

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Purchaser: none
Operator Contact Person: Florencio Mata, Jr.
Phone: (859) 276-3500
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Jim Hall

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OCT 17 2006
WICHITA, KS
CONSERVATION DIVISION

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-29-05	11-5-05	11-06-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22307-00-00

County: Trego

nw sw sw/4 Sec. 7 Twp. 11s S. R. 24 East West

820 feet from (S) N (circle one) Line of Section

330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Herman Oil Well #: 1

Field Name: Wilcat

Producing Formation: none

Elevation: Ground: 2260 Kelly Bushing: 2267

Total Depth: 3920 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

PA-Dlg-11/25/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jess Spaulding V.P.

Title: Vice President Date: 10/18/06

Subscribed and sworn to before me this 18 day of October

20 06
Notary Public: Vicki G. Pendleton

Date Commission Expires: 10/8/08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Ohio Kentucky Oil Corporation Lease Name: Herman Oil Well #: 1
 Sec. 7 Twp. 11s S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Microresistivity, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7 7/8	8.625	20#	219	common	150	2% gel, 3% calcium chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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OCT 18 2006
19
CONSERVATION DIVISION
WICHITA, KS

WELL SITE OPERATIONS / JIM HALL SUPERVISOR
 OPERATOR: OHIO KENTUCKY OIL CORP.
 WELL REFERENCE SHEET SUBJECT WELL: HERMAN OIL CO. #1

SUBJECT WELL DATUM: KB 2267'

REF. WELL 'A' WALKER #1 SW NE SW Sec 7 DATUM: 2263

REF. WELL 'B' WALKER A-3 SW SW SE Sec 12 DATUM: 2325'

SUBJECT WELL ZONE	(Drill Time Samples)		WELL 'A' (E-log)			WELL 'B' (E-log)			(Well #A Drilling Time)
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.	
TOPEKA	3369	-1102	3364	-1101	-1	3429	-1104	+2	✓ 3370 (-1107) +5 ✓
HEEB.	3596	-1329	3590	-1327	-2	3656	-1331	+2	✓ 3597 (-1334) +5 ✓
TORONTO	3618	-1351	3613	-1350	-1	3678	-1353	+2	✓ 3619 (-1356) +4 ✓
LAN. 'A'	3633	-1366	3627	-1364	-2	3691	-1366	even	✓ 3632 (-1369) +3 ✓
LAN. 'B'	3665	-1398	3661	-1398	even	3727	-1402	+4	✓ 3666 (-1403) +5 ✓
LAN. 'C'	3676	-1409	3669	-1406	-3	3734	(-1409)	even	✓ 3674 (-1411) +2 ✓
LAN. 'E'	3716	-1449	3712	-1448	-1	3772	(-1447)	-2	✓ 3718 (-1455) +6 ✓
LAN. 'F'	3726	-1459	3721	-1458	-1	None			✓ 3726 (-1463) +4 ✓
LAN. 'G'	3730	-1463	3728	-1465	+2	3792	(-1467)	+4	✓ 3732 (-1469) +6 ✓
LAN. 'H'	3735	-1508	3768	-1504	-4	3832	-1507	-1	✓ 3774 (-1511) +3 ✓
LAN. 'I'	3796	-1529	3790	-1527	-2	3857	-1526	-3	✓ 3796 (-1533) +4 ✓
LAN. 'J'	3811	-1544	3806	-1543	-1	3871	-1546	+2	✓ 3811 (-1548) +4 ✓
LAN. 'K'	3832	-1565	3828	-1564	-1	3892	-1567	+2	✓ 3833 (-1570) +5 ✓
LAN. 'L'	3857	-1590	3850	-1587	-3	3916	-1591	+1	3857 -1594 +4
MARTN.									
PAWNEE									
LABATTE									
FT. SCOT									
CKE SH.									
CKE SS.									
CONG.									
MISS.									

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 KANSAS CORPORATION COMMISSION
 OCT 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

22603

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <i>11-7-05</i>	SEC. <i>7</i>	TWP. <i>11</i>	RANGE <i>23 W</i>	CALLED OUT <i>12:30 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>5:00 PM</i>	JOB FINISH <i>7:00 PM</i>
LEASE <i>Herman Oil Company</i>	WELL# <i>1</i>	LOCATION <i>Wakeney 6N 4W S15</i>			COUNTY <i>Trego</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *American Eagle Rig # 1*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *3920*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1880*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *190⁶⁰/₁₀₀ 6 1/2" 4" Flossal*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

120 HELPER *J.D. D*

BULK TRUCK DRIVER *Brandon R*

342

BULK TRUCK DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

OCT 19 2006 _____ @ _____

CONSERVATION DIVISION _____ @ _____

WICHITA, KS _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

Mix 25 sh at 1880 ft

Mix 100 sh at 900 ft

Mix 40 sh at 269 ft

Mix 10 sh at 40 ft with Plug

Mix 15 sh in Rat Hole

SERVICE

DEPTH OF JOB *1880*

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

CHARGE TO: *Ohio Kentucky oil*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- 8 5/8" old Hole Plug @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Don Anderson*

Don Anderson
PRINTED NAME

Thank you 6/4

ALLIED CEMENTING CO., INC. 25708

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-29-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Herman On</u>	WELL # <u>1</u>	LOCATION <u>Washing Machine Well</u>			COUNTY <u>TRUCE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR AMERICAN FACT RIG #1

TYPE OF JOB SURFACE

HOLE SIZE 10 1/2" T.D. 222'

CASING SIZE 8 1/2" DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBL

EQUIPMENT _____

PUMP TRUCK # 345 CEMENTER STEVE
HELPER CRAIG

BULK TRUCK # 213 DRIVER DAVID

BULK TRUCK # _____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 150 sacks Con 35cc

2 1/2 bbl

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

Cement did Circulate

THANK YOU

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: OHIO KENTUCKY ON

STREET _____

CITY _____ STATE _____ ZIP _____

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OCT 19 2005

TOTAL _____

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don Anderson

Don Anderson

PRINTED NAME

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

16441

Date 11-7-05

CHARGE TO: Ohio Kentucky Oil Corp.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verba' NW
 LEASE AND WELL NO. Harman Oil Company #1 FIELD Wildcat
 NEAREST TOWN _____ COUNTY rego STATE KS
 SPOT LOCATION 870' FSL + 330' FWL SEC. 7 TWP. 11S RANGE 23W
 ZERO 6 1/2' AGL CASING SIZE 3 3/8 @ 219 WEIGHT 20 lb
 CUSTOMER'S T.D. 3920 LOG TECH 3920 FLUID LEVEL Full
 ENGINEER C. Milagaglia / M. Garrison OPERATOR J. Lottredi

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	
<u>Run logging tools in started out @ 3818' & run pipe to bottom and conditioned hole. Start in hole @ 5:00 am</u>				

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>usual Induction</u>	<u>0</u>	<u>3920</u>		<u>.28</u>	<u>1097.60</u>
<u>Logging Charge</u>	<u>3920</u>	<u>200</u>		<u>.27</u>	<u>1054.00</u>
<u>Wahl Compensated & Parasity</u>	<u>0</u>	<u>3920</u>		<u>.44</u>	<u>1724.80</u>
<u>Logging Charge</u>	<u>3920</u>	<u>2900</u>		<u>.45</u>	<u>1755.00</u>
<u>Microlog</u>	<u>0</u>	<u>3920</u>		<u>.24</u>	<u>940.80</u>
<u>Logging Charge</u>	<u>3920</u>	<u>2900</u>		<u>.24</u>	<u>892.80</u>

MISCELLANEOUS

Description	Quantity	Amount
<u>Service Charge</u>		<u>950.00</u>
<u>T.J. 7:00 pm</u>		
<u>A.O.L. 8:30 am</u>		
<u>S.J. 8:15 am</u>		
<u>F.J. 9:45 am</u> T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 19 2006

CONSERVATION DIVISION
 WICHITA, KS

Sub Total

<u>6682.00</u>	

Tax

Customer Signature

Date

J. R. Hall 11-7-05