

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Southern Star  
Operator Contact Person: Steven Tedesco  
Phone: (303) 350-1255  
Contractor: Name: BC Steel  
License: 33711

Wellsite Geologist: Neil Sharp  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>6/26/06</u>	<u>6/27/06</u>	<u>6/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29423-00-00  
County: Allen  
       -        - sw - se Sec. 36 Twp. 26 S. R. 17  East  West  
830 fsl \_\_\_\_\_ feet from (S) / N (circle one) Line of Section  
2020 feet from (E) / W (circle one) Line of Section

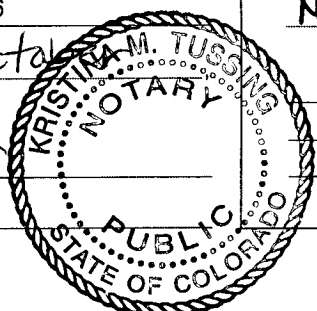
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Isle Well #: 15-36  
Field Name: Humboldt-Chanute  
Producing Formation: Riverton Coal  
Elevation: Ground: 976 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1185 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NK  
*(Data must be collected from the Reserve Pit)* 12-2-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/3/06  
Subscribed and sworn to before me this 3rd day of October  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
OCT 06 2006  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Isle Well #: 15-36  
 Sec. 36 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Density-Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	OWC	25	
Production	6 3/4	4 1/2	9.5	1175	OWC	120	Pheno, Gilsonite, Salt, Gel

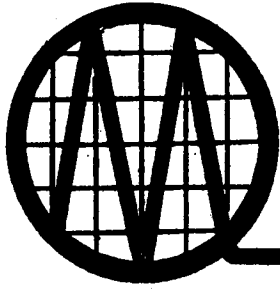
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1066' to 1068'	4700# 20/40 sand; 4300# 12/20 sand; 477 bbls water	1066-1068
3	1070' to 1072'		1070-1072

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
9/13/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled	

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**WICHITA, KS**



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Isle Lease

Well: # 15-36

County, State: Allen County, Kansas

Service Order #: 17270

Purchase Order #: N/A

Date: 7/24/2006

Perforated @: 1065.0 to 1068.0 13 Perfs  
1070.0 to 1072.0 9 Perfs

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Twenty Two (22)

Casing Size: 4.5"

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07184  
 LOCATION Belle  
 FOREMAN Comp

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-06	1067	Isle # 15-36	36	26S	17E	Allen
CUSTOMER Ochemical Bay MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			418	Bell		
STATE			412 T99	Michael		
ZIP CODE			454 T91	Richard		

JOB TYPE LS HOLE SIZE 6-3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 45  
 CASING DEPTH 1125 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.95 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 3 bags gel about Est. circulation pumped 120 lbs cement, flushed pump & lost  
displaced plug to bottom, set shoe string.  
-Circulated cement to Surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Lony string</u>		800.00
5406	50	MILEAGE		152.50
5402	1125	Footage		199.25
5407A	1	Ton mileage		245.45
5501C	3hr	Transport		294.00
1126A	120sh	Oil cement		1258.00
1107A	120#	Phena Seal		120.00
1110	600#	Calciumite		276.00
1111	250#	Salt		22.50
1118B	150#	Gel		21.00
1123	5000/1	Calby Weiber		64.00
4404	1	1/2 Rubber Plug		40.00
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RECEIVED KANSAS CORPORATION COMMISSION OCT 06 2006 CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	148.14
			ESTIMATED TOTAL	4296.34

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

#206752			SALES TAX	148.14
#206752			ESTIMATED TOTAL	4296.34

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08736  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-22-06	1067	Isla # 15-36	36	26	17	AL
CUSTOMER Admiral Bay Resources			TRUCK #			
MAILING ADDRESS 410 N State St.			DRIVER		TRUCK #	
CITY Iola			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66749			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 20' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 20' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING N/A  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 2 BPM

REMARKS: Mix + Pump 25 SKS OWC Cement down outside 8 5/8" casing to fill to surface.

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WICHITA, KS

Black Jack Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface Cement 164		620.00
5406	-	MILEAGE Pump Truck 164		N/C
5407A	1.176 Ton	less than minimum 237		86.36
550 K	3 hrs	Transport 505-7106		294.00
1126	25 SKS	OWC Cement		366.25
		Sub Total		1366.61
		Tax @ 6.3%		23.07
		SALES TAX		
		ESTIMATED TOTAL		1389.68

AUTHORIZATION \_\_\_\_\_

TITLE Wot# 206543

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

#5 of 5

TICKET NUMBER 35055  
 FIELD TICKET REF # \_\_\_\_\_  
 LOCATION Shager  
 FOREMAN Bay W.

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06		ISLE # 15-36	36	26	17	Dr.
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			243	Scott		
CITY			449	Terrell		
STATE			459	Joe		
ZIP CODE			459/7703	George		
			176	Andrew		
			424	Steve		

WELL DATA	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>Rwenton A</u>	<u>1066-68 2'</u> (9)
<u>B</u>	<u>1070-72 2'</u> (9)
	<u>(18)</u>

TYPE OF TREATMENT	
<u>Acid Spot / A-30 / Sand Free</u>	
CHEMICALS	
<u>Gel / Breaker</u>	
<u>Thinned</u>	
<u>Bicide</u>	
<u>HCL - 15%</u>	

STAGE	PROPS	INJ RATE	PROPANT	SAND / STAGE	PSI	
<u>Pad</u>	<u>37</u>	<u>4-8</u>	<u>136 PPG</u>		<u>700-784</u>	BREAKDOWN <u>897</u>
<u>Pad</u>		<u>12-14</u>			<u>846-943</u>	START PRESSURE <u>930</u>
<u>20/46</u>		<u>14</u>	<u>.25-5</u>	<u>X 2700#</u>	<u>930-900</u>	END PRESSURE <u>1300</u>
<u>20/40</u>		<u>14</u>	<u>.25-1</u>		<u>867-830</u>	BALL OFF PRESS <u>2809</u>
<u>12/20</u>		<u>14</u>	<u>.5-2.5</u>	<u>2000#</u>	<u>870</u>	ROCK SALT PRESS
<u>12/20</u>		<u>16</u>	<u>1</u>		<u>934-1045</u>	ISIP <u>671</u>
<u>FLUSH 300 Balls 5/5</u>		<u>12</u>			<u>935-1422</u>	5 MIN <u>213</u>
<u>20/46</u>		<u>12</u>	<u>.25-0.5</u>	<u>2000#</u>	<u>1432-1388</u>	10 MIN
<u>20/40</u>		<u>12</u>	<u>.25-1</u>	<u>2000#</u>	<u>1440-1441</u>	15 MIN
<u>12/20</u>		<u>12</u>	<u>.5</u>	<u>1900#</u>	<u>1352-1324</u>	MIN RATE <u>4</u>
<u>FLUSH</u>	<u>48</u>	<u>12</u>	<u>.25</u>	<u>1900#</u>	<u>1311-1300</u>	MAX RATE <u>16</u>
<u>Overflow</u>	<u>32</u>				<u>1300</u>	DISPLACEMENT <u>17</u>
<u>TOTAL</u>	<u>477</u>					

REMARKS: Acid Spot 100 gal 15% on Perfs. Breakdown & Spak.  
Establish Pump rate 4 BPM. Run 200 15% of 200 ball and  
Release Balls. - Start Year Pad.  
30 Bbls - 300 gal HCL - 25 Bbls.

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 KANSAS CORPORATION COMMISSION

OCT 06 2006

AUTHORIZATION Jim Morris

TITLE

CONSERVATION DIVISION  
 WICHITA, KS  
 DATE

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OCT 06 2006

CONSERVATION DIVISION  
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Isle # 15-36

Field: Shiloh

Formation: Riverton A & B

County: AL

State: KS

Job Date: 07/25/06

Comments: Acid Spot/ABO/Sand Frac

Perfs 1066-68, 1070-72, 18 shts

100 gal 15Xspot, 200 gal ABO w/ 23 balls

Fluids: 477 bbls 15# gel, maxflo, bio

Proppants: 4700# 20/40, 4300# 12/20, 10 balls

Average Rate: 15

Average STP: 1200

Tubing:

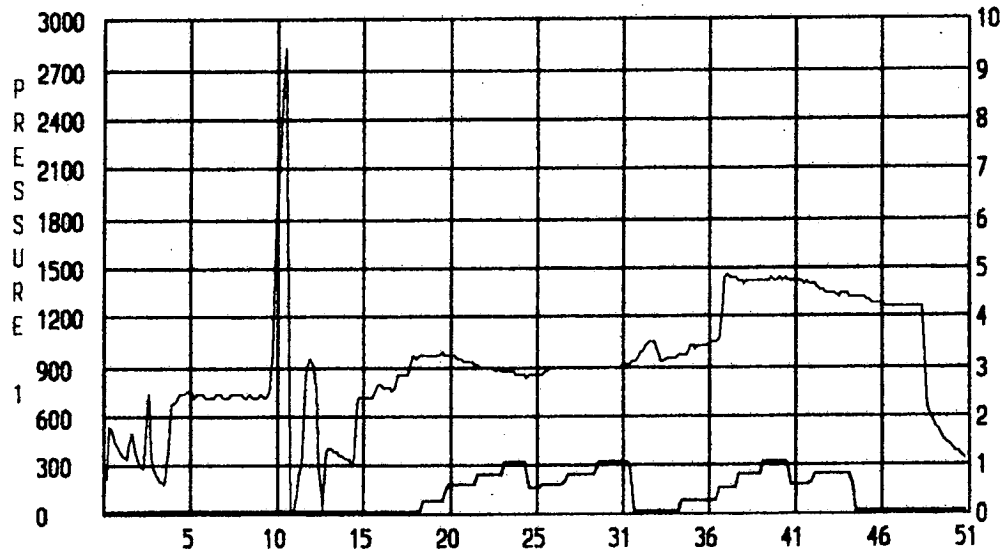
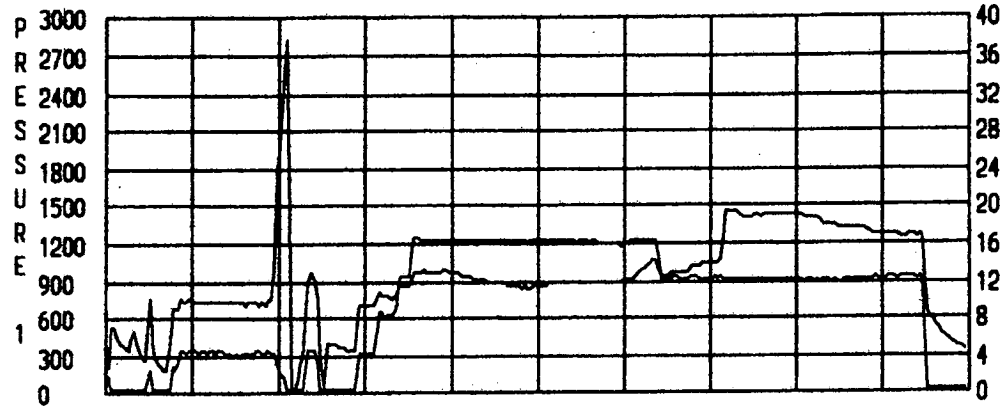
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 20:07:23

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