

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093  
 Name: Becker Oil Corporation  
 Address: P. O. Box 1150  
 City/State/Zip: Ponca City, OK 74602  
 Purchaser: SemKan, LLC  
 Operator Contact Person: Clyde M. Becker, Jr.  
 Phone: ( 303 ) 816-2013  
 Contractor: Name: Cheyenne Drilling, LP Rig #11  
 License: 33375  
 Wellsite Geologist: James C. Musgrove  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/8/06</u>	<u>3/11/06</u>	<u>5/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21512-00-00  
 County: Hodgeman  
NE NW NW Sec. 32 Twp. 24 S. R. 22  East  West  
330 feet from S / N (circle one) Line of Section  
810 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Durler Well #: 1  
 Field Name: F.A.R. SE  
 Producing Formation: Upper Krider  
 Elevation: Ground: 2412' Kelly Bushing: 2418'  
 Total Depth: 2830' Plug Back Total Depth: 2674'  
 Amount of Surface Pipe Set and Cemented at 212 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2693  
 feet depth to surface w/ 550 sx cmt  
Alt 2 - Dig - 11/25/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 27,000 ppm Fluid volume 300 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker  
 Title: President Date: 9/8/06  
 Subscribed and sworn to before me this 8<sup>th</sup> day of SEPTEMBER  
2006  
 Notary Public: Camilla L Miller

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 SEP 11 2006  
 KCC WICHITA

Operator Name: Becker Oil Corporation Lease Name: Durler Well #: 1  
 Sec. 32 Twp. 24 S. R. 22  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Dens./Neutron PE Log, CBL w/ GR	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:30%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cedar Hill SS</td> <td>1019'</td> <td>(+1402)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1533'</td> <td>(+888)</td> </tr> <tr> <td>Wellington Group</td> <td>2013'</td> <td>(+408)</td> </tr> <tr> <td>Chase Group</td> <td>2368'</td> <td>(-86)</td> </tr> <tr> <td>Krider</td> <td>2532'</td> <td>(-111)</td> </tr> <tr> <td>Winfield</td> <td>2590'</td> <td>(-169')</td> </tr> <tr> <td>Towanda</td> <td>2661'</td> <td>(-240)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Cedar Hill SS	1019'	(+1402)	Stone Corral Anhydrite	1533'	(+888)	Wellington Group	2013'	(+408)	Chase Group	2368'	(-86)	Krider	2532'	(-111)	Winfield	2590'	(-169')	Towanda	2661'	(-240)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	212'	common	160	3%cc,2%gel
Production	7 7/8"	4 1/2"	10.5#	2725'	ASC	100	1/4# flo-seal, .5% fl-160
					Lite	450	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	2603-2607', 2610-2616', Winfield	ac/1500 gals 15% MCA w/ 45 BS	

<b>TUBING RECORD</b>		Size <u>2 3/8"</u>	Set At <u>2613'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED

SEP 11 2006

KCC WICHITA

Becker Oil Corporation  
#1 Durler, Sec. 32-24S-22W  
ACO 1  
Page 3

Formation Tops Continued

Ft. Riley	2707	(-286)
Florence	2756	(-335)
Wreford	2814	(-393)
TD (Drlr)	2830	(-409)
TD (Log)	2827	(-406)

DSTs

DST #1 - Krider (2505-2565), times 20/30/20/30, IF: Weak blow, built to 2", FF: Weak blow, 2 1/2", Rec. 64' SG&WCM (5% gas, 10% wtr.) IHP: 1320, IFP 46-54, ISIP 149, FFP 52-59, FSIP 168, FHP 1272

DST #2 Winfield (2593-2627) times 20/16/--/--, IF: B.O.B. in 2", ISI: pkr. failed after 16", FF: B.O.B. in 1", started to die after 15', Chart shows 250# drop when tool opened, then back to hydrostatic, tool plugged?. Rec. 283" VH&SWCM (60% gas, 5% wtr.). IHP 1393, IFP 32-39, ISIP 216, FHP 1373.

DST #3 Winfield (2595-2626), times 30/30/100/86. IF: Built to 1" blow, Flushed tool, slight bubble, FF: Weak surface blow, died after 20", blow resumed after 30". B.O.B. to end of flow period. Rec. 279' Mud. IHP 1377, IFP 320-107, ISIP 632, FFP 112-119, FSIP 646, FHP 1355

RECEIVED  
SEP 11 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

23536

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Wichita

DATE <u>3-12-06</u>	SEC. <u>32</u>	TWP. <u>24</u>	RANGE <u>22</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>9:30pm</u>	JOB START <u>12:00am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>Durley</u> WELL # <u>1</u>				LOCATION <u>Letmore 11s 7 1/4 E S.5</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Chesapeake Drilling #11

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 2874

CASING SIZE 4 1/2 DEPTH 2692

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1200 MINIMUM

MEAS. LINE SHOE JOINT 11

CEMENT LEFT IN CSG. 11

PERFS.

DISPLACEMENT 44

OWNER

CEMENT AMOUNT ORDERED

425 6 5/8 6 1/2" 1/4" Seal per ex.

100 ASC 5# Koc Seal FL-160

COMMON	@		
POZMIX	@		
GEL	@	<u>2.00</u>	<u>30.00</u>
CHLORIDE	@		
ASC	@	<u>1.25</u>	<u>1475.00</u>
<u>FL SEAL 100#</u>	@	<u>1.80</u>	<u>190.80</u>
<u>ALW 425#</u>	@	<u>8.95</u>	<u>3803.75</u>
<u>SAT 700#</u>	@	<u>17.30</u>	<u>12111.00</u>
<u>FL 160 62#</u>	@	<u>9.60</u>	<u>595.20</u>
<u>Koc Seal 625#</u>	@	<u>.65</u>	<u>406.25</u>
	@		
	@		
	@		
HANDLING	@	<u>582.00</u>	<u>987.40</u>
MILEAGE	@	<u>582.00</u>	<u>1751.80</u>
			<u>TOTAL 9363.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

# 224 HELPER J. Weighaus

BULK TRUCK DRIVER RICK

# 357

BULK TRUCK DRIVER Don

# 341

REMARKS:

New 10<sup>50</sup> 1000 water spacer.

circ 4 1/2 cas w/ reg pump, mix

425 lbs, 100x ASC, Released

plug, Disp 44 Bbl, Released

Weld circ 20x Cement

3-11-06 called out to plug well 6pm

on loc 11pm job cancelled 10<sup>45</sup>pm

Thanks

CHARGE TO: Becker Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Joy Brown

SERVICE

DEPTH OF JOB		<u>2692</u>	
PUMP TRUCK CHARGE			<u>1450.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>43</u>	<u>215.00</u>
MANIFOLD	@		
	@		
<del>DRY HOLE CHARGE</del>	@		<u>500.00</u>
			<u>TOTAL 2165.00</u>

SEP 11 2006

KCC WICHITA PLUG & FLOAT EQUIPMENT

<u>1-4 1/2 Rubber plug</u>	@	<u>48.00</u>	<u>48.00</u>
<u>4 " tribo contact</u>	@	<u>55.00</u>	<u>220.00</u>
<u>4 " Reg "</u>	@	<u>45.00</u>	<u>180.00</u>
<u>1 " mudshoe</u>	@	<u>125.00</u>	<u>125.00</u>
	@		
			<u>TOTAL 573.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

