

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5920
 Name: TE-PE OIL & GAS
 Address: P.O. BOX 522
 City/State/Zip: CANTON, KANSAS 67428
 Purchaser: KELLY MACLASKEY
 Operator Contact Person: TERRY P BANDY
 Phone: (620) 628-4428
 Contractor: Name: C & G DRILLING
 License: 32701
 Wellsite Geologist: THOMAS E BLAIR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/2/06</u>	<u>5/4/06</u>	<u>5/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

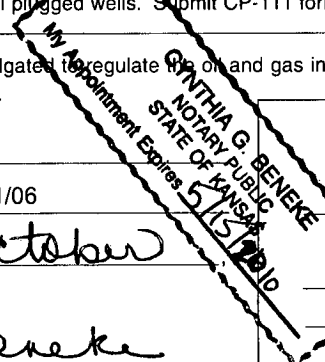
API No. 15 - 027-20037-00-00
 County: CLAY
C S/2 SE Sec. 34 Twp. 08 S. R. 04 East West
4620 feet from S / (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LORETTA Well #: 2
 Field Name: GRIFFITHS
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1302 Kelly Bushing: 1309
 Total Depth: 2000 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 214 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____
PA-Dlg - 11/25/08 ^{sx cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 900 ppm Fluid volume 90 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Bandy
 Title: OPERATOR Date: 10/11/06
 Subscribed and sworn to before me this 11th day of October
2006
 Notary Public: Cynthia G. Beneke
 Date Commission Expires: May 15, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 11 2006

KCC WICHITA

Operator Name: TE-PE OIL & GAS Lease Name: LORETTA Well #: 2
 Sec. 34 Twp. 08 S. R. 04 East West County: CLAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>1452</td> <td>-143</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>1950</td> <td>-641</td> </tr> <tr> <td>KINDERHOOK</td> <td>1973</td> <td>-664</td> </tr> </table>	Name	Top	Datum	LANSING	1452	-143	MISSISSIPPIAN	1950	-641	KINDERHOOK	1973	-664
Name	Top	Datum											
LANSING	1452	-143											
MISSISSIPPIAN	1950	-641											
KINDERHOOK	1973	-664											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	214	COMMON	165	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	---	------------------------------

RECEIVED

OCT 11 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09893
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-4-06	8136	Loretta #2	34	85	4E	Clay	
CUSTOMER Te-pe Oil & Gas			C&G DR19. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 522				445	RICK L.		
CITY CANTON				442	RICK P.		
STATE KS							
ZIP CODE 67428							

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 2000' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14* SLURRY VOL 19 BBL WATER gal/sk 6.7 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4" DRILL pipe. Spot Cement Plugs
As Following-
35 SKS @ 260'
25 SKS @ 60'
15 SKS IN RAT Hole
75 SKS TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	800.00	800.00
5406	120	MILEAGE	3.15	378.00
1131	75 SKS	60/40 Pozmix Cement	9.35	701.25
1118 A	250 *	Gel	.14 *	35.00
5407 A	3.22 TONS	120 miles BULK TRUCK	1.05	405.72
			RECEIVED	
			OCT 11 1986	
			KCC WICHITA	
			Sub Total	2319.97
			SALES TAX	46.39
			ESTIMATED TOTAL	2366.36

Thank You 6.3%
305120

AUTHORIZATION Called By Terry Gulick TITLE Toolpusher/C&G Delg. DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09875
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-2-06	8136	Loretta #2	34	8s	4E	Clay	
CUSTOMER Te-Pe Oil & Gas			C+G Orls.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 522				446	Scott		
CITY Canton				442	Rick P.		
STATE KS				436	J.P.		
ZIP CODE 67428							

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 216' CASING SIZE & WEIGHT 8 5/8" - usual
 CASING DEPTH 216' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 lb. SLURRY VOL 35 Bbl. WATER gal/sk 5.2 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/2 Bbls. DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Pumped 10 Bbl. water Ahead. Mixed 130 sks Reg. cement with 32 CACL2 and Floccle. Displaced cement with 12 1/2 Bbls water. Shut down - close casing in. NO RETURNS To Surface. Mixed 35 sks. Reg. cement w/ 32 CACL2 and Floccle - Pump down backside - Hole full with cement - stayed full. Job complete - Tear down

"Thank you"

VAC Truck: Filled Frac Tank, water Tank - Help fill pits with water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	120	MILEAGE	3.15	378.00
1104.5	165 sks.	Regular - class A cement	11.25	1856.25
1102	475 lbs.	CACL2 3%	.64 *	304.00
1107	50 lbs.	Floccle	1.80 *	90.00
1105	50 lbs.	Hulls	.34 *	17.00
5407A	7.76 Ton	120 miles - Bulk Truck	1.05	977.96
4106	1	8 5/8" Cement Basket	265.00	265.00
5502	12 Hrs.	80 Bbl. VAC Truck	90.00	1080.00
RECEIVED				
OCT 11 2006				
KCC WICHITA				
			Sub Total	5588.01
			6.32 SALES TAX	159.53
			ESTIMATED TOTAL	5747.54

AUTHORIZATION: Witnessed by Terry Gullick TITLE C+G Orls. Co. DATE _____

605107