

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3591
 Name: C&E Oil
 Address: 422 Elm
 City/State/Zip: Moline Ks 67353
 Purchaser: Plains Marketing
 Operator Contact Person: Ed Triboulet
 Phone: (620) 647-3601
 Contractor: Name: C&G Drilling
 License: 32701
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/08/06	08/11/06	08/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22442-00-00
 County: Elk
SW SW NE NE Sec. 18 Twp. 31 S. R. 10 East West
2970 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: CL Wilson Well #: 3A
 Field Name: Walker
 Producing Formation: Arbuckle
 Elevation: Ground: 1136 Kelly Bushing: 1143
 Total Depth: 2475 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 41
 feet depth to Ø w/ 30 sx cmt.
Alt 2 - Dr - 12/1/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume _____ bbls
 Dewatering method used Hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: C&E Oil
 Lease Name: CL Wilson License No.: 3591
 Quarter NWNE Sec. 18 Twp. 18 S. R. 10 East West
 County: Elk Docket No.: 023760

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet
 Title: owner Date: 10-2-06
 Subscribed and sworn to before me this 2 day of OCT,
 2006.
 Notary Public: Debbie
 Date Commission Expires: 7-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBBIE S. WOLFE
 Notary Public - State of Kansas
 My Appt. Expires 7-20-10

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Operator Name: C&E Oil Lease Name: CL Wilson Well #: 3A
 Sec. 18 Twp. 31 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radioactivity log, bond log, Geologist log.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1796</td> <td>653</td> </tr> <tr> <td>FT Scott</td> <td>1836</td> <td>693</td> </tr> <tr> <td>Cherokee</td> <td>1872</td> <td>729</td> </tr> <tr> <td>Mississippi</td> <td>2142</td> <td>999</td> </tr> <tr> <td>Kinderhook</td> <td>2402</td> <td>1299</td> </tr> <tr> <td>Arbuckle</td> <td>2457</td> <td>1314</td> </tr> </table>	Name	Top	Datum	Pawnee	1796	653	FT Scott	1836	693	Cherokee	1872	729	Mississippi	2142	999	Kinderhook	2402	1299	Arbuckle	2457	1314
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Cherokee	1872	729																				
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Kinderhook	2402	1299																				
Arbuckle	2457	1314																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	8 5/8	20	40	Portland	30	CaCl-15
longstring	7 7/8	4 1/2	10.5	2465		375 sacks 60/40pc	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3 shots 2455 to 2457	100 gal acid mudd	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8 tubing	2010	swab thru casing		
Date of First, Resumerd Production, SWD or Enhr. 08/24/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1 barrel	0 0	30 bbls water	Dry		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CEMENT

DATE 8-8-06	CUSTOMER # 2092	WELL NAME & NUMBER Walker 3-A	SECTION 18	TOWNSHIP 31	RANGE 10	COUNTY EIK
CUSTOMER C + E Oil			C+G Rig 1			
MAILING ADDRESS 422 Elm						
CITY Moline	STATE Ks	ZIP CODE 67353	TRUCK # 463	DRIVER Alan	TRUCK #	DRIVER
			479	Kyle		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 46 CASING SIZE & WEIGHT 8 5/8

CASING DEPTH 41 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'

DISPLACEMENT 2 1/4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8 casing. Break circulation w/ 10 Bbl water. mix 30 SKs Regular cement w/ 3% CMC 12. Displace w/ 2 1/4 Bbl water. GOOD CEMENT Returns to Surface. Job Complete. Tear Down.

Thank You
**Russell
ALLEN**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
11045	30 SKs	Regular cement	11.25	337.50
1102	85 #	CMC12 = 3%	.64	54.40
5407		Tow Mileage	MIC	275.00
		6.3%	SALES TAX	412.90
			ESTIMATED	24.69
			TOTAL	1431.59

AUTHORIZATION Called by C+G TITLE Rig Owner DATE 8-8-06

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CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-12-06	2092	WILSON 3-A	18	315	10E	ELK
CUSTOMER C & E OIL			TRUCK #			
MAILING ADDRESS 422 ELM			DRIVER			
CITY Moline		STATE Ks	ZIP CODE 67353		TRUCK #	
					DRIVER	
					TRUCK #	
					DRIVER	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2476' K.G. CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 2471 K.G. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 132 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 39.2 BBL DISPLACEMENT PSI 1200 PSI 1700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL Fresh water. Mixed 375 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Flocle per/sk @ 12.8" per/gal, yield 1.53. Fail in w/ 100 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4" per/gal, yield 1.69, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 39.2 BBL Fresh water. Final Pumping Pressure 1200 psi. Bump Plug to 1700 psi. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 12 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	375 SKS	60/40 Pozmix Cement	9.35	3506.25
1118 A	1940 "	Gel 6%	.14 "	271.60
1107	90 "	Flocle 1/4" per/sk	1.80 "	162.00
1126 A	100 SKS	THICK SET Cement	14.65	1465.00
1110 A	500 "	KOL-SEAL 5" per/sk	.36 "	180.00
5407 A	21.6 TONS	40 miles Bulk Trucks (3)	1.05	907.20
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4103	1	4 1/2 Cement BASKET	190.00	190.00
4161	1	4 1/2 AFU FLOAT Shoe	248.00	248.00
4129	2	4 1/2 Centralizers	36.00	72.00
			Sub Total	7968.05
		THANK YOU	SALES TAX 6.3%	380.50
			ESTIMATED TOTAL	8354.55

AUTHORIZATION Witnessed By Ed Triboulet TITLE owner DATE _____

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