## KANSAS CORPORATION COMMISSION OR GIVEN September 1999 Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name CORAL PRODUCTION CORP. Address: 1600 STOUT ST, SUITE 1500 Address: 1600 STOUT ST, SUITE 1500 Purchaser: Demoto Contact Person. JIM WEBER Phone: (303   623-3573 Contractor: Name: MURFIN DRILLING CO. License; 30606 Welskie Geologist: TIM LAUER Designator type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Add. Gas ENHAR SIGW Dry Order (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Despending Re-perf. Conv. to Enth./SWD Priug Back Original Comp. Date: Original Total Depth: Despending Re-perf. Conv. to Enth./SWD Priug Back Committing Docket No. Dual Completion: Dual Completion Docket No. Original Comp. Date: Original Comp. Date: Original Total Depth: Despending Re-perf. Conv. to Enth./SWD Priug Back Total Depth: Docket No. Original Comp. Date: Original Comp.	Operator: License # 32639	API No. 15 - 163-23539-00-00
Address: 1500 STOUT ST, SUITE 1500  City/StateZip DENVER. CO 60202  Strip/StateZip DENVER. CO 60202  Strip/S		
City/State/Zip. DENVER, CO 80202   2310   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1465   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex one) Line of Section   1466   lest from \$ \infty   Cortex on		
Purchaser: Operator Contact Person. JIM WEBER Contractor: Name. MURFIN DRILLING CO. License: 30606  Wellste Geologist: TIM LAUER Designate Type of Completion: Oil SWD SIOW Temp. Abd. Gas ENHR SISW Jim Director Original Total Depth: Operator: Operator: Operator: Operator: Original Comp. Date: Online (Completion) Docket No. Other (SWD or Enhr.?) Docket N	City/State/Zip: DENVER, CO 80202	2310 feet from S /(N)(circle one) Line of Section
Operator Contact Person*  WINEFIN CRILLING CO.  License 30806  Well st. 221-2  Field Name  New Well		1465 feet from E / (W) (circle one) Line of Section
Phone: (303) 623-3573 Contractor: Name: MURFIN DRILLING CO. Lecaes: 30606 Welliste Geologist: TIM LAUER  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  If WorkoverRe-entry: Oid Well Info as follows:  Original Comp. Date: Original Total Depth:  Despensing Re-perf. Comv. to Entr./SWD  Plug Back  Dorginal Comp. Date: Original Total Depth:  Despensing Re-perf. Comv. to Entr./SWD  Plug Back  Dorginal Comp. Date: Original Total Depth:  Dorginal Comp. Date: Original Total Depth:  Dorginal Comp. Date: Original Total Depth:  Dorginal Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Ori	Operator Contact Person: JIM WEBER	
Contractor: Name: MURFIN DRILLING CO.  Licenses: 30606  Well season Name: MURFIN DRILLING CO.  Field Name: WILLDCAT  Producing Formation: N/A  Elevation: Ground: 2046' Kelly Bushing: 2051'  Total Depth: 3670' Plug Back Total Depth:  Gas ENHR SIGW Multiple Stage Cementing Collar Used? Feel  If Workover/Re-antry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date: Original Total Depth:  Commingled Docket No.  Despening Re-perf. Com, to Enth:/SWD  Plug Back Plug Back Total Depth:  Commingled Docket No.  Other (SWD or Enhr.?) Docket No.  Total Depth: 3670' Plug Back Total Depth:  Coammingled Docket No.  Other (SWD or Enhr.?) Dock		(circle one) NE SE NW SW
Licenses: 30606 Wellstet Geologist: TIM LAUER  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows:  Operator:  Well Name:  Original Total Depth:  Despening Re-perf. Conv. to Entr/SWD Plug Back Depening Re-perf. Conv. to Entr/SWD Plug Back Docket No.  Dual Completion Docket No.  Other (SWD or Entr/s) Docket No.	` '	
Wellsite Geologist: TIM LAUER  Designate Type of Completion:  New Well Re-Entry Workover  Oil Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  W Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Organia Comp. Date: Original Total Depth:  Despening Re-perf. Conv. to Enhr./SWD  Plug Back Depth Back Total Depth:  Despening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth:  Doub Completion Double Content 8,000 ppm Fluid volume 250 bbls  Dewatering method used allow to dry and backfill  Location of fluid disposal if hauled offsite:  Operator Name:  Operator Name:  Outler (SWD or Enhr.?)  Double or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of a 17 months in frequested in winging and submit the form seer use 282-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public:  Well Date Commission Expires: All Door Contents and Door Received Geologist Report Received Utic Distribution  Total Depth:  Total		Field Name: WILDCAT
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Multiple Stage Generating Collar Used? [Ves V] No Well Info as follows:  Operator:  Departor:  Depending Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth:  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Data Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  Into/TIONS: An original and two copies of this form shall be filed with the Kansas Cruporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date or Toker SWD Standard ST SWD		
New Well SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expt., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Operator:  Well Name:  Original Total Depth:  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Despening Re-perf. Conv. to Enhr/SWD  Plug Back Despening Re-perf. Conv. to Enhr/SWD  Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Dual Completion Date  Dother (SWD or Enhr.?)  Docket No.  Dother (SWD or Enhr.?)  Docket No.  Dother (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist well report shall be statched with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all pengowish abendoned wells.  All requirements of the statutes, rules and regulaptions promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of thy knowledge.  KCC Office Use ONLY  Notary Public:  Wireline Log Received  Wireline Log Receiv		Elevation: Ground: 2046' Kelly Bushing: 2051'
Amount of Surface Pipe Set and Cemented at \$209' Feet Multiple Stage Cementing Collar Used?		1
Multiple Stage Cementing Collar Used?	·	Amount of Surface Pipe Set and Cemented at 209'
If Alternate II completion, cement circulated from feet depth to		
If Alternate II completion, cement circulated from feet depth to	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Recompletion Date  Notary Public:  Notary Public:  PRESIDENT  Date:  10/23/06  Signature:  PRESIDENT  Date:  Original Total Depth:  Original Total Center 18,000  ppm Fluid Volume. 250  bbls  Dewatering method used allow to dry and backfill  Location of fluid disposal if hauled offsite:  Operator Name:  License No.:  Quarter Sec. Twp. S. R. Sec. Twp. S. R. Sec. Twp. S		
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Recompletion Date  Notary Public:  Notary Public:  PRESIDENT  Date:  10/23/06  Signature:  PRESIDENT  Date:  Original Total Depth:  Original Total Center 18,000  ppm Fluid Volume. 250  bbls  Dewatering method used allow to dry and backfill  Location of fluid disposal if hauled offsite:  Operator Name:  License No.:  Quarter Sec. Twp. S. R. Sec. Twp. S. R. Sec. Twp. S	Operator:	feet depth tow/sx cmt.
Original Comp. Date:Original Total Depth:(Data must be collected from the Reserve Pit)  Deepening	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dug Back Plug Back Total Depth Downward Down Plug Back Total Depth Down Plug Back Plug Back Total Depth Down Plug Back Down Plug Back Total Depth Down Plug	Original Comp. Date: Original Total Depth:	
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	
Commingled  Docket No.  Dother (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  License No.:  Operator Name:  License No.:  Ouarter Sec. Twp. S. R. Esst West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of regulations promulgated to regulate the oil and gas industry have been fully complied with near the regulations promulgated to regulate the oil and gas industry have been fully complete and confidential full regulations.  KCC O		
Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  10/4/06 10/10/06 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  Date: 10/23/06  RECEIVED  Date: 10/23/06  RECEIVED	Commingled Docket No.	
Other (SWD or Enhr.?) Docket No.    10/4/06	-	Location of fluid disposal if hauled offsite:
10/4/06		Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	10/4/06 10/40/06	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the whole decided in the statutes of the statutes.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Received   If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   Geologist Report Received   Geologist Report Received   UIC Distribution   RECEIVED   Date:		Quarter Sec. Twp. S. R. East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Received   If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   Geologist Report Received   UIC Distribution   RECEIVED   Date:	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Received   If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   Geologist Report Received   UIC Distribution   RECEIVED   Date:		
Signature:    Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 23 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me this 24 day of   Confidential Subscribed and sworn to before me t	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Date: 10/23/06  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  Output  Date: 10/23/06  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 23 day of OTARY SPRING If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  Output  Date Commission Expires: 2/1/2009	Signature: \( \mathcal{M} \mathcal{M} \)	KCC Office Use ONLY
Subscribed and sworn to before me this 23 day of OTARY SPRING   If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  OUTARY Public:  Date Commission Expires: 2/1/2009	Title: PRESIDENT Date: 10/23/06	Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  Date Commission Expires: 2/1 5009		SPR//V
Notary Public: Alun h My 150 Public Public RECEIVED	duscribed and sworn to before the this 22 - day of	Wireline Log Received
Date Commission Expires: 2/7/5009 PUBLIC E	20 UC. (1) 5	Geologist Report Received
Date Commission Expires: 211 (2009)	Notary Public: Aug n pry	UIC Distribution
2000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Date Commission Expires: 2/7/2009	JBLIC / RECEIVED
		OCT 3 0 2006

Operator Name: CORAL PRODUCTION CORP.			Leas	Lease Name: GANOUNG			Well #: 21-2		
Sec. 21 Twp. 10			Vest Coun	nty: ROO	KS				
NSTRUCTIONS: Shested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shut-in pre s if gas to surfac	ssures, whether : e test, along with	shut-in pro	essure reached	static level, hydro	ostatic pressu	res, bottom hole	
Orill Stem Tests Taker (Attach Additional S		<b>₽</b> Yes	No	V	.og Formati	on (Top), Depth a	and Datum	Sample	
Samples Sent to Geo	•	☐ Yes 🔽	∑No	Nam	ne PEKA		Top 3012'	Datum <b>-</b> 961	
Cores Taken	,		✓ No		BNER		3234'	-1183'	
lectric Log Run (Submit Copy)			] No	LAN	ISING		3275'	-1224'	
ist All E. Logs Run:				BKC	; BUCKLE		3622' 3662'	-1471' -1611'	
RADIATION GI MICRO LOG 29		(	CASING RECORD			tion ate			
Purpose of String	Size Hole	Size Casin		eight	Setting	Type of	# Sacks	Type and Percent	
SURFACE	Drilled	Set (In O.D	24	s. / Ft.	Depth	Cement	150	Additives	
	12 1/2"	8 5/8"	2-4		209'	COMM	100	3% CC, 2% GE	
		ADD	ITIONAL CEMENT	TING / SQI	UEEZE RECORI	)			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cem	ient #Saci	ks Used		Type and I	Percent Additive	S	
Shots Per Foot		ON RECORD - Br Footage of Each Int		e		cture, Shot, Cemen		ord Depth	
TURING RECORD	Si-o	Co. Al	Declar		Linear Burn				
TUBING RECORD	Size	Set At	Packer	Al	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	enhr. Produ	cing Method	Flowin	g Pumpi	ng 🔲 Gas Li	ft 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er B	bls. C	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (	COMPLETION	***************************************		Production Inter	val			
Vented Sold	Used on Lease	·	en Hole Pe	rf. 🔲 [	Dually Comp.	Commingled _		RECEIVE	
			(Opoony)	<u>-</u>		••		OCT 3 9 20	

KCC WICHITA

## ALLIED CEMENTING CO., INC. 21326

DIISSELL VANISAS CACCE	SERVICE <u>PO</u> INT:					
RUSSELL, KANSAS 67665			LUSSELA	/		
SEC. TWP. RANGE						
DATE 10-4-06 2) TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
			COUNTY	GOOPM -		
LEASE Garage WELL# 21-2 LOCATION 7 aim	illo 35 35 F		No.	AIE		
OLD OR NEW (Circle one)		,9	14.20	1.00		
CONTRACTOR Must Dilly Re 1/4	OWNER	-	_			
TYPE OF JOB Surface						
HOLE SIZE 122 T.D. 210	CEMENT					
CASING SIZE & 24) DEPTH 208	_ AMOUNT ORD	ERED ( </td <td>312</td> <td></td>	312			
TUBING SIZE DEPTH		730_	~~~ <u>~</u>			
DRILL PIPE DEPTH						
TOOL DEPTH				<del> </del>		
PRES. MAX MINIMUM	_ COMMON_	_150	@ 1065	1567 50		
MEAS. LINE SHOE JOINT	POZMIX		_@ <u></u>	1571		
CEMENT LEFT IN CSG. 15	GEL	3		A9 95		
PERFS.	CHLORIDE	<del></del>	@ 4660 @ 1600	>9300		
DISPLACEMENT 124 By	ASC ASC	<u> </u>	_@_ <del>_^ </del>	253		
EQUIPMENT			- <sup>@</sup>			
EQUIMENT						
DUMP TRUCK			- <sup>@</sup>			
PUMPTRUCK CEMENTER Store			_ @			
# HOG HELPER Cais	_		_ @			
			- @ @	•		
# 345 DRIVER Brandon BULK TRUCK	_		- @ @			
DOLK INOCK						
# DRIVER	HANDLING	158	-@- <u>190</u>	30020		
	MILEAGE	94/54	_ ~			
REMARKS:		1-1-4		639 90		
Constitution of the state of th			TOTAL	<u> 282055</u>		
- Climate CAIR (Irchosto	-					
	SERVICE					
	DEPTH OF JOB					
	. PUMP TRUCK C	CHARGE	•	81500		

RECEIVED OCT 3 0 2008 KCC WICHITA

## ALLIED CEMENTING CO., INC.

26052 REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** SEC. TWP. RANGE CALLED OUT ON LOCATION JOB START JOB FINISH 10 11:3070. 11:00 A.M 3:00 A.M. COUNTY LOCATION PUTLIE 5- to CCRO LEASEGANDUNG WELL#21-2 KS OLDOR NEW (Circle one) 2/2E IN IE YS E INTO CONTRACTOR MUREEN #16 **OWNER** TYPE OF JOB ROTARY PLUG **HOLE SIZE** 778-T.D. 310205 **CEMENT CASING SIZE** DEPTH AMOUNT ORDERED 215 Lochyo 6% Cer **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON\_ MEAS. LINE POZMIX CEMENT LEFT IN CSG. **GEL** 12 @ 1665 PERFS. **CHLORIDE** DISPLACEMENT **EQUIPMENT** FLO-SEAL **PUMP TRUCK** CEMENTER FALL @ 348 HELPER CLEA **BULK TRUCK** 328 DRIVER BRANDON **BULK TRUCK** @ @ DRIVER HANDLING MILEAGE 91/SK/MILE **REMARKS:** TOTAL 3598. ARB. - 255x 1320 - 25 5x 780 - 1003x **SERVICE** 250 - 405x DEPTH OF JOB PUMP TRUCK CHARGE 40' - 105x EXTRA FOOTAGE\_ MILEAGE RATHOLE - 153x MANIFOLD \_ CHARGE TO: CORAL PROD. TOTAL <u>/243</u>º STREET \_\_\_\_\_STATE \_\_\_\_\_ZIP\_ PLUG & FLOAT EQUIPMENT 898 DRYNOLE **@** To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment **@** and furnish cementer and helper to assist owner or @ contractor to do work as is listed. The above work was TOTAL \_3500 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TAX \_\_\_\_\_ TOTAL CHARGE \_\_ DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ady Dinkel