

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

NOV 03 2006

ORIGINAL
CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOTE: SLIGHT FOOTAGE CORRECTION FROM INTENT TO DRILL

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: SUMMIT DRILLING

License: 30141

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/12/06</u>	<u>7/20/06</u>	<u>10/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22491-0000

County: RICE

SW Sec. 19 Twp. 18 S. R. 9 East West

550 feet from SOUTH Line of Section

2000 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW **SW**

Lease Name: MATTHAEI TRUST Well #: 1-19

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1718' Kelly Bushing: 1728'

Total Depth: 3300' Plug Back Total Depth: 3254'

Amount of Surface Pipe Set and Cemented at 342 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

AH I NH 8-19-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: 11/2/06

Subscribed and sworn to before me this 2 ND day of NOVEMBER,

2006

Notary Public: Mistal Taylor

Date Commission Expires: _____

KCC Office Use ONLY

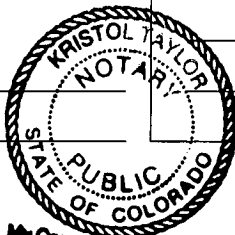
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

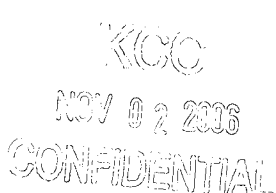
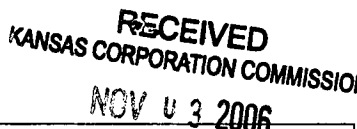
Geologist Report Received

UIC Distribution



Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MATTHAEI TRUST Well #: 1-19
 Sec. 19 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2454'</td> <td>-800'</td> </tr> <tr> <td>HEEBNER</td> <td>2719'</td> <td>-535'</td> </tr> <tr> <td>DOUGLAS</td> <td>2751'</td> <td>-503'</td> </tr> <tr> <td>BRN LIME</td> <td>2839'</td> <td>-415'</td> </tr> <tr> <td>LANSING</td> <td>2864'</td> <td>-390'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3212'</td> <td>-42"</td> </tr> <tr> <td>TD</td> <td>3300'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 10px;">  </div> <div style="text-align: right; margin-top: 20px;">  </div>	Name	Top	Datum	TOPEKA	2454'	-800'	HEEBNER	2719'	-535'	DOUGLAS	2751'	-503'	BRN LIME	2839'	-415'	LANSING	2864'	-390'	ARBUCKLE	3212'	-42"	TD	3300'	
Name	Top	Datum																							
TOPEKA	2454'	-800'																							
HEEBNER	2719'	-535'																							
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LANSING	2864'	-390'																							
ARBUCKLE	3212'	-42"																							
TD	3300'																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	342'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3299'	ASC	100	5#/SK GILSONITE, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3214- 16, 3218- 20	250 GALS 28% DOUBLE FE	3214- 20 OA

TUBING RECORD	Size 2-3/8"	Set At 3251'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/30/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio
				Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>3214- 20 (OA)</u>
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Allied Cementing Co., Inc
P.O. Box 31

RECEIVED

Russell, KS 67665

JUL 26 2006

SAMUEL GARY JR.
& ASSOCIATES, INC

Invoice Number: 103418

Invoice Date: 07/17/06

* I N V O I C E *

156779

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2006

CONSERVATION DIVISION
WICHITA, KS

KCC
NOV 02 2006
CONFIDENTIAL

Cust I.D.....: Gary
P.O. Number...: MatthariTR1-19
P.O. Date.....: 07/17/06

Due Date.: 08/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	184.00	SKS	1.9000	349.60	E
Mileage	30.00	MILE	14.7200	441.60	E
184 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	47.00	PER	0.6500	30.55	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 401.01
ONLY if paid within 30 days from Invoice Date

Subtotal: 4010.10
Tax.....: 140.07
Payments: 0.00
Total....: 4150.17

<401.01>
3749.16

DRUG COMP WAP LOG

AFE # 1-919

ACCT # 135/60

APPROVED BY T.C. Juro

ALLIED CEMENTING CO., INC.

23787

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>7-12-06</u>	SEC. <u>19</u>	TWP. <u>B</u>	RANGE <u>9w</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>11:00 am</u>	JOB FINISH <u>11:30 am</u>
LEASE <u>Matt Hazi Trust</u>	WELL# <u>1-19</u>	LOCATION <u>Hi-Way 4 + Bushon Rd.</u>			COUNTY <u>Dice</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 east 4 south - 1/2 east 4 north into</u>				

CONTRACTOR Summit Daley

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4" I.D. 347'

CASING SIZE 8 5/8" DEPTH 347'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 25'

PERFS. _____

DISPLACEMENT 19 BBL's

EQUIPMENT

OWNER Samuel Gary Jr. & Ass.

CEMENT

AMOUNT ORDERED 175 ccy Common 370 c/c
& 220 gel

COMMON	<u>175</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

PUMP TRUCK CEMENTER Jack

120 HELPER F. Ricky

BULK TRUCK

342 DRIVER Don

BULK TRUCK

_____ DRIVER _____

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 07 2006

CONFIDENTIAL

NOV 03 2006

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>30</u>	@	<u>184.8</u>	<u>441.60</u>
TOTAL				<u>2954.55</u>

REMARKS:

Run 8 5/8" 8 5/8" pipe.
Break Circ with pump truck (trans mix)
175 ccy cement - Dis place plug with
19 BBL's of fresh water - C
Cement Rid Circ
Plug down @ 1:30 am

CHARGE TO: Samuel Gary Jr. & Ass

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>47</u>	@	<u>.65</u>	<u>30.55</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD		@		
TOTAL				<u>995.55</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc:
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dale Cox

Dale Cox

PRINTED NAME

Allied Cementing Co., Inc.
 P.O. Box 31
 Russell, KS 67665

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 03 2006

 * I N V O I C E *

CONSERVATION DIVISION
 WICHITA, KS Invoice Number: 103546

Invoice Date: 07/21/06

V57035

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

RECEIVED

AUG 22 2006

SAMUEL GARY JR.
 & ASSOCIATES, INC.

KCC
 NOV 02 2006
 CONFIDENTIAL

Cust I.D.....: Gary
 P.O. Number...: MatthariTR1-19
 P.O. Date.....: 07/21/06

Due Date.: 08/20/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	16.6500	33.30	T
ASC	100.00	SKS	13.1000	1310.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
ACD-31	50.00	LBS	7.5000	375.00	T
D-Foam	16.00	LBS	7.2000	115.20	T
FloSeal	25.00	LBS	2.0000	50.00	T
Salt	6.00	SKS	19.2000	115.20	T
KolSeal	700.00	LBS	0.7000	490.00	T
Handling	130.00	SKS	1.9000	247.00	E
Mileage	30.00	MILE	10.4000	312.00	E
130 sks @.08 per sk per mi					
Production	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Rotator	1.00	PER	100.0000	100.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 540.77
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5407.70
 Tax.....: 188.29
 Payments: 0.00
 Total....: 5595.99

<540.77>
 5055.22

DRLG COMP W/O LOE
 AFE # Matthaei Trust #1-19 #1-019
 ACCT # 135/60
 APPROVED BY BRD 8/22/06

ALLIED CEMENTING CO., INC.

NOV 11 2006
CONSERVATION DIVISION
WICHITA, KS

23792

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>7-20-06</i>	SEC. <i>11</i>	TWP. <i>19</i>	RANGE <i>1E</i>	CALLED OUT <i>5:30 pm</i>	ON LOCATION <i>6:30 pm</i>	JOB START <i>8:00 pm</i>	JOB FINISH <i>9:15 pm</i>
LEASE <i>Matthaei</i>	WELL# <i>1-19</i>	LOCATION <i>Bush-ton - lot section line east</i>			COUNTY <i>Rice</i>	STATE <i>KS.</i>	
OLD OR <u>NEW</u> (Circle one)			<i>south 1/4 mile 1/2 east, north into</i>				

CONTRACTOR *Summit Delp*
 TYPE OF JOB *Production 5 1/2*
 HOLE SIZE *7 7/8* T.D. *KCC*
 CASING SIZE *5 1/2* DEPTH *NOV 02 2006*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1250' lbs* MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *approx 40*
 PERFS.
 DISPLACEMENT *79 BBls*

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*
 # *181* HELPER *Steve*
 BULK TRUCK
 # *311* DRIVER *Brandon*
 BULK TRUCK
 # DRIVER

REMARKS:

Run 78 ft of 5 1/2 csg - break circ with ^{1500 gal flush} mud + calc/hr. - hook up to csg + mix 100 csg cement - displace plug with 79 BBls of fresh water - Plug down @ 9:15 pm plug held -

*Thanks from
Allied Cementing*

CHARGE TO: *Samuel Gary Jr & Ass*
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

OWNER *Samuel Gary Jr & Ass.*

CEMENT
 AMOUNT ORDERED *10000 A.S.C. with 7 lbs of KOL seal per sack & 500 gal of mud flush*

COMMON	@		
POZMIX	@		
GEL		<i>214</i>	@ <i>16.65</i> <i>33.30</i>
CHLORIDE	@		
ASC		<i>10000</i>	@ <i>13.10</i> <i>1310.00</i>
ASFUSH		<i>5000 GAL</i>	@ <i>1.00</i> <i>5000.00</i>
ACA31		<i>50 #</i>	@ <i>7.50</i> <i>375.00</i>
D-FOAM		<i>16 #</i>	@ <i>7.20</i> <i>115.20</i>
NO SEAL		<i>25 #</i>	@ <i>2.00</i> <i>50.00</i>
SALT		<i>600 #</i>	@ <i>19.20</i> <i>115.20</i>
KOL SEAL		<i>700 #</i>	@ <i>7.00</i> <i>490.00</i>
HANDLING		<i>13014</i>	@ <i>1.90</i> <i>247.00</i>
MILEAGE		<i>13014</i>	@ <i>30</i> <i>312.00</i>
			TOTAL <i>3547.70</i>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>1610.00</i>
EXTRA FOOTAGE	@		
MILEAGE		<i>30</i>	@ <i>5.00</i> <i>150.00</i>
MANIFOLD	@		
			TOTAL <i>1760.00</i>

PLUG & FLOAT EQUIPMENT

<i>Customer supplied float equip</i>	@		
<i>ROTOR 5 1/2"</i>	@	<i>100.00</i>	<i>100.00</i>
			TOTAL <i>100.00</i>

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *Chuck Emerson*

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

~~11/02/07~~
11-2-08

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2006
CONSERVATION DIVISION
WICHITA, KS

November 2, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

Re: Matthaeh Trust 1-19
Rice County, Kansas
API# 15-159-22491-0000

KCC
NOV 03 2006
CONFIDENTIAL

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well. **NOTE: SLIGHT FOOTAGE CHANGE (from 2150 FWL to 2000 FWL) approved by the KCC during the inspection of Well and Reserve Pit Location.**

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures