# ORIGINAL

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583	API No. 15 - 001-29423-00-00
Name: Admiral Bay (USA) Inc.	County: Allen
Address: 7060B S. Tucson Way	swseSec. 36 Twp. 26 S. R. 17
City/State/Zip: Centennial, CO 80112	830 fsl feet from S / N (circle one) Line of Section
Purchaser: Southern Star	2020 fel feet from (E) / W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 350-1255	(circle one) NE (SE) NW SW
Contractor: Name: BC Steel	Lease Name:   Isle   Well #: 15-36
License: 33711	Field Name: Humboldt-Chanute
Wellsite Geologist: Neil Sharp	Producing Formation: Riverton Coal
Designate Type of Completion:	Elevation: Ground: 976 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1185 Plug Back Total Depth:
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
6/26/06 6/27/06 6/30/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
Signature: Date: 10/3/06	
2 0 0 5	Letter of Confidentiality Received
Subscribed and sworn to before me this SVO day of OCTO	If Denied, Yes Date:
2006	Wireline Log Received
to brong ?:	Geologist Report Received  UIC Distribution
Notary Public: Survey 5-22-08	KANSAS CORPORATION COMMISS
Date Commission Expires: 5-22-01	OCT 0 6 2006
WAY.	
	CONSERVATION DIVISION WICHITA, KS

#### Side Two

Operator Name: Adr		Lease Name: Isle				Well #: 15-36				
Sec. 36 Twp. 2					ty: Allen			The state of the s		
NSTRUCTIONS: Si ested, time tool ope emperature, fluid red Electric Wireline Log	n and closed, flowin	g and shut- es if gas to	in pressures, surface test, a	whether s along with	shut-in pre	essure reached	d static level, hyd	rostatic pressu	res, botto	m hole
Orill Stem Tests Take		Ye	s 🗸 No			.og Forma	ition (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey	Ye	s 🗸 No		Nam	ne		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		Ye	_				,			
ist All E. Logs Run:										
Gamma Ray,	Density-Neut	ron							- Vin	
		Repor		RECORD conductor, s		ew Used ermediate, produ	uction, etc.			Ť
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9 5/8	8 5/8	·	20		20	owc	25	25	
Production	6 3/4	4 1/2		9.5		1175	owc	120	Pheno, G	Silsonite, Salt, Gel
			ADDITIONA	OF MENT	TING / COI	ULEZE BECOL			.1.	
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used	UEEZE RECOP		Percent Additive	S	
Shots Per Foot			D - Bridge Plu ach Interval Pe		е		racture, Shot, Ceme Amount and Kind of I		ord	Depth
3	1066' to 1068'					4700# 20/40	sand; 4300# 12/2	20 sand; 477 bt	ols water	1066-1068
3	1070' to 1072'								· · · · · · · · · · · · · · · · · · ·	1070-1072
i										
TUBING RECORD 2	Size 3/8	Set At		Packer	At	Liner Run	Yes N	Io		
Date of First, Resumer 9/13/06	d Production, SWD or	Enhr.	Producing Me	thod	Flowin	g <b>√</b> Pum	ping Gas I	_ift	ner (Explair	n)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas  Vented ✓ Sold	METHOD OF	COMPLETIO	N Open Hole	[✓] Pe	rf. 🗀 I	Production Int	erval Commingled	KANSAS		EIVED RATION COM
	ibmit ACO-18.)		Other (Spec		··· □'				OCT	0 6 2006

CONSERVATION DIVISION WICHITA, KS



## MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

### **Perforation Record**

company:	Aamirai Bay Kesources, Inc.
Lease/Field:	Isle Lease
Well:	# 15-36
County, State:	Allen County, Kansas
Service Order #:	17270
Purchase Order #:	N/A
Date:	7/24/2006
Perforated @:	1065.0 to 1068.0 13 Perfs 1070.0 to 1072.0 9 Perfs
Type of Jet, Gun or Charge: 3 3/6	8" DP 23 Gram Tungsten Expendable Casing Gun
Number of Jets, Guns or Charges:	Twenty Two (22)
Casing Size:	. 4.5"

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 6 2006

CONSERVATION DIVISION WIGHTA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER	07184
LOCATION B-xx//c	
FOREMAN CORN	

ESTIMATED TOTAL

## TREATMENT REPORT & FIELD TICKET

CUSTOMER TRUCK # DRIVER TRUCK # DRIVE  TRUCK # DRIVER TRUCK # DRIVE  THE Sell  418 Sell  4	DATE	CUSTOMER# WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER CAMANICA SOURCE  CONTY  STATE  ZIP CODE  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVE	6-29-06	Mot Telet	15-36	36	215	125	
MALING ADDRESS /  CITY STATE ZIP CODE  ### Bell ###################################	CUSTOMER	to file the former and the state of the same	<i></i>	<b>***</b>			urien
CITY STATE ZIP CODE    HIS 799   Mached     HIS 799	Acharical				DRIVER	TRUCK#	DRIVER
ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STOPL S	MAILING ADDIN					<del></del>	<u> </u>
JOB TYPE L.S. HOLE SIZE 634 HOLE DEPTH CASING SIZE & WEIGHT 1/25 DIRLL PIPE TUBING OTHER OTHER OTHER DEPTH 1/25 DIRLL PIPE TUBING OTHER DEPTH 1/25 DIRLL PIPE MIX PSI RATE REMARKS. Pupped 3du pel about Est production pumped 1200th commit follower there is the state of the charts.  ACCOUNT CODE OWANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SCHOOL SO MILEAGE 1/20 Service	CITY	ISTATE	TZIB CODE				ļ
CASING DEPTH 1/25 DRILL PIPE TUBING OTHER SURRY VOICES OF PRODUCT SURFICE TOTAL STATE CODE CODE CODE STATE CODE SOLD MILE AGE SOL			ZIF CODE	454 191	Richard		
CASING DEPTH 1/25 DRILL PIPE TUBING OTHER SURRY VOL WATER GAIGH CEMENT LEFT IN CASING DO DISPLACEMENT 18:15 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Purpol 3sta gal along to the children pumpol 120sta consent. Clusted pump t last.  Clerated consent to such to the children pumpol 120sta consent. Clusted pump t last.  Clerated consent to such to such to such the such to such	JOB TYPE	STATE ZIP CODE  454 791 Richard  DE_L.S. HOLE SIZE 634 HOLE DEPTH CASING SIZE & WEIGHT 45  DEPTH //35 DRILL PIPE TUBING OTHER  WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING DEMENT 18.75 DISPLACEMENT PSI MIX PSI RATE  SS: Pumped 3 slu get a lend 5 st contaction, pumped 120 slu central Clusted pump to land play to hattam cet sind n.  - Circuladed central to Suche-			<u></u>		
DISPLACEMENT 18.95 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Pumpel 3 das pel a bad Estrephilation pumped 120 das consist Clusted pumps they  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  STOL , PUMP CHARGE LONG String  CYOL SO MILEAGE  CYOL 195 Too laye  STOL 3 to laye  STOL 5 too laye  STOL 6 to laye  STOL 5 too laye  STOL 6 to laye  ST	CASING DEPTH	1125 DRILL PIPE	TUBING_		<u> </u>		
REMARKS: Purpol 3 da gel a bad Estatolation pumped 120 da Crimato Clusted pump t large displant play to be than cet the cluster.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STOL 1 PUMP CHARGE Lory Strate STOL 50 MILEAGE 1525 STOL 50 MILEAGE 1525 STOL 3 da Tom and large 1520 STOL 3 da Tom and large 1520 STOL 3 da Tom and large 1520 STOL 120 Const KANSAS CORPORTION COMMISSION 1225 MILEA 1204 College 14 CONSERVATION DIVISION 225 MILEA 1500 Cety Wilher WICHTH, KS 1100 MILEA 1500 Cety Wilher MICHING SON 1225 MILEA 1500 Cety Wilher MICHING SON 1225 MILEA 1500 Cety Wilher MICHING SON SALES TAX 148 A MICHIN	SLURRY WEIGH	ITSLURRY VOL_	WATER g	al/sk	CEMENT LEFT in	CASING	g
ACCOUNT CODE ONANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  STOL 1 PUMP CHARGE LONG String 1999 STOL 50 MILEAGE 1525 STOL 3th Tom and bear 1992 STOL 3th Tom an			IT PSI MIX PSI_		RATE		Market III
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  STOL 1 PUMP CHARGE LONG STREET PRODUCT UNIT PRICE TOTAL  STOL 50 MILEAGE 1525  STOL 3k Transpert PROCEIVED 179 3 745 74  STOL 3k Transpert PROCEIVED 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proceive Proceive Product 179 3 745 74  STOL 3k Transpert Proceive Proce	REMARKS: Pu	uped 3 stes get a land 2	stephention pum	red 120 hi c	want Clus	Look Pura	Lace
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CODE  GUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  5401  PUMP CHARGE Lory String  MILEAGE  1525  1525  1526					-		
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STOCK   SO		QUANTITY or UNITS	DESCRIPTION	N of SERVICES or PRO	DOUCT	UNIT PRICE	TOTAL
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Conservation division   276.00   276.						Į.	1
CONSERVATION DIVISION  250 <sup>±</sup> 6el  WICHITTA, K8  150 <sup>±</sup> 6el  WICHITTA, K8  11,200  12,200  12,200  Coly Unlar  WAS Rubber Pluy  RECEIVED  KANSAS CORPORATION COMMISSION  OCT U 5 2005  CONSERVATION DIVISION  WICHITA, KS  SALES TAX 148.16			4	OCT	0 6 2006		176.00
WICHITA, KS  7,000  Cohy Mahr  Handy  WICHITA, KS  7,000  Cohy Mahr  Handy		•		CONSERVA	TION DIVISION		
1/23 1/404  Coly White  Wichita Society  Conservation division  Wichita Ks  Sales tax  1/48 /4				WIO	HUM' K8		
RECEIVED  KANSAS CORPORATION COMMISSION  OCT U 5 2006  CONSERVATION DIVISION  WICHITALKS  ESTIMATED 4			A				
CONSERVATION DIVISION  WICHITALKS  RECEIVED  KANSAS CORPORATION COMMISSION  OCT U 5 2005  CONSERVATION DIVISION WICHITALKS  SALES TAX 148 /4			1 1 1	<u></u>	·	1	64,00
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CONSERVATION DIVISION WICHITA KS SALES TAX 148 14				NORPORATION (	COMMISSION	<b> </b>	
CONSERVATION DIVISION WICHITA, KS SALES TAX 148 14	<del></del>	•				<del>                                     </del>	<del> </del>
WIGHIA KS SALES TAX 1/4% /	<del>-, ,</del>		<u> </u>	<del></del>			
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	7	120017	~				14296.34

SALES TAX

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

DATE

TICKET NUMBER	08736	
LOCATION Office	a KS	19
FOREMAN Fred	Mader	1.

RANGE

COUNTY

#### TREATMENT REPORT & FIELD TICKET **CEMENT**

SECTION

TOWNSHIP

WELL NAME & NUMBER

2-22-06								
TOMER	1067	Isle	# 15-	36	36	26	17	AL
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Lola	<del></del>	<u> </u>	66749		505-7106	Marker		
	vrace	HOLE SIZE	1244	HOLE DEPTH_	<u> 20' </u>	CASING SIZE & V	VEIGHT8	5/8
ING DEPTH	20	DRILL PIPE		TUBING			OTHER	
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PLACEMENT		DISPLACEMEN		MIX PSI		RATE 281	em '	
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bor	Jack D	10111						CONSERVATION
		7						WICHITA,
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

#50F5

FIELD TICKET REF

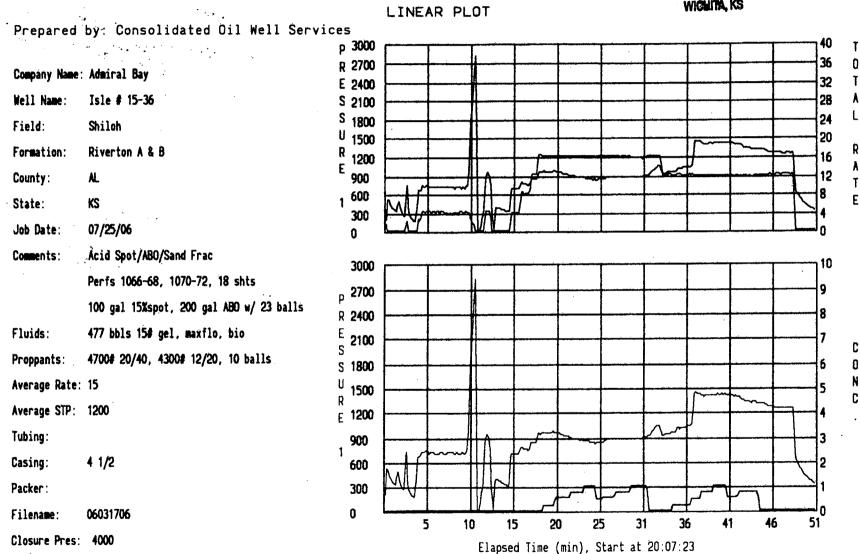
# TREATMENT REPORT

DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-0	6	Isce +	1 15-3	36	36	26	17	AL
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Ads	nuel D	en less	ures.		TRUCK#	DRIVER	TRUCK#	DRIVER
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CUSTOMES  MAILING ADDRESS  CITY STATE ZIP CODE  WELL DATA  CASING SIZE 41/2 TOTAL DEPTH  TUBING SIZE PACKER DEPTH  TUBING WEIGHT PLUG DEPTH  TUBING WEIGHT OPEN HOLE  PEFFS & FORMATION  B. 1070-72-2 B. WELL-USTB  STAGE ADDRESS B. INLIRATE BOPPANT  SAND / STAGE PSI  START PRESSURE  DO/LO 1/4 SUJ-5 210 POD PROCE  PUSH START PRESSURE  1070 / 12-14 SUJ-12 SMIN  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  1070 / 12-15 2100 POD PROCE  PUSH START PRESSURE  PUSH START PRESSURE  PROCEDED POD PROCE  PUSH START PRESSURE  PUSH START PROCEDED POD PROCEDED								
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	Tup 5/07	100 gal			L. mea			<u>e.</u>
287	alich Pl	imp ha	er 41	Spm. 1	lun 200	0 15% 2	1386	uland
<u> Rel</u>	luc Ba	eli. –	Start	Trac	Pad.			
	30 Bh	15 - 3	orgali	HCC -	- 23 Be		RECEIVED	
	<i>:</i>	F				KAŃSAS	CORPORATION CO	OMMISSION
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## RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 6 2006

## CONSERVATION DIVISION WIGHTA, KS



#### STIMULATION DESIGN

36-26-17 allento.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 6 2006

CONSERVATION DIVISION WICHITA, KS

WELL - ISLE 15 - 36

FIELD - SHILOH

FORMATION - RIVERTON COAL

PERFORATIONS - 1066 - 1068 AND 1070 - 1072

# OF SHOTS - 4 SHOTS PER FOOT

NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE

ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY

BREAK DOWN AND BALL OUT TO GET BOTH ZONES OPEN. DROP BALLS DURING JOB TO DIVERT TREATMENT.

			VOLUME	SAND	SAND	RATE	SAND	CUM	CUM
STAGE	DESCRIPTION	FLUID	BBLS	MESH	CONC	BPM	LBS	BBLS	SAND #
1	SPOT ACID ON PERFS	15% HCL	200 GALS						
2	BREAKDOWN & BALLOUT	10#/GAL GUAR	10					10	
3	SHUT DOWN, TAKE ISIP								
4	PUMP PAD	10#/GAL GUAR	75			12-15		85	
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	12-15	262.5	110	262.5
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	12-15	393.75	135	656.25
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	12-15	525	160	1181.25
8	PUMP SAND STAGE	10#/GAL GUAR .	50	. 20/40	.75	12-15	1575	210	2756.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	12-15	131.25	235	131.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	12-15	525	285	656.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	12-15	787.5	335	1312.5
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	12-15	1050	385	2362.5
13	PUMP FLUSH	WATER	75					460	
			-						<b>_</b>
								V000	<b> </b>
		TOTAL DIRTY VOLUME	460		+	# SAND	5118.75	<del>19300</del>	

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK. FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

Durthy 8000# 10 Balls