

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: PETROMARK DRILLING, LLC

License: 33323

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/20/06</u>	<u>7/31/06</u>	<u>7/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22489-0000

County: RICE

SW NE NW Sec. 34 Twp. 18 S.R. 10 East West

800 feet from NORTH Line of Section

1700 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: BRANSON TRUST Well #: 1-34

Field Name: WILD CAT

Producing Formation: _____

Elevation: Ground: 1742' Kelly Bushing: 1748'

Total Depth: 3268' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 339 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 8-12-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

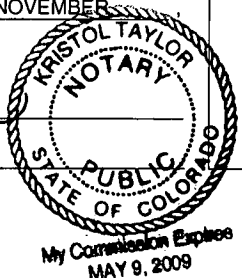
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 11/7/2006

Subscribed and sworn to before me this 7 TH day of NOVEMBER 2006

Notary Public: Mistal Puper

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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WICHITA, KS

KCC

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Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: BRANSON TRUST Well #: 1-34
 Sec. 34 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2473'	-725'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2733'	-985'
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2762'	-1014'
	DUAL COMPENSATED POROSITY	BRN LIME	2850'	-1102'
	BHC SONIC	LANSING	2875'	-1127'
	MICROLOG	ARBUCKLE	ABSENT	
		PRE-CAMBIRAN	3160'	-1412'
		TD	3268'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	339'	CLASS A	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *If vented, submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 103545

157034

Invoice Date: 07/21/06

RECEIVED

AUG 22 2006

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

SAMUEL GARY JR.
& ASSOCIATES, INC.

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Cust I.D.....: Gary
P.O. Number...: BransonTR 1-34
P.O. Date.....: 07/21/06

Due Date.: 08/20/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	30.00	MILE	14.6400	439.20	E
183 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	39.00	PER	0.6500	25.35	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 398.39
ONLY if paid within 30 days from Invoice Date

Subtotal: 3983.95
Tax.....: 139.03
Payments: 0.00
Total....: 4122.98

<398.39>

372459

DRLG COMP W/O LOE

AFE # Branson Trust # 1-34 # 1-034

ACCT # 135/60

APPROVED BY BRD 8/22/06

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23793

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 07 2006

SERVICE POINT: Cocat Bend

DATE <u>7-20-06</u>	SEC. <u>34</u>	TWP. <u>18</u>	RANGE <u>10w</u>	ON LOCATION <u>9:15 pm</u>	JOB START <u>9:45 pm</u>	JOB FINISH <u>11:30 pm</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Branson Trust</u>	WELL # <u>1-32</u>	LOCATION <u>Bushton Sec 1w</u>	COUNTY <u>Rice</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one) NEW

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CONTRACTOR Pataamack, Dalg
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 32 1/2'
 CASING SIZE 8 5/8 DEPTH 339'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 50' per Kevin
 PERFS. _____
 DISPLACEMENT 193015'

OWNER Samuel Gary Jr. & Ass.
 CEMENT
 AMOUNT ORDERED 1.75 set Common 3% c/c
429 gcl

COMMON	<u>1.75 set</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>3.44</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.44</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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 WICHITA, KS

HANDLING	<u>183.44</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183.44</u>	@	<u>30</u>	<u>439.20</u>
				TOTAL <u>2933.60</u>

REMARKS:

Run 8 yds of used 8 5/8 csq - cement with
1.75 set of cement - Dis place plug with
193015 of fresh water - Cement did
circ - Plug down @ 12:30 am

1 Thanks

CHARGE TO: Samuel Gary Jr. & Ass.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>339'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>39'</u>	@	<u>.65</u>	<u>25.35</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD		@		
				TOTAL <u>990.35</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
	@			
				TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Clara Lappan

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

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*
* I N V O I C E *
*

Invoice Number: 103685

Invoice Date: 07/31/06

15704

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

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AUG 22 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: BransonTR 1-34
P.O. Date.....: 07/31/06

Due Date.: 08/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	117.00	SKS	10.6500	1246.05	T
Pozmix	78.00	SKS	5.8000	452.40	T
Gel	10.00	SKS	16.6500	166.50	T
FloSeal	49.00	LBS	2.0000	98.00	T
Handling	207.00	SKS	1.9000	393.30	T
Mielage	30.00	MILE	18.6300	558.90	T
207 sks @.09 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	30.00	MILE	6.0000	180.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 405.01
ONLY if paid within 30 days from Invoice Date

Subtotal: 4050.15
Tax.....: 255.16
Payments: 0.00
Total....: 4305.31

405.01
3900.30

DRLG COMP W/O LOE
1-034 AFE # Branson Trust #1-34
ACCT # 135/60
APPROVED BY BRD 8/22/06

ALLIED CEMENTING CO., INC. 24216

24212

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Hot Bend

DATE <u>7-30-06</u>	SEC. <u>34</u>	TWP. <u>18</u>	RANGE <u>10</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASEE <u>Brown</u>	WELL # <u>1-34</u>		LOCATION <u>56 & Raymond Rd - 7N, 2E, 3/4</u>			COUNTY <u>Deer</u>	STATE <u>KCO</u>
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR Patrol # 2

TYPE OF JOB Utility Plug

HOLE SIZE 7 7/8" T.D. 3289'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3262'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Sam

CEMENT

AMOUNT ORDERED 195 lbs 60/40 620 lbs

1/4 # floored/sh

COMMON	<u>117 lbs</u>	@	<u>10.65</u>	<u>1246.05</u>
POZMIX	<u>78 lbs</u>	@	<u>5.80</u>	<u>452.40</u>
GEL	<u>10 lbs</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL</u>	<u>19 #</u>	@	<u>2.00</u>	<u>98.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Sam D

120 HELPER Rich H

BULK TRUCK

341 DRIVER Brandon R

BULK TRUCK

_____ DRIVER _____

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WICHITA, KS

HANDLING	<u>207 lbs</u>	@	<u>1.90</u>	<u>393.30</u>
MILEAGE	<u>207 lbs 09 30</u>			<u>558.90</u>
TOTAL				<u>2915.15</u>

REMARKS:

Mixed - 50 lbs @ 3262'

35 lbs @ 1250'

35 lbs @ 900'

35 lbs @ 390'

25 lbs @ 60'

15 lbs in Rathole

Thanks

SERVICE

DEPTH OF JOB 3262'

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 6.00 180.00

MANIFOLD _____ @ _____

CHARGE TO: Samuel Boyts & Associates

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1135.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Jim Mickle

X Jim Mickle
PRINTED NAME

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

11/07/07

11-7-08

November 7, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Re: Branson Trust 1-34
Rice County, Kansas
API# 15-159-22489-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, the CP-4, Well Plugging Record, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures