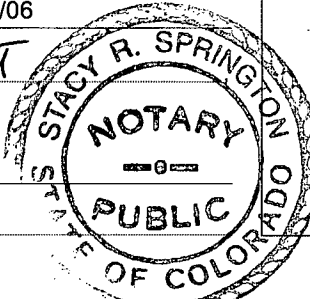
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber
 Title: PRESIDENT Date: 10/23/06

Subscribed and sworn to before me this 23 day of Oct

Notary Public: Stacy R. Springton
 Date Commission Expires: 2/15/09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 OCT 30 2006

KCC WICHITA

Operator Name: CORAL PRODUCTION CORP. Lease Name: GANOUNG Well #: 21-2
 Sec. 21 Twp. 10 S. R. 17 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG 0-3651' MICRO LOG 2900' - 3651'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3012'</td> <td>-961</td> </tr> <tr> <td>HEEBNER</td> <td>3234'</td> <td>-1183'</td> </tr> <tr> <td>LANSING</td> <td>3275'</td> <td>-1224'</td> </tr> <tr> <td>BKC</td> <td>3622'</td> <td>-1471'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3662'</td> <td>-1611'</td> </tr> </table>	Name	Top	Datum	TOPEKA	3012'	-961	HEEBNER	3234'	-1183'	LANSING	3275'	-1224'	BKC	3622'	-1471'	ARBUCKLE	3662'	-1611'
Name	Top	Datum																	
TOPEKA	3012'	-961																	
HEEBNER	3234'	-1183'																	
LANSING	3275'	-1224'																	
BKC	3622'	-1471'																	
ARBUCKLE	3662'	-1611'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24	209'	COMM	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
OCT 30 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

21326

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-4-06</u>	SEC. <u>21</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Granny</u>	WELL # <u>21-2</u>	LOCATION <u>Plainville 35 SE 15</u>				<u>8:45</u>	<u>9:00 PM</u>
OLD OR NEW (Circle one) <u>NEW</u>		E info				<u>Knts</u>	<u>Kansas</u>

CONTRACTOR Martin Drilling Rig 16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 1/2 24 1/2 DEPTH 208

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12 1/4 Bu

OWNER

CEMENT

AMOUNT ORDERED 150 312

COMMON	<u>150</u>	@	<u>10 65</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16 65</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>46 60</u>	<u>233 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1 90</u>	<u>300 20</u>
MILEAGE	<u>9 1/4</u>	@	<u>mile</u>	<u>639 90</u>
				TOTAL <u>2820 55</u>

REMARKS:

Cement did Circulate

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

815 00

EXTRA FOOTAGE

RECEIVED

OCT 30 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

26052

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>10/11/00</u>	SEC. <u>21</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>11:00 A.M.</u>	JOB START <u>11:30 A.M.</u>	JOB FINISH <u>3:00 A.M.</u>
LEASE <u>CAVOUNTS</u>	WELL # <u>21-2</u>	LOCATION <u>P. WELLS S. TO C.C.R.D</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>2 1/2" E 10 1/2" HAS E INTO</u>			

CONTRACTOR MURFEN #110

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 3100'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Paul

398 HELPER GLENN

BULK TRUCK

378 DRIVER BRANDON

BULK TRUCK

_____ DRIVER _____

REMARKS:

- ARR. - 255x
- 1320' - 255x
- 780' - 1002x
- 250' - 405x
- 40' - 105x
- DRYHOLE - 185x

CHARGE TO: CORAL PROD.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Andy Dinkel

OWNER _____

CEMENT

AMOUNT ORDERED 215 60/40 690 GEL
1/4" # FLO

COMMON	<u>129</u>	@	<u>10.65</u>	<u>1373.85</u>
POZMIX	<u>86</u>	@	<u>5.80</u>	<u>498.80</u>
GEL	<u>12</u>	@	<u>16.65</u>	<u>199.80</u>
CHLORIDE		@		
ASC		@		
<u>FLO-SEAL</u>	<u>54</u>	@	<u>2.00</u>	<u>108.00</u>
HANDLING	<u>228</u>	@	<u>1.90</u>	<u>433.20</u>
MILEAGE <u>97/SK/MILE</u>				<u>981.96</u>
TOTAL				<u>3598.61</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 48 @ 6.00 288.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1243.00

PLUG & FLOAT EQUIPMENT

878 DRYHOLE @ 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

X Andy Dinkel
PRINTED NAME