

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling, LP Rig #11
License: 33375
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/13/06</u>	<u>3/18/06</u>	<u>5/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21513-00-00
County: Hodgeman
N/2 SE NE Sec. 26 Twp. 23 S. R. 24 East West
1700 feet from S / N (circle one) Line of Section
770 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Poverty Hill Well #: 1
Field Name: Wildcat
Producing Formation: Chase Group
Elevation: Ground: 2440' Kelly Bushing: 2446'
Total Depth: 2812 Plug Back Total Depth: 2792'
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2808
feet depth to surface w/ 575 sx cmt.
Alt 2 - Dlg - 11/25/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 32,000 ppm Fluid volume 350 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker, Jr.
Title: President Date: 9/8/06
Subscribed and sworn to before me this 8th day of SEPTEMBER
2006
Notary Public: Camilla L. Miller

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received SEP 11 2006
 UIC Distribution
KCC WICHITA

Operator Name: Becker Oil Corporation Lease Name: Poverty Hill Well #: 1
 Sec. 26 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Dens./Neutron PE Log, CGL w/GR	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cedar Hills SS</td> <td>1087'</td> <td>(+1359)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1598'</td> <td>(+848)</td> </tr> <tr> <td>Wellington Group</td> <td>2020'</td> <td>(+446)</td> </tr> <tr> <td>Chase Group</td> <td>2493'</td> <td>(-47)</td> </tr> <tr> <td>Krider</td> <td>2522'</td> <td>(-76)</td> </tr> <tr> <td>Winfield</td> <td>2585'</td> <td>(-139)</td> </tr> <tr> <td>Towanda</td> <td>2675'</td> <td>(-209)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Cedar Hills SS	1087'	(+1359)	Stone Corral Anhydrite	1598'	(+848)	Wellington Group	2020'	(+446)	Chase Group	2493'	(-47)	Krider	2522'	(-76)	Winfield	2585'	(-139)	Towanda	2675'	(-209)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	212'	common	165	3%cc,2%gel
Production	7 7/8"	4 1/2"	10.5#	2808'	ASC	125	1/4# flo-seal, 5% fl-160
					Lite	450	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	2712-2716', Ft. Riley	Ac/600 gals 15% MCA	
3 spf	2667-2673', Florence	Ac/1000 gals 15% double Fe	
3 spf	2532-2540', 2558-2562', Upper and Lower Krider	Ac/2000 gals 15% Double Fe w/ 15%	
		Methanol & 50 BS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2716'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/11/06			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		110	6			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 collected perfs 2nd page

Becker Oil Corporation
#1 Poverty Hill, Sec. 26-23S-24W
ACO-1
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Formation Tops

Ft. Riley	2705	(-259)
Florence	2753	(-307)
Wreford	2798	(-352)
TD (Drlr)	2812	(-366)
TD (Log)	2810	(-364)

DSTs

DST #1 Krider (2492-2560) times 20/30/60/90. IF: Strong blow, B.O.B. 2", FF: B.O.B. 15 sec., GTS 4 1/2'. tstm. Rec. 245' W&GCM (20% gas, 20% wtr.), 150' G&MCW (30% gas 30% mud). 180' MCW (15% muc). IHP 1397, IFP 34-141, ISIP 627, FFP 1490195, FSIP 625, FHP 1324

DST #2 Winfield (2584-2620), times 20/30/60/90. IF: Strong blow, B.O.B. 2", FF: B.O.B. 15 sec., GTS 4 1/2". tstm. Rec. 245' W&GCM (20% gas, 20% wtr.), 150' G&MCW (30% gas, 30% mud), 180' MCW (15% mud). IHP 1397, IFP 34-141, ISIP 627, FFP 149-195, FSIP 625, FHP 1324

DST #3 Ft Riley (2712-2726), times 20/30/60/90. IF: B.O.B. in 10", FF: B.O.B. in 2". Rec. 250+GIP, 135' Mud. IHP 1453, IFP 28-35, ISIP 310, FFP 37-56, FSIP 709, FHP 1427.

DST #4 Florence (2763-2782), times 20/30/20/30. IF: weak surface blow, died. Misrun, float left in collar. Ran DST #5 same interval. Times 20/30/60/90. IF: Strong blow, B.O.B. in 2 1/2", FF GTS 3", tstm. Rec. 210' GCM. IHP 1479, IFP 41-56, ISIP 729, FFP 48-86, FSIP 727, FHP 1393.

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ALLIED CEMENTING CO., INC.

24151

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Poverty Hill

SERVICE POINT:

At Bend

DATE 3-13-06	SEC. 26	TWP. 23	RANGE 24	CALLED OUT 12:00 PM	ON LOCATION 2:15 PM	JOB START 5:00 PM	JOB FINISH 5:30 PM
LEASE	WELL # 1	LOCATION Tetmore & 15th St, W, 1/2 N 1/2			COUNTY Hodgeman	STATE Ks	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne #11

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 215'

CASING SIZE 8 5/8" DEPTH 215'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 165 lb Common

38cc 28 sel

EQUIPMENT

PUMP TRUCK CEMENTER Tim D

181 HELPER Rick H

BULK TRUCK

210 DRIVER Terry L.

BULK TRUCK

DRIVER

COMMON	<u>165 lb</u>	@	<u>9.60</u>	<u>1.584.00</u>
POZMIX		@		
GEL	<u>3 gal</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5 gal</u>	@	<u>40.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173 gal</u>	@	<u>1.70</u>	<u>294.10</u>
MILEAGE	<u>173 gal 07</u>		<u>36</u>	<u>433.96</u>
TOTAL				<u>2369.06</u>

REMARKS:

Ran 215' of 8 5/8" cas. Broke circulation
Mixed 165 lb Common 38cc 28 sel
Released plug. Displaced with fresh
H₂O.
Cement did circulate

SERVICE

DEPTH OF JOB	<u>215'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>36</u>	@	<u>5.00</u>	<u>180.00</u>
MANIFOLD		@		
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TOTAL				<u>915.00</u>

CHARGE TO: Becher, Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1. 8 5/8" wooden plug	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>56.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Rod Steinbrink

X Rod Steinbrink
PRINTED NAME

ALLIED CEMENTING CO., INC.

23547

remit to P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>3-18-06</u>	SEC. <u>26</u>	TWP. <u>23</u>	RANGE <u>24</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>Paventy Hill</u>		WELL # <u>1</u>	LOCATION <u>Letmore 5.5 1w 1/2 n 1/4w</u>		COUNTY <u>Woodsman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Only #11

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 2812

CASING SIZE 4 1/2 DEPTH 2808

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1400 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 10'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

450 6 5/8 6 0/8al 1/4 Flo Seal per 5x

125 ASC

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weyhena

BULK TRUCK

357 DRIVER Steve

BULK TRUCK

341 DRIVER Brandon

COMMON	@		
POZMIX	@		
GEL	@	<u>2.14</u>	<u>15.00</u>
CHLORIDE	@		
ASC	@	<u>125ml</u>	<u>1475.00</u>
Flo Seal	@	<u>144 #</u>	<u>180</u>
MS SEAL	@	<u>625 #</u>	<u>406.25</u>
SALT	@	<u>7000 #</u>	<u>121.10</u>
FE-160	@	<u>62 #</u>	<u>595.20</u>
ACW	@	<u>450ml</u>	<u>4027.60</u>
	@		
	@		
	@		
HANDLING	@	<u>609 ml</u>	<u>1035.30</u>
MILEAGE	@	<u>3807609 36</u>	<u>1534.68</u>
TOTAL			<u>9484.23</u>

REMARKS:

New 10⁵⁰ #

circ 4 1/2 cas w/ log pump, 10 BBL

water ahead, mix 450x lita,

125ss ASC, Released plug, Ocp

46 BBL Released, float Helal

mix all lita + 25ss ASC, cement circ

in cellar

Thanks

CHARGE TO: Becker Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2808</u>		
PUMP TRUCK CHARGE			<u>1450.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>36</u>	<u>5.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1630.00</u>

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KCC WICHITA

PLUG & FLOATEQUIPMENT

4 1/2 Rubber Plug	@	<u>48.00</u>	<u>48.00</u>
4 - 4 1/2 Centerlayers	@	<u>45.00</u>	<u>180.00</u>
6 - " Turbo "	@	<u>55.00</u>	<u>330.00</u>
	@		
	@		
TOTAL			<u>558.00</u>

To Allied Cementing Co., Inc.

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SIGNATURE

Doug Brown

PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS