

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
 Name: DOWNING-NELSON OIL COMPANY, INC
 Address: PO BOX 372
 City/State/Zip: HAYS, KS 67601
 Purchaser: _____
 Operator Contact Person: RON NELSON
 Phone: (785) 621-2610
 Contractor: Name: DISCOVERY DRILLING CO., INC.
 License: 31548
 Wellsite Geologist: RON NELSON & MARC DOWNING
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/03/06</u>	<u>09/09/06</u>	<u>09/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,386-00-00
 County: TREGO
 NW SE Sec. 12 Twp. 13 S. R. 22 East West
2114 feet from (S) N (circle one) Line of Section
2284 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: JANICE Well #: 1-12
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 2266 Kelly Bushing: 2274
 Total Depth: 4130 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.61 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____
 PA - Dg - 11/25/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 300 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VICE PRESIDENT Date: 10/12/06
 Subscribed and sworn to before me this 12 day of Oct,
2006.
 Notary Public: Michele L Meier
 Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 16 2006
KCC WICHITA

MICHELE L. MEIER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 7/28/09

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: JANICE Well #: 1-12
 Sec. 12 Twp. 13 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION, MICRO, SONIC & COMPENSATED DENSITY

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
TOP ANHYDRITE	1696	+578
BASE ANHYDRITE	1740	+534
TOPEKA	3344	-1070
HEEBNER	3572	-1298
TORONTO	3590	-1316
LKC	3604	-1330
BKC	3844	-1570
MARMATON	3936	-1662

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.61	COMMON	150	2% GEL & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 104406

Invoice Date: 09/19/06

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Janice 1-12
P.O. Date.....: 09/19/06

Due Date.: 10/19/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	10.6500	1437.75	T
Pozmix	90.00	SKS	5.8000	522.00	T
Gel	11.00	SKS	16.6500	183.15	T
FloSeal	56.00	LBS	2.0000	112.00	T
Handling	236.00	SKS	1.9000	448.40	T
Mileage	50.00	MILE	21.2400	1062.00	T
236 sks @.09 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	50.00	MILE	6.0000	300.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 502.03
ONLY if paid within 30 days from Invoice Date

Subtotal: 5020.30
Tax.....: 291.18
Payments: 0.00
Total....: 5311.48

- 502.03

4809.45

RECEIVED
OCT 16 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 104405

Invoice Date: 09/19/06

Sold Downing Nelson Oil Co.Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Janice 1-12
P.O. Date.....: 09/19/06

Due Date.: 10/19/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	55.00	MILE	14.2200	782.10	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	55.00	MILE	6.0000	330.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 410.77
ONLY if paid within 30 days from Invoice Date

Subtotal: 4107.75
Tax.....: 109.06
Payments: 0.00
Total....: 4216.81

410.77

3806.04

RECEIVED
OCT 16 2006
KCC WICHITA

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

Janice #1-12
12-13-22

Formation Tops Continued

Name	Top	Datum
Cherokee Shale	3982	-1708
Arbuckle	4068	-1794

RECEIVED
OCT 16 2006
KCC WICHITA