

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: SUMMIT DRILLING

License: 30141

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/21/06 7/29/06 11/8/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-159-22490-0000

County: RICE

NW NW NW Sec. 25 Twp. 18 S. R. 10  East  West

165 feet from NORTH Line of Section

585 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BEHNKE TRUSTS Well #: 1-25

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1739' Kelly Bushing: 1749'

Total Depth: 3276' Plug Back Total Depth: 3274'

Amount of Surface Pipe Set and Cemented at 345 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ANJ NH 8-12-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

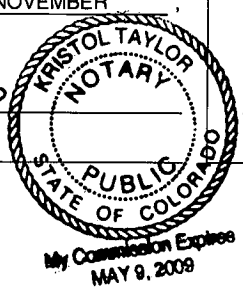
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 11/8/2006

Subscribed and sworn to before me this 8 TH day of NOVEMBER, 2006

Notary Public: Kristal Taylor

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BEHNKE TRUSTS Well #: 1-25  
 Sec. 25 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2476'	-727'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2744'	-995'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2774'	-1025'
	DENSITY - NEUTRON		BRN LIME	2865'	-1116'
	SONIC LOG		LANSING	2890'	-1141'
	MICROLOG		ARBUCKLE	3220'	-1471'
			TD	3276'	

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 NOV 09 2006  
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	345'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3274'	ASC	100	7#/SK GILSONITE, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4 JSPF	3228 - 31	250 GALS 28% DOUBLE FE	3228 - 31
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>NOV 09 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3249'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
11/8/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	20		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

3228-31

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
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**KCC**  
NOV 09 2006  
**CONFIDENTIAL**

Invoice Number: 103684  
Invoice Date: 07/31/06

*157040*

**RECEIVED**

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

**AUG 22 2006**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**SAMUEL GARY, JR.  
& ASSOCIATES, INC.**

**NOV 09 2006**

**CONSERVATION DIVISION  
WICHITA, KS**

Cust I.D.....: Gary  
P.O. Number...: BehnkeTR 1-25  
P.O. Date.....: 07/31/06

Due Date.: 08/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	16.6500	33.30	T
ASC	100.00	SKS	13.1000	1310.00	T
Salt	6.00	SKS	19.2000	115.20	T
KolSeal	700.00	LBS	0.7000	490.00	T
FloSeal	25.00	LBS	2.0000	50.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
Handling	129.00	SKS	1.9000	245.10	E
Mileage	30.00	MILE	11.6100	348.30	E
129 sks @.09 per sk per mi					
Production	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	30.00	MILE	6.0000	180.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 488.19  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4881.90  
Tax.....: 157.41  
Payments: 0.00  
Total....: 5039.31

*(488.19)*  


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*4551.12*

DRLG  COMP  W/O  LOE  
1-25 AFE # Behnke Trusts #1-25  
ACCT # 135/60  
APPROVED BY BRB 8/22/06

# ALLIED CEMENTING CO., INC. 24211

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

NOV 09 2006

SERVICE POINT:

*At Band*

**CONFIDENTIAL**

DATE <i>7-30-06</i>	SEC. <i>25</i>	TWP. <i>18</i>	RANGE <i>10</i>	CALLED OUT <i>5:00AM</i>	ON LOCATION <i>8:30AM</i>	JOB START <i>9:00AM</i>	JOB FINISH <i>11:00AM</i>
LEASE <i>Behr's</i>	WELL # <i>1-25</i>	LOCATION <i>56 + Raymond Rd</i>			COUNTY <i>Rice</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)					<b>RECEIVED</b> KANSAS CORPORATION COMMISSION		

CONTRACTOR *Summit Drilling*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8"* T.D. *3226*

CASING SIZE *5 1/2" New 15 1/2"* DEPTH *3225'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *600 #* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *37.43'*

CEMENT LEFT IN CSG. *37.43'*

PERFS. \_\_\_\_\_

DISPLACEMENT *77 - 79 bbls*

OWNER *Some* NOV 09 2006

CEMENT CONSERVATION DIVISION  
WICHITA, KS

AMOUNT ORDERED *100 lbs ASC 7 Koloral/sh*

*1/4" Flare/sh* *500 gal ASF*

COMMON	@		
POZMIX	@		
GEL	<i>2 lb</i>	@ <i>16.65</i>	<i>33.30</i>
CHLORIDE	@		
ASC	<i>100 lb</i>	@ <i>13.10</i>	<i>1310.00</i>
SALT	<i>6 gal</i>	@ <i>19.20</i>	<i>115.20</i>
KOL SEAL	<i>700 #</i>	@ <i>.70</i>	<i>490.00</i>
70 SEAL	<i>25 #</i>	@ <i>2.00</i>	<i>50.00</i>
AS RUSH	<i>500 gal</i>	@ <i>1.00</i>	<i>500.00</i>
	@		
	@		
	@		
HANDLING	<i>129.44</i>	@ <i>1.90</i>	<i>243.10</i>
MILEAGE	<i>129.44 09</i>	<i>30</i>	<i>348.30</i>
			TOTAL <i>3091.90</i>

**REMARKS:**

*Run 3225' of 5 1/2" cas. Break circulation. Circulated 1 hr. Pump 500 gal ASF, followed by 15 bbls H2O. Mixed 100 lbs ASC 7 Koloral/sh 1/4" Flare/sh. Washed hole clean of cement. Released plug. Displaced with fresh H2O. ~~Displaced 77 bbls~~ Released & Held. Displaced 77 bbls & did not land plug.*

**SERVICE**

DEPTH OF JOB	<i>3225'</i>		
PUMP TRUCK CHARGE			<i>1610.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>30</i>	@ <i>6.00</i>	<i>180.00</i>
MANIFOLD		@	
		@	
		@	
			TOTAL <i>1790.00</i>

CHARGE TO: *Samuel Hays Jr & Associates*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

*Chuck Emerson*  
PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

**KCC**  
NOV 09 2006  
**CONFIDENTIAL**

Invoice Number: 103607  
Invoice Date: 07/27/06

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

✓ 57038

RECEIVED

AUG 22 2006

SAMUEL GARY JR.  
& ASSOCIATES, INC.

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 09 2005

CONSERVATION DIVISION  
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

Cust I.D.....: Gary  
P.O. Number...: Behnke TR 1-25  
P.O. Date.....: 07/27/06

Due Date.: 08/26/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	30.00	MILE	14.6400	439.20	E
183 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	34.00	PER	0.6500	22.10	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3980.70
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	139.03
If Account CURRENT take Discount of \$ <u>398.07</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4119.73

(398.07)  
3721.66

DRLG  COMP  W/O  LOE  
1-25 AFE # Behnke Trusts #1-25  
ACCT # 135/60  
APPROVED BY [Signature] 8/22/06

# ALLIED CEMENTING CO., INC.

23795

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

NOV 09 2006

SERVICE POINT:

Great Bend

**CONFIDENTIAL**

DATE <u>7-22-06</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>10 W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:15 AM</u>
LEASE <u>Behnke Trusts</u>		WELL # <u>1-25</u>	LOCATION <u>Sushon - 1/2 south &amp; east</u>	COUNTY <u>Rice</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Summit  
 TYPE OF JOB Surface Pipe  
 HOLE SIZE 12 1/4 T.D. 350'  
 CASING SIZE 8 5/8 DEPTH 334'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. approx 40 to 50' per Kevin  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 19 BBLs

OWNER Samuel Gary Jr. & Ass.  
 CEMENT  
 AMOUNT ORDERED 175 by Common 3% cl  
& 29 gel

COMMON	<u>175 A4</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>3 A4</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 A4</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Jack  
 # 181 HELPER Steve  
 BULK TRUCK  
 # 344 DRIVER Brandon  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 09 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

HANDLING	<u>183 A4</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183 A4 08</u>	@	<u>30</u>	<u>439.20</u>
				TOTAL <u>2933.60</u>

REMARKS:

Run 8 1/2 of used 8 5/8 casing, cement with  
175 by of cement - Displace plug with  
19 BBL of fresh water -  
Cement did Circ  
Plug down @ 9:15 AM

Thanks -

CHARGE TO: Samuel Gary Jr. & Ass.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>334'</u>			
PUMP TRUCK CHARGE				<u>85.00</u>
EXTRA FOOTAGE	<u>34</u>	@	<u>.65</u>	<u>22.10</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD		@		
				TOTAL <u>987.10</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
				TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Dan Cox

DAN COX  
 PRINTED NAME

11/09/07

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

11-9-08

KCC

NOV 09 2006

CONFIDENTIAL

November 8, 2006

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room - 2078  
Wichita, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 09 2006

CONSERVATION DIVISION  
WICHITA, KS

Re: Behnke Trusts 1-25  
Rice County, Kansas  
API# 15-159-22490-0000

Dear Dave,

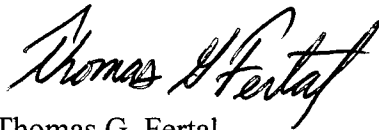
Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal  
Sr. Geologist

Enclosures