

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673 **KCC**
Contractor: Name: EXCELL SERVICES INC. **NOV 21 2006**
License: 8273
Wellsite Geologist: JUSTIN CARTER **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/2/2006 8/8/2006 10/30/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22487-0000
County: RICE
SW SE NE Sec. 23 Twp. 18 S. R. 10 East West
2150 feet from NORTH Line of Section
1125 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: WEIHE TRUST Well #: 1-23
Field Name: WILDCAT
Producing Formation: ARBUCKLE

Elevation: Ground: 1748' Kelly Bushing: 1754'
Total Depth: 3347' Plug Back Total Depth: 3300'
Amount of Surface Pipe Set and Cemented at 320 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AKI NH 8-15-08**
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**

Operator Name: _____

Lease Name: _____ License No. **NOV 22 2006**

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Docket No.: **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Fertal

Title: SR. GEOLOGIST Date: 11/21/2006

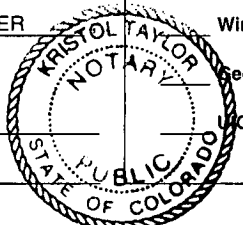
Subscribed and sworn to before me this 21 ST day of NOVEMBER

2006

Notary Public: Kristal Taylor

Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



My Commission Expires
MAY 9, 2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: WEIHE TRUST Well #: 1-23
 Sec. 23 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2507'</td> <td>-753'</td> </tr> <tr> <td>HEEBNER</td> <td>2772'</td> <td>-1018'</td> </tr> <tr> <td>DOUGLAS</td> <td>2802'</td> <td>-1048'</td> </tr> <tr> <td>BRN LIME</td> <td>2894'</td> <td>-1140'</td> </tr> <tr> <td>LANSING</td> <td>2916'</td> <td>-1162'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3258'</td> <td>-1504'</td> </tr> <tr> <td>TD</td> <td>3347'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;">  NOV 21 2006 CONFIDENTIAL </div>	Name	Top	Datum	TOPEKA	2507'	-753'	HEEBNER	2772'	-1018'	DOUGLAS	2802'	-1048'	BRN LIME	2894'	-1140'	LANSING	2916'	-1162'	ARBUCKLE	3258'	-1504'	TD	3347'	
Name	Top	Datum																							
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TD	3347'																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	320'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3343'	ASC	125	5#/SK GILSONITE, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED NOV 22 2006 KCC WICHITA

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3263 - 66, 3267 - 69	300 GAL 28% DOUBLE FE	3263 - 69 OA

TUBING RECORD	Size 2-3/8"	Set At 3294'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/30/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3263 - 69 OA
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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 103824
Invoice Date: 08/11/06

157165

RECEIVED

AUG 22 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

KCC

NOV 21 2006

CONFIDENTIAL

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED

NOV 22 2006

Cust I.D.....: Gary
P.O. Number...: Weihe 1-23
P.O. Date.....: 08/11/06

Due Date.: 09/10/06
Terms.....: Net 30

KCC WICHITA

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	30.00	MILE	16.4700	494.10	E
183 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	30.00	MILE	6.0000	180.00	E
Extra Footage	20.00	PER	0.6500	13.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 405.65
ONLY if paid within 30 days from Invoice Date

Subtotal: 4056.50
Tax.....: 139.03
Payments: 0.00
Total....: 4195.53

<405.65>
3789.88

DRLG COMP W/O LOE
AFE# Weihe Trust #1-23 #1-23
ACCT# 135/60
APPROVED BY BAA 8/22/06

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103952
Invoice Date: 08/17/06

V67168

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED

AUG 22 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

KCC
NOV 21 2006
CONFIDENTIAL

Cust I.D.....: Gary
P.O. Number...: Weihe 1-23
P.O. Date.....: 08/17/06

Due Date.: 09/16/06
Terms.....: Net 30

RECEIVED
NOV 22 2006
KCC WICHITA

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	16.6500	33.30	T
ASC	125.00	SKS	13.1000	1637.50	T
KolSeal	875.00	LBS	0.7000	612.50	T
FloSeal	31.00	LBS	2.0000	62.00	T
Salt	8.00	SKS	19.2000	153.60	T
AS Flush	500.00	GAL	1.0000	500.00	T
ClaPro	8.00	GAL	25.0000	200.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	30.00	MILE	14.2200	426.60	E
158 sks @.09 per sk per mi					
Pipe Job	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	30.00	MILE	6.0000	180.00	E
Rotator	1.00	EACH	100.0000	100.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 581.57
ONLY if paid within 30 days from Invoice Date

Subtotal: 5815.70
Tax.....: 201.53
Payments: 0.00
Total....: 6017.23

<581.57>
5435.66

DRLG COMP W/O LOE

AFE # Weihe Trust #1-23 #1-23

ACCT # 155/60

APPROVED BY BRD 8/22/06

ALLIED CEMENTING CO., INC.

24116

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
West Bend

DATE <i>8-8-06</i>	SEC. <i>23</i>	TWP. <i>18</i>	RANGE <i>10W</i>	CALLED OUT <i>12 AM</i>	ON LOCATION <i>1 AM</i>	JOB START <i>7 AM</i>	JOB FINISH <i>8 AM</i>	
LEASE <i>Weihe</i>	WELL # <i>1-23</i>	LOCATION <i>Bush Ton 1/2 E 3 1/2 S W/4</i>				COUNTY <i>Rice</i>	STATE <i>K.S.</i>	
OLD OR <u>NEW</u> (Circle one)							KCC	

CONTRACTOR *ExCall Rig 10*

TYPE OF JOB *5 1/2 Pipe Job*

HOLE SIZE *7 3/4* T.D. *3350 ft*

CASING SIZE *5 7/8* DEPTH *3346 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1500"* MINIMUM *300"*

MEAS. LINE _____ SHOE JOINT *H2 50*

CEMENT LEFT IN CSG. *42.50*

PERFS. _____

DISPLACEMENT *80.6 bbl*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike m*

181 HELPER *Rick H*

BULK TRUCK

341 DRIVER *Kevin D*

BULK TRUCK

_____ DRIVER _____

OWNER *NOV 21 2005*

CEMENT *CONFIDENTIAL*

AMOUNT ORDERED *125 ASC*

7" Kelsoal 1st 1/2" Flossal 1st

500 gal mud flush 8 gal H. Oil

COMMON _____	@ _____		
POZMIX _____	@ _____		
GEL <i>2</i>	@ <i>16.65</i>	<i>33.30</i>	
CHLORIDE _____	@ _____		
ASC <i>125</i>	@ <i>13.10</i>	<i>1637.50</i>	
<i>Kelsoal 875 lbs</i>	@ <i>.70</i>	<i>612.50</i>	
<i>Flossal 31</i>	@ <i>2.00</i>	<i>62.00</i>	
<i>Salt 8</i>	@ <i>19.20</i>	<i>153.60</i>	
<i>AS Flysh 500</i>	@ <i>1.00</i>	<i>500.00</i>	
<i>Cl Pro 8</i>	@ <i>25.00</i>	<i>200.00</i>	
_____	@ _____		
_____	@ _____		
HANDLING <i>158</i>	@ <i>1.90</i>	<i>300.20</i>	
MILEAGE <i>30.9.158</i>	@ _____	<i>426.60</i>	
TOTAL		<i>3925.70</i>	

REMARKS: *KCC WICHITA*

circulate hole with Rig mud pump
run pump mud flush then
plug part hole + mouse hole
Mix cement + wash up Displace
plug down with water
float did hold

SERVICE

DEPTH OF JOB *3346 ft*

PUMP TRUCK CHARGE _____ *1610.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *30* @ *6.00* *180.00*

MANIFOLD _____ @ _____

Rotator _____ @ *100.00*

TOTAL *1890.00*

CHARGE TO: *Samuel Gary*

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *0*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Kevin Wilson*

PRINTED NAME _____

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

11-21-08

November 21, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
NOV 21 2006
CONFIDENTIAL

Re: Weihe Trust 1-23
Rice County, Kansas
API# 15-159-22487-0000

RECEIVED
NOV 22 2006

Dear Dave,

KCC WICHITA

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well. Please note the correct well name is the Weihe Trust 1-23 and not the Weihe 1-23, as stated on the Intent to Drill form.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures