

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form A
September 1
Form Must Be Typ

NOV 03 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: PETROMARK DRILLING, LLC

License: 33323

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/10/06</u>	<u>7/18/06</u>	<u>7/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22485-0000

County: RICE

NE Sec. 3 Twp. 18 S.R. 10 East West

630 feet from NORTH Line of Section

1200 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHROEDER ET AL- CARTER TRUST Well #: 1-3

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1780' Kelly Bushing: 1786'

Total Depth: 3362' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 435' Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA-NH 8-18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

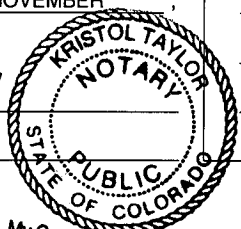
Title: SR. GEOLOGIST Date: 11/2/06

Subscribed and sworn to before me this 2 ND day of NOVEMBER

2006

Notary Public: Kristal Taylor

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SCHROEDER ET AL-CARTER TRUST Well #: 1-3
 Sec. 3 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>TOPEKA</td> <td>2552'</td> <td>-810'</td> </tr> <tr> <td>HEEBNER</td> <td>2810'</td> <td>-552'</td> </tr> <tr> <td>DOUGLAS</td> <td>2838'</td> <td>-524'</td> </tr> <tr> <td>BRN LIME</td> <td>2927'</td> <td>-435'</td> </tr> <tr> <td>LANSING</td> <td>2945'</td> <td>-417'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3266'</td> <td>-96'</td> </tr> <tr> <td>TD</td> <td>3362'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2552'	-810'	HEEBNER	2810'	-552'	DOUGLAS	2838'	-524'	BRN LIME	2927'	-435'	LANSING	2945'	-417'	ARBUCKLE	3266'	-96'	TD	3362'	
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	435'	CLASS A	235	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
If vented, submit ACO-18.) Other (Specify) _____

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

RECEIVED

Invoice Number: 103359

156539

JUL 26 2006

Invoice Date: 07/12/06

SAMUEL GARY JR.
 & ASSOCIATES, INC.

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CONSERVATION DIVISION
 WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.....: Gary
 P.O. Number...: SchroederCarter Just
 P.O. Date.....: 07/12/06 ~~1-30~~
 1-3

Due Date.: 08/11/06
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	10.6500	2502.75	T
Gel	5.00	SKS	16.6500	83.25	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	247.00	SKS	1.9000	469.30	E
Mileage	25.00	MILE	19.7600	494.00	E
247 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	140.00	PER	0.6500	91.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 496.65
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4966.50
 Tax.....: 187.25
 Payments: 0.00
 Total....: 5153.75

(496.65)
 4657.10

DNLG COMP W/O LOE
 AFE # 1-3
 ACCT # 135/60
 APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

24102

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>7-10-06</u>	SEC. <u>3</u>	TWP. <u>18</u>	RANGE <u>10</u>	CALLED OUT <u>3 PM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>7:45 AM</u>	JOB END <u>1:00 PM</u>	
Schroeder LEASE <u>Earter Trust</u>		WELL# <u>1-30</u>	LOCATION <u>Holyroad Black Top & 4 Hwy</u>			COUNTY <u>Rice</u>	STATE <u>U.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)								

CONTRACTOR ~~Petromark~~ Petromark ^{Reg 2} OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 440 ft

CASING SIZE 28" 8 3/8 DEPTH 440 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20 ft

PERFS. _____

DISPLACEMENT 26 bbl

CEMENT AMOUNT ORDERED 235 yk Common

32 cc 2 gel

COMMON	<u>235 yk</u>	@	<u>10.75</u>	<u>2502.75</u>
POZMIX		@		
GEL	<u>5 yk</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>7 yk</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>2 yk</u>	@	<u>1.90</u>	<u>469.30</u>
MILEAGE	<u>247 yk</u>	@	<u>25</u>	<u>494.00</u>
				TOTAL <u>3875.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

181 HELPER Steve T.

BULK TRUCK

341 DRIVER Cody R.

BULK TRUCK

_____ DRIVER Havin D.

REMARKS:

Circulate Hole with Pig mud pump
Mix Cement + Release plug Displace
Plug Down with water

Cement did Circulate to surface

SERVICE

DEPTH OF JOB 440 ft

PUMP TRUCK CHARGE 85.00

EXTRA FOOTAGE 140' @ .65 91.00

MILEAGE 25 @ 5.00 125.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Samuel Mary

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1031.00

Thank You

PLUG & FLOAT EQUIPMENT

1-8 1/2 Two cup Plug 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

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KANSAS CORPORATION COMMISSION

NOV 03 2006

CONSERVATION DIVISION
WICHITA, KS

* I N V O I C E *

RECEIVED

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

JUL 26 2006 Invoice Number: 103516

SAMUEL GARY JR. Invoice Date: 07/20/06
& ASSOCIATES, INC.

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

KCC

NOV 02 2006

CONFIDENTIAL

156782

Cust I.D.....: Gary
P.O. Number...: SchroederCarter #1-3
P.O. Date.....: 07/20/06

Due Date.: 08/19/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Pozmix	72.00	SKS	5.8000	417.60	T
Gel	9.00	SKS	16.6500	149.85	T
Handling	189.00	SKS	1.9000	359.10	T
Mileage	25.00	MILE	15.1200	378.00	T
<u>189 sks @ .08 per sk per mi</u>					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	25.00	MILE	5.0000	125.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 353.47
ONLY if paid within 30 days from Invoice Date

Subtotal: 3534.75
Tax.....: 222.69
Payments: 0.00
Total....: 3757.44

<353.47>
3403.97

DRLG COMP W/O LGE

AFE # 1-3

ACCT # 135/72

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC. 24204

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

7-18-06 As Bond 7-19-06

DATE <u>7-19-06</u>	SEC. <u>3</u>	TWP. <u>18</u>	RANGE <u>10</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>10:45 PM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Schroeder-Carter</u>	WELL # <u>1-3</u>	LOCATION <u>#4 - Holwood Bltg - 1/4 W, 5/8 into</u>			COUNTY <u>Franklin</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Petromach #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" ND. 3360'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3280'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 180 cu. ft. @ 6/40 670.00

1/4 # Flashed

COMMON	<u>108 cu. ft.</u>	@	<u>10.65</u>	<u>1150.20</u>
POZMIX	<u>72 cu. ft.</u>	@	<u>5.80</u>	<u>417.60</u>
GEL	<u>9 cu. ft.</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189 cu. ft.</u>	@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>189 cu. ft. @ 25</u>			<u>378.00</u>
TOTAL				<u>2454.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Steve T

BULK TRUCK

342 DRIVER Don D

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mixed - 35 cu. @ 3280'

35 cu. @ 1250'

35 cu. @ 900'

35 cu. @ 485'

25 cu. @ 60'

15 cu. in Rottable

[Signature]

SERVICE

DEPTH OF JOB	<u>3280'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>5.00</u> <u>125.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1080.00</u>			

CHARGE TO: Samuel Sawyer & Associates

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

11-2-2008

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2006

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

CONSERVATION DIVISION
WICHITA, KS

November 2, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
NOV 02 2006
CONFIDENTIAL

Re: Schroeder Et Al - Carter Trust 1-3
Rice County, Kansas
API# 15-159-22485-0000

Dear Dave,

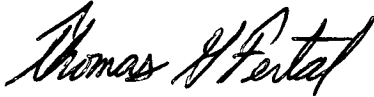
Attached please find the ACO-1, Well History Description of Well and Lease, the CP-4, Well Plugging Record, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures