

Operator Name: Admiral Bay (USA) Inc. Lease Name: Fredrick Well #: 12-26
 Sec. 26 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	685	256
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Riverton Coal	1052	-111
List All E. Logs Run:		Mississippian	1059	-118

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OCT 03 2006
CONSERVATION DIVISION
WICHITA, KS

Gamma Ray, Density-Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	5	
Production	6 3/4	4 1/2	9.5	1149	Thickset	136	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1052' to 1054'	4500# 20/40 sand; 4000# 12/20 sand; 475 bbls water	1052-1054

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____

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27184

JUL 31 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08709
LOCATION Ottawa
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-06	1067	Fredricks 12-26	26	26	17	AL
CUSTOMER <u>Admiral Bay</u>			TRUCK #			
MAILING ADDRESS <u>410 N State St.</u>			DRIVER			
CITY <u>Topeka</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66604</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>6 3/4</u>			TRUCK #			
HOLE DEPTH <u>1157</u>			DRIVER			
CASING DEPTH <u>1149</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING			DRIVER			
DISPLACEMENT <u>18 bbl</u>			TRUCK #			
DISPLACEMENT PSI <u>700</u>			DRIVER			
MIX PSI <u>200</u>			TRUCK #			
RATE <u>4 bpm</u>			DRIVER			

REMARKS: Established rate. Mixed & pumped 200# set to flush hole. Mixed & pumped 13 bbl dye marker followed by 144 5x Thickset cem with 5# Kol seal, 4# Fluiseal. Circulate dye to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to casing TD. Well held 800 PSI. Set float. Checked depth with wire line.

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Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	CONSERVATION DIVISION SERVICES or PRODUCT	UNIT PRICE	TOTAL
2401	1	PUMP CHARGE	164	800.00
2406	70	MILEAGE pump	164	220.50
2402	1149'	Casing footage	164	N/C
247A		ton mileage	122	497.45
351C	2 1/2	transport	505/T106	245.00
1107	36#	fluiseal		64.80
110A	120#	Kol seal		259.20
118B	200#	set		28.00
28A	136	Thickset		1992.40
104	1	4 1/2 Rubber plug		40.00
				4147.35
				6.3%
		SALES TAX		150.21
		ESTIMATED TOTAL		4297.56

ORIZATION _____ TITLE Worth 207370

DATE Alan Maden



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

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CONSERVATION DIVISION
WICHITA, KS

Company: Admiral Bay Resources, Inc.

Lease/Field: Frederick Lease

Well: # 12-26

County, State: Allen County, Kansas

Service Order #: 17354

Purchase Order #: N/A

Date: 8/9/2006

Perforated @: 1052.0 to 1054.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

4th well

TICKET NUMBER 41861
 FIELD TICKET REF # 29713
 LOCATION Thayer
 FOREMAN Ernie Busby
Jay White

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-06		Fredrick 12-26	26	26S	17E	AK
CUSTOMER Admiral Bay Resources						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			293	Scott	4897103	George
			449	Charlie		
			490	Brandon		
			482	Randy		
			424	Steve		
			459	Charles		

WELL DATA		RECEIVED		TYPE OF TREATMENT	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH	KANSAS CORPORATION COMMISSION		Acid spot - frac	
CASING WEIGHT	PLUG DEPTH	OCT 03 2006			
TUBING SIZE	PACKER DEPTH	CONSERVATION DIVISION		CHEMICALS	
TUBING WEIGHT	OPEN HOLE	WICHITA, KS		Max Flo	
PERFS & FORMATION				Acid	
<u>1052-54 (9) Riverton</u>				Biocide	
				Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	<u>75</u>	<u>4.8-12-14.9</u>		<u>380-465-585-685</u>		BREAKDOWN <u>815</u>
bullhead 200 gal. - 15% HCL acid		<u>2</u>			<u>340-350</u>	START PRESSURE
20-40		<u>14.9</u>	<u>.10-.25</u>		<u>665-640</u>	END PRESSURE
20-40		<u>14.9</u>	<u>.50</u>		<u>640-605</u>	BALL OFF PRESS
20-40		<u>14.9</u>	<u>.75</u>		<u>605-</u>	ROCK SALT PRESS <u>breakdown</u>
20-40		<u>↓</u>	<u>1.0</u>	<u>4,500#</u>	<u>590-</u>	ISIP <u>275 / 350</u>
12-20		<u>↓</u>	<u>.25</u>		<u>600-610</u>	5 MIN <u>115</u>
12-20		<u>↓</u>	<u>.50</u>		<u>610-630</u>	10 MIN <u>65</u>
12-20		<u>14.6</u>	<u>.75</u>		<u>630-650</u>	15 MIN <u>27</u>
12-20		<u>14.7</u>	<u>1.0</u>	<u>4,000#</u>	<u>650-</u>	MIN RATE <u>2</u>
FLUSH	<u>17</u>	<u>14.8</u>	TOTAL	<u>8,500#</u>	<u>630</u>	MAX RATE <u>14.9</u>
OVERFLUSH	<u>58</u>	<u>14.9</u>	SAND		<u>600</u>	DISPLACEMENT <u>16.7</u>
TOTAL	<u>475</u>					

REMARKS: spot 100 gal. - 15% HCL acid on perfs
bullhead 200 gal. - 15% HCL acid in pad / Max-Flo OTF in frac

Location 3:00PM - 4:45PM 20 miles

AUTHORIZATION Jim Morris TITLE _____ DATE 9-8-06

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Fredrick 12-26

Field: Shiloh

Formation: Riverton

County: MO

State: KS

Job Date: 09/08/06

Comments: Sand Frac

perfs 1052-54 9 holes

Fluids: 475 bbls 15# gelwater+300gals 15% acid

Proppants: 4500# 20-40 + 4000# 12-20

Average Rate: 14

Average STP: 650

Tubing:

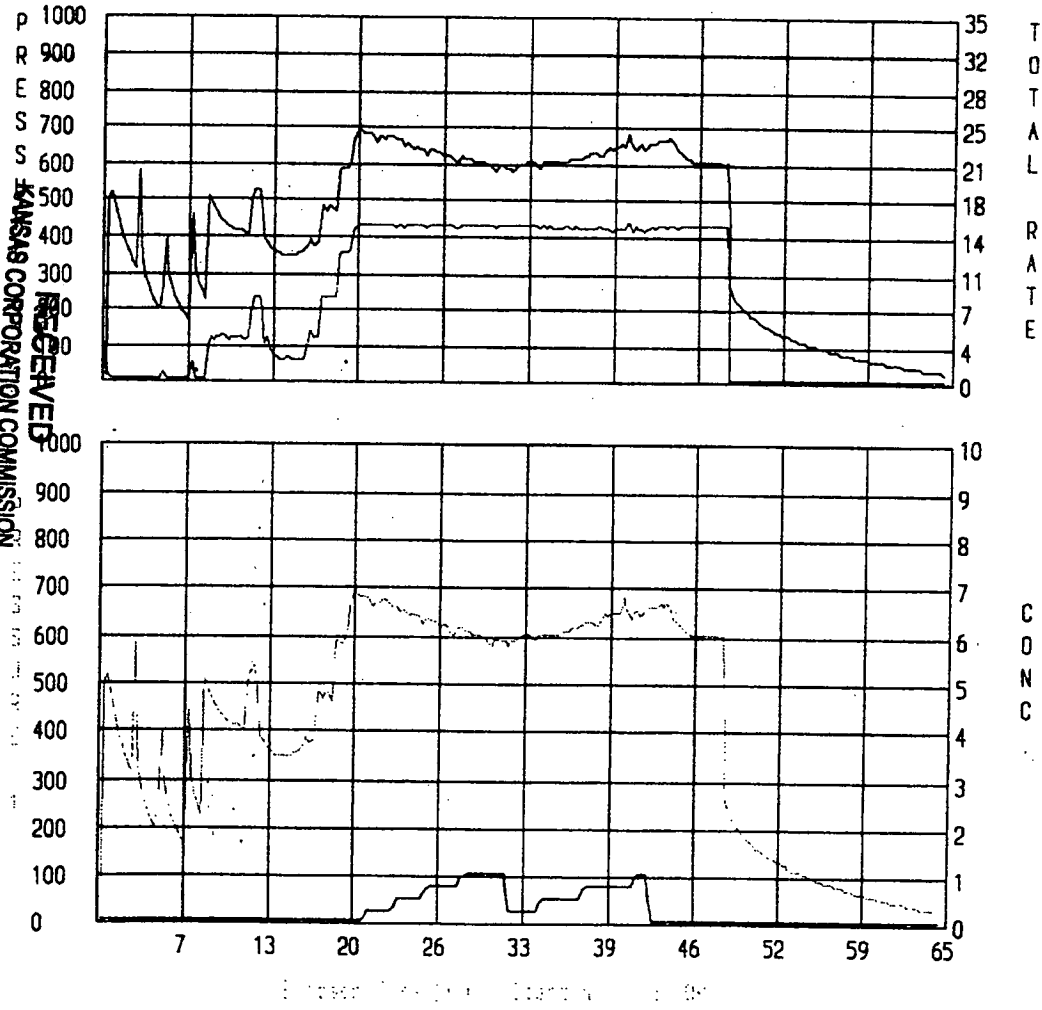
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Company Name: Admiral Bay Resources

Well Name: Fredrick 12-26

Field: Shiloh

Formation: Riverton

County: WD

State: KS

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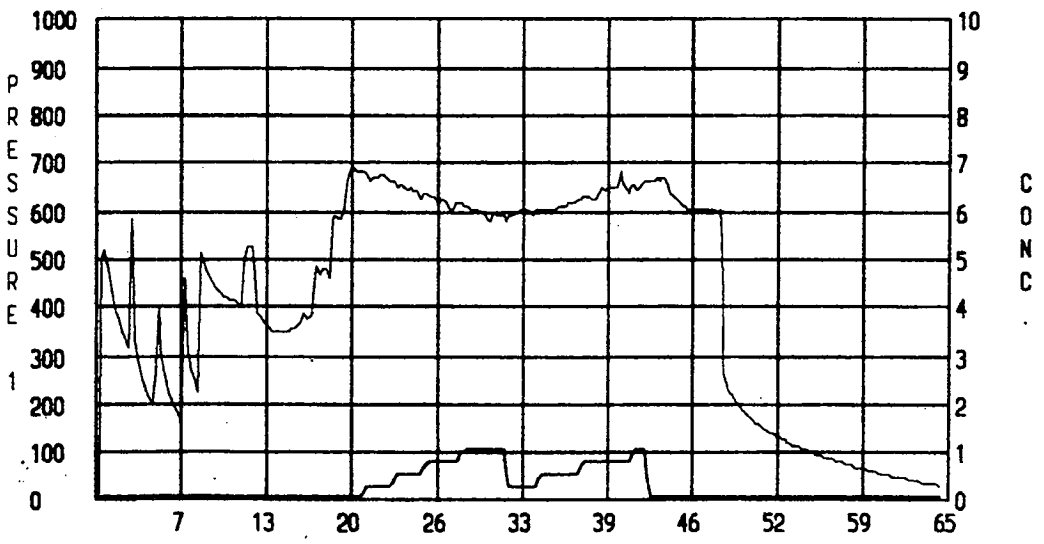
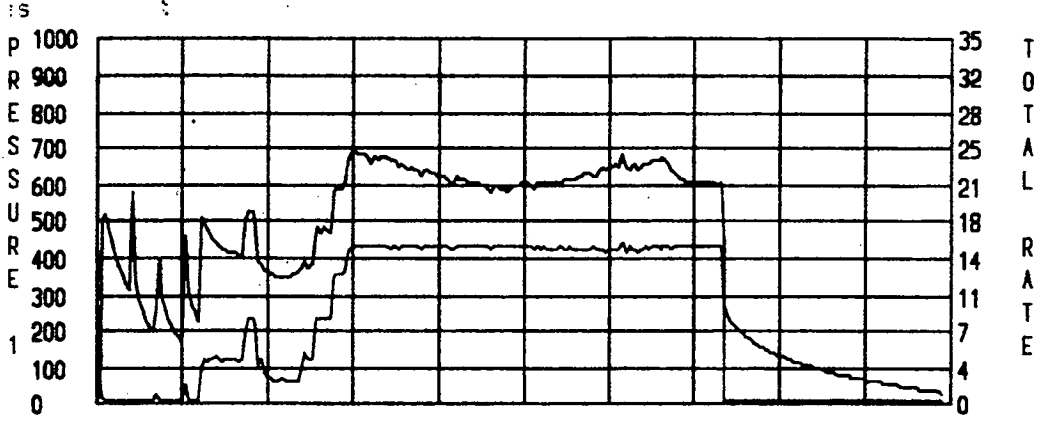
Closure Pres: 4000

CONSERVATION DIVISION
WICHTIA, KS

OCT 03 2006

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LINEAR PLOT



Elapsed Time (min), Start at: 15:31:09

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Fredrick 12-26

Field: Shiloh

Formation: Riverton

County: MO

State: KS

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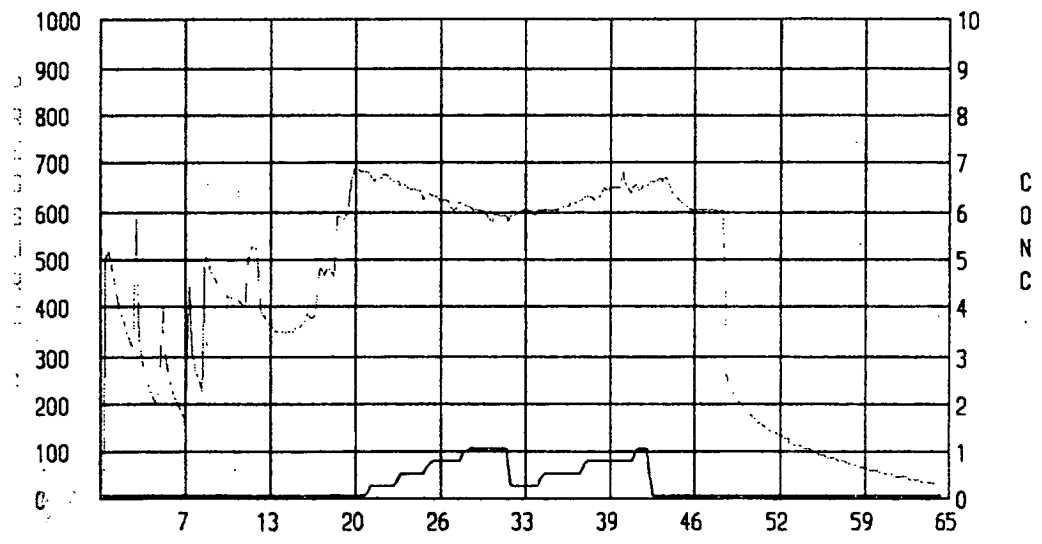
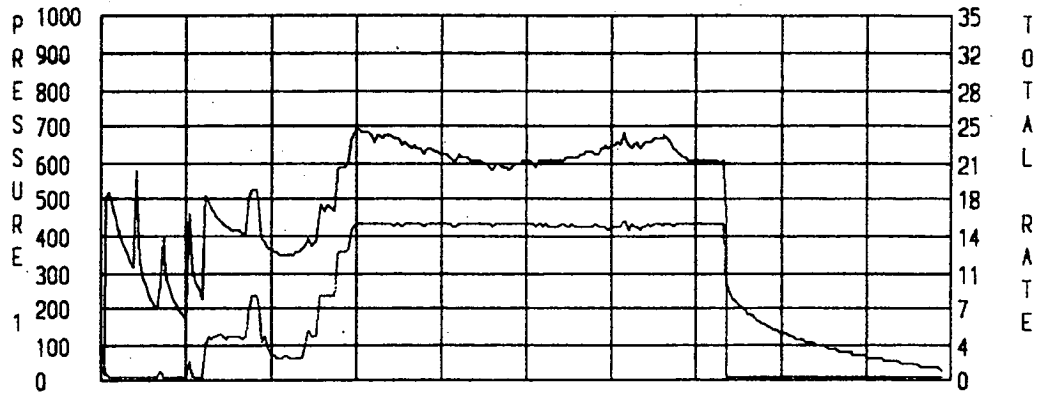
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



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Well Name: Fredrick 12-26

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Formation: Riverton

County: MO

State: KS

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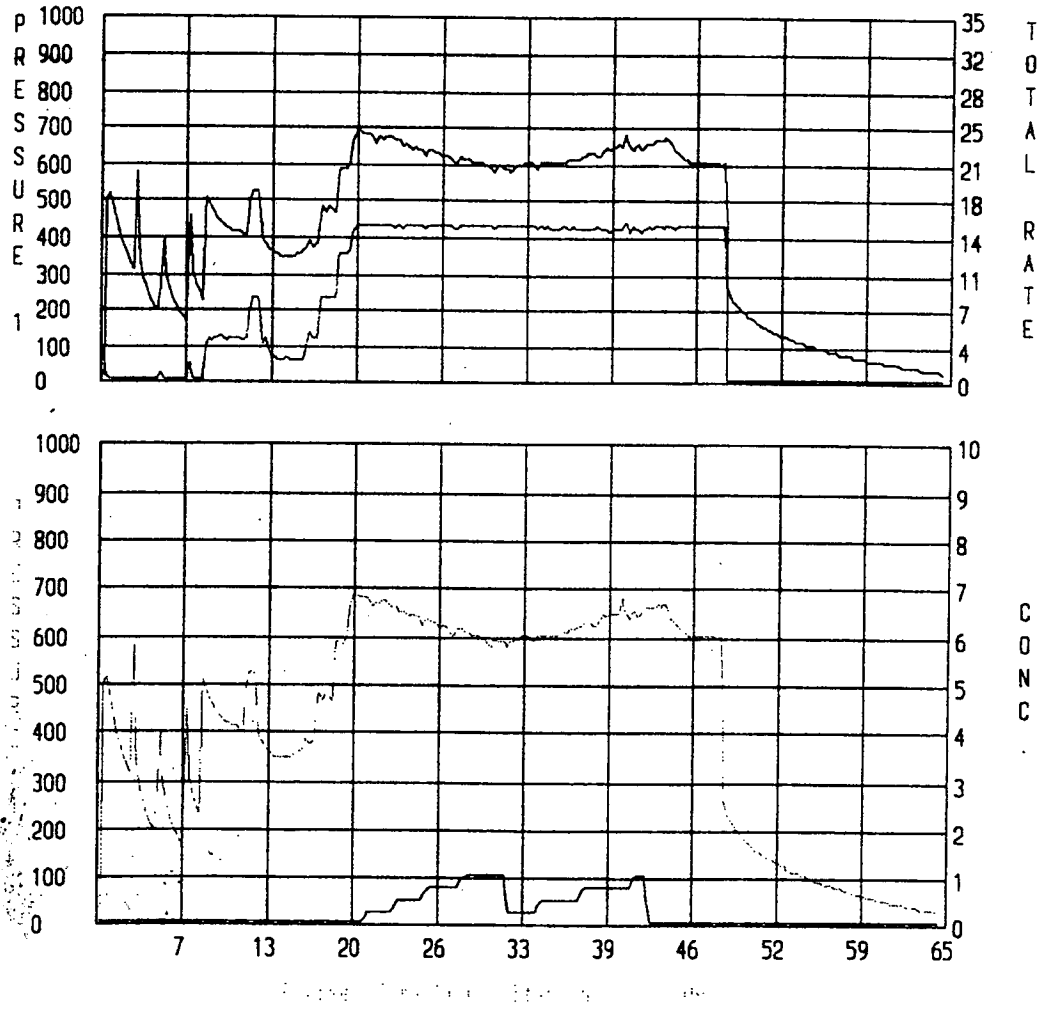
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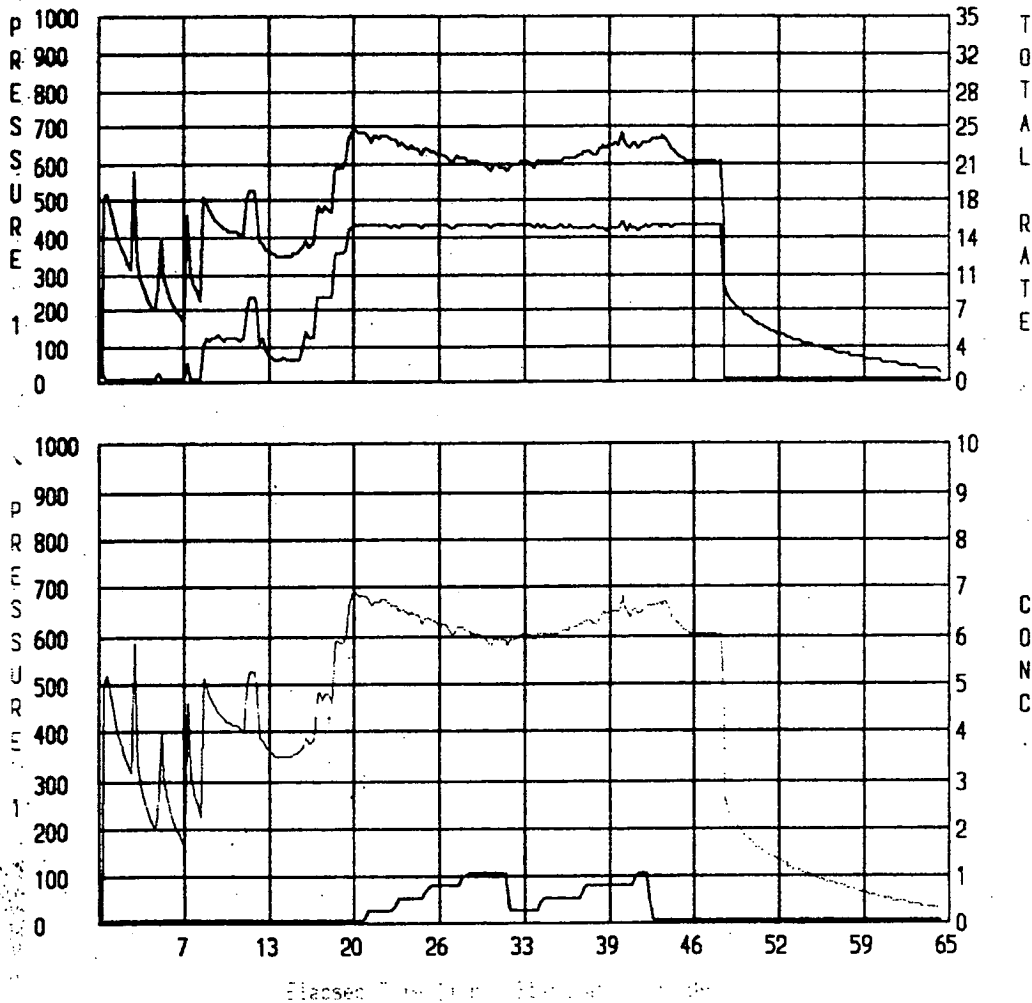
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CONSERVATION DIVISION
WICHITA, KS

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SAMPLE Sand Schedule

9/8/2006
11:50 AM

Water	Sand	Conc	Sand Stage	Sand Total	Water Total	BPM
75	Pad	0	0	0	75	12-15
25		0.25	262.5	263	100	12-15
25		0.375	393.75	656	125	12-15
25		0.5	525	1181	150	12-15
50		0.75	1575	2756	200	12-15
25		0.125	131.25	2888	225	12-15
50		0.25	525	3413	275	12-15
50		0.375	787.5	4200	325	12-15
50		0.5	1050	5250	375	12-15
0		0	0	5250	375	
0		0	0	5250	375	
0		0	0	5250	375	
75	Flush	0	0	5250	450	12-15
450			5250	5250	450	
		Gel System	Gel Needed	KCl @ 2%	MaxFlo	Biocide
		15	315	0	19	11

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