

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: McGown Drilling
 License: 5786
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/8/06</u>	<u>7/13/06</u>	<u>7/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

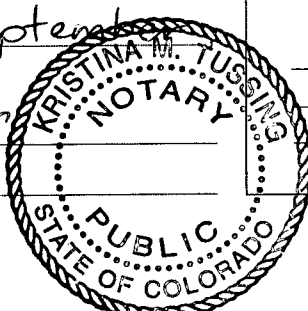
API No. 15 - 001-29426-00-00
 County: Allen
 _____ ne _____ ne Sec. 25 Twp. 26 S. R. 17 East West
360 fnl _____ feet from S / (N) (circle one) Line of Section
360 fel _____ feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) (NE) SE NW SW
 Lease Name: Markham Well #: 1-25
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 933 Kelly Bushing: _____
 Total Depth: 1141 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 24 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ II NR
 (Data must be collected from the Reserve Pit) 12-2-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 9/29/06
 Subscribed and sworn to before me this 29th day of September
2006
 Notary Public: Kristina M. Tusing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 03 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Markham Well #: 1-25
 Sec. 25 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>622</td> <td>311</td> </tr> <tr> <td>Upper Riverton</td> <td>1027</td> <td>-94</td> </tr> <tr> <td>Mississippian</td> <td>1043</td> <td>-110</td> </tr> </table>	Name	Top	Datum	Excello	622	311	Upper Riverton	1027	-94	Mississippian	1043	-110
Name	Top	Datum											
Excello	622	311											
Upper Riverton	1027	-94											
Mississippian	1043	-110											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	24	Portland	5	
Production	6 3/4	4 1/2	9.5	1131	OWC	120	Pheno; Gilsonite; Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4-25-BV	1026.5' to 1029.5'	2600# 20/40 sand; 3800 12/20 sand; 486 bbls water	1026.5-1029.5

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/9/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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OCT 03 2006
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07293
 LOCATION B-vulle
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-06	1067	Markham #1-25				Allen
CUSTOMER Admiral Bay						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Bell		
448 799	Mark		
453 790	Danny (Theor)		

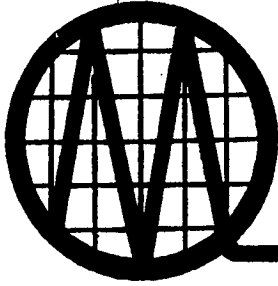
JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1141 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1131 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 18 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 3 hrs gel ahead, Est. circulation, pumped 120 lbs DWL cement, checked pump + incl, displaced plug to bottom, set shoe, shut-in.
 -Circulated cement to surface-

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long Hickey</u>		800.00
5406	10	MILEAGE		31.50
5402	1131	Footage		192.27
5407A	1	Ten midline		355.32
5501C.10	4hr	Transport		392.00
1126	120lbs	DWL cement		1758.00
1107A	80#	Phone Seal		80.00
1110	1200#	6x10mhc		552.00
1118B	150#	Gel		21.00
1123	5000, 1	Coby Water		64.00
4404	1	4 1/2 Rubber Plug		40.00
				44
			SALES TAX	158.45
			ESTIMATED TOTAL	4444.57

AUTHORIZATION # 207165 TITLE _____ DATE _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Markham Lease

Well: # 1-25

County, State: Allen County, Kansas

Service Order #: 17272

Purchase Order #: N/A

Date: 7/24/2006

Perforated @: 1026.5 to 1029.5

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay
Well Name: Markham 1-25
Field: Shiloh
Formation: Riverton
County: AL
State: KS
Job Date: 07/25/06

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Comments: Acid Spot/ABO/Sand Frac
Perfs 1027-29, 9 shts
100 gal 15%spot, 100 gal ABO w/ 10 balls
Fluids: 486 bbls. 15#, maxflo, bio
Proppants: 2600# 20/40, 3800# 12/20
Average Rate: 14.7
Average STP: 1250
Tubing:
Casing: 4 1/2
Packer:
Filename: 06031706
Closure Pres: 4000

LINEAR PLOT

