

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/3/06	3/6/06	4/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21514-00-00
County: Hodgeman
SW NE NE Sec. 4 Twp. 24 S. R. 22 East West
990 feet from S / (N) (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stoecker Well #: 1
Field Name: Wildcat
Producing Formation: Upper Krider
Elevation: Ground: 2297 Kelly Bushing: 2303
Total Depth: 2725' Plug Back Total Depth: 2713'
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
if Alternate II completion, cement circulated from 2725
feet depth to surface w/ 550 sq. cmt.
AT2-DG-11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 40,000 ppm Fluid volume 450 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr
Title: President Date: 9/1/06
Subscribed and sworn to before me this 1st day of SEPTEMBER
20 06
Notary Public: Camilla L Miller

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Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Becker Oil Corporation Lease Name: Stoecker Well #: 1
 Sec. 4 Twp. 24 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Dens./Neutron PE Log, CBL w/ GR	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cedar Hill SS</td> <td>883'</td> <td>(+1420)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1408'</td> <td>(+895)</td> </tr> <tr> <td>Wellington Group</td> <td>1874'</td> <td>(+429)</td> </tr> <tr> <td>Chase Group</td> <td>2372'</td> <td>(-69)</td> </tr> <tr> <td>Krider</td> <td>2404'</td> <td>(-101)</td> </tr> <tr> <td>Winfield</td> <td>2466'</td> <td>(-163')</td> </tr> <tr> <td>Towanda</td> <td>2535'</td> <td>(-232)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Cedar Hill SS	883'	(+1420)	Stone Corral Anhydrite	1408'	(+895)	Wellington Group	1874'	(+429)	Chase Group	2372'	(-69)	Krider	2404'	(-101)	Winfield	2466'	(-163')	Towanda	2535'	(-232)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	218'	common	165	3%cc,2%gel
Production	7 7/8"	4 1/2"	10.5#	2725'	ASC	125	1/4# flo-seal, .5% fl-160
					Lite	425	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	2660-2666', Florence set CIBP at 2625'	ac/1150 gals 15% double Fe, 15% methanol	
3 spf	2412-2420', Upper Krider	ac/ 1500 gals. double Fe, 15% Methanol	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2416'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enfr.	Producing Method
7/10/06	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		120	0		

Disposition of Gas: Vented Sold Used on Lease (if vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Becker Oil Corporation
#1 Stoecker, Sec. 4-24S-22W
ACO-1
Page 3

Formation Tops Continued

Ft. Riley	2590	(-287)
Florence	2643	(-340)
Wreford	2692	(-390)
TD (Log)	2724	(-421)
TD (Drlr)	2725	(-422)

DSTs

DST #1 Krider (2377-2445), times 20/30/50/75, IF: strong blow, bottom of bucket in 1", FF: GTS 3 1/2", built to 18.5 MCFGPD. Rec. 180' mud IHP 1258, IFP 29-46, ISIP 583, FFP 55-126, FSIP 588

DST #2 Ft. Riley, Florence (2585-2685), IF: B.O.B. immed., GTS 12", 10.2 MCFGPD. ISIP: tool did not shut in, blow dropped off, FF: open tool, no blow, when turned to SI strong blow gas, 62.5 MCFGPD when put on chk. after 10", dec. to 41 MCFGPD at end. Resulting DST times 58/58/41/46. Rec. 480' WCM (5% WTR at top, 40% WTR at btm). IHP 1376, IFP 51-127, ISIP 704, FFP 101-174, FSIP 687, FHP 1296.

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ALLIED CEMENTING CO., INC. 23511

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>3-3-06</u>	SEC. <u>4</u>	TWP. <u>24S</u>	RANGE <u>22W</u>	CALLED OUT <u>12:30 pm</u>	ON LOCATION <u>2:30 pm</u>	JOB START <u>3:45 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>Stoecker</u> WELL # <u>#1</u>		LOCATION <u>Hanston - 7 south - 2 west</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>South - East hanna way thru Pasture</u>					

CONTRACTOR Chrysemme Donly #11

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS.

DISPLACEMENT 1.32 BB15

OWNER Becker Oil

CEMENT

AMOUNT ORDERED 16.5 sq Common
390 c/c & 290 g. el

EQUIPMENT

PUMP TRUCK CEMENTER Jack

181 HELPER Ricky

BULK TRUCK

342 DRIVER Brandon

BULK TRUCK

DRIVER

COMMON	<u>165 cu ft</u>	@	<u>9.60</u>	<u>1584.00</u>
POZMIX		@		
GEL	<u>3 cu ft</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5 cu ft</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173 cu ft</u>	@	<u>1.70</u>	<u>294.10</u>
MILEAGE	<u>173 cu ft 07 45</u>			<u>544.95</u>
TOTAL				<u>2678.05</u>

REMARKS:

Run 1 1/2" of 8 5/8" casing. Cement with
16.5 sq cement. Displace plug with
1.32 BB15 of fresh water.
Cement did Circ. Plug down @
4:30 pm

Thanks

CHARGE TO: Becker Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>218'</u>			
PUMP TRUCK CHARGE			<u>735.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>500</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>965.00</u>

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PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>55.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Marston

PRINTED NAME

ALLIED CEMENTING CO., INC.

23530

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Abbe City

DATE <u>3-6-06</u>	SEC <u>4</u>	TWP. <u>24</u>	RANGE <u>22</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>1:30AM</u>	JOB START <u>11:45am</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Stoecker</u>	WELL # <u>1</u>	LOCATION <u>Letmore 5E 1/2 S 2E</u>	COUNTY <u>Hodgeman</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/4 S 1/2 E</u>			

CONTRACTOR Choyenne Drilling #11

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 2725

CASING SIZE 4 1/2 DEPTH 2724

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300. MINIMUM

MEAS. LINE SHOE JOINT 12 5/8

CEMENT LEFT IN CSG. 12 5/8

PERFS.

DISPLACEMENT 44 1/2

OWNER

CEMENT

AMOUNT ORDERED

425 6 5/8 6 1/2 gal 1/4" #110 Seal paste

125 ASC S* KOLSEAL FE 160

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weyhous

BULK TRUCK

357 DRIVER Brandon

BULK TRUCK

341 DRIVER Steve

COMMON	@		
POZMIX	@		
GEL	<u>2 Gal</u>	@ <u>15.00</u>	<u>30.00</u>
CHLORIDE	@		
ASC	<u>125 Gal</u>	@ <u>11.80</u>	<u>1475.00</u>
<u>Flaseal</u>	<u>106 #</u>	@ <u>1.80</u>	<u>190.80</u>
<u>ALW</u>	<u>425 Gal</u>	@ <u>8.95</u>	<u>3803.75</u>
<u>Salt</u>	<u>700 #</u>	@ <u>17.30</u>	<u>12110</u>
<u>FE 160</u>	<u>62 #</u>	@ <u>9.60</u>	<u>595.20</u>
<u>KOLSEAL</u>	<u>625 #</u>	@ <u>.65</u>	<u>406.25</u>
	@		
	@		
HANDLING	<u>582 Gal</u>	@ <u>1.70</u>	<u>989.40</u>
MILEAGE	<u>42.07</u>	<u>582</u>	<u>1833.30</u>
TOTAL			<u>9444.80</u>

REMARKS:

New 10 5/8 #

circ 4 1/2 csg w/ reg pump, pump

10 BBL water ahead 4255x litz,

1255x ASC, Released plug, Disp.

44 1/2 BBL. Released, held

circ approx 855x cement in pit

Thanks

SERVICE

DEPTH OF JOB	<u>2724</u>		
PUMP TRUCK CHARGE			<u>1450.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>45</u>	@ <u>5.00</u>	<u>225.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1675.00</u>

CHARGE TO: Becker Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>1-4 1/2 Sural Seal</u>	@ <u>125.00</u>	<u>125.00</u>
<u>3-4 1/2 center legs</u>	@ <u>45.00</u>	<u>135.00</u>
<u>6-4 1/2 Turbo "</u>	@ <u>55.00</u>	<u>330.00</u>
<u>1-4 1/2 Rubber Plug</u>	@ <u>48.00</u>	<u>48.00</u>
	@	
TOTAL		<u>638.00</u>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Red Steubrik

PRINTED NAME