

CONFIDENTIAL

ORIGINAL

11/15/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4229
Contractor: Name: Best Well Service
License: NA 32564
Wellsite Geologist: NA
Designate Type of Completion:
New Well Re-Entry X Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Bradshaw A-1

Original Comp. Date: 08/31/53 Original Total Depth: 3300
Deepening X Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
07/24/2007 08/20/2007 08/22/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-10235-00-01
County: Morton
C - SE - NW Sec 21 Twp. 33 S. R. 43W
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bradshaw A Well #: 1
Field Name: Greenwood
Producing Formation: Wabaunsee
Elevation: Ground: 3640 Kelly Bushing:
Total Depth: 3300 Plug Back Total Depth: 3112
Amount of Surface Pipe Set and Cemented at 600 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan WD NH 8-15-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Capital Projects Date Nov. 12, 2007
Subscribed and sworn to before me this 12th day of Nov.
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
Yes per paper - phone - Dig - KCC
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2007
CONSERVATION DIVISION
WICHITA, KS

Customer <i>Oxy USA</i>		Lease No.		Date <i>8-11-07</i>	
Lease <i>Beulah</i>		Well # <i>A-1</i>			
Field Order # <i>14435</i>	Station <i>6.6001</i>	Casing <i>5 1/2</i>	Depth <i>452</i>	County <i>Marion</i>	State <i>KS</i>
Type Job <i>Spacer</i>	Formation <i>Carbon</i>	Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/4</i>	Shots/Ft <i>holes</i>	<i>472</i>	Acid <i>14175 Class H - 2 1/2</i>	RATE	PRESS	ISIP	
Depth <i>422</i>	Depth	From	To	Pre Pad <i>1000-11-2-05-2-0-1</i>	Max		5 Min	
Volume	Volume	From	To	Pad <i>35 SK Class H - 2 1/2</i>	Min		10 Min	
Max Press	Max Press	From	To	Frac	Avg		15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <i>477-32</i>	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative <i>Mike Brown</i>				Station Manager <i>Serry Bennett</i>				Treater <i>Kirby Hoopes</i>			
Service Units	<i>19816</i>	<i>19631</i>	<i>19819</i>	<i>19808</i>							
Driver Names	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>No loc. - Spot and Rig up</i>
<i>0800</i>					<i>Work Annulus</i>
<i>0830</i>		<i>300</i>	<i>18</i>	<i>2</i>	<i>1000-11-2-05-2-0-1</i>
<i>0900</i>		<i>300</i>	<i>29</i>	<i>2</i>	<i>14175 Class H (11 SK)</i>
<i>0930</i>					<i>Spot down - 1000-11-2-05-2-0-1</i>
<i>1000</i>			<i>3</i>		<i>1000-11-2-05-2-0-1</i>
<i>1030</i>			<i>0</i>		<i>Spot down - 1000-11-2-05-2-0-1</i>
<i>1050</i>			<i>10</i>	<i>2.5</i>	<i>Reverse out</i>
<i>1100</i>					<i>Spot down</i>
<i>1130</i>					<i>Clear Lines - WOC</i>
<i>1200</i>			<i>25</i>	<i>1.5</i>	<i>14175 Class H (11 SK)</i>
<i>1210</i>					<i>Spot down - WOC 1000-11-2-05-2-0-1</i>
<i>1220</i>					<i>Cement @ Surface</i>
					<i>Clear Lines</i>
					<i>Job Complete</i>

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KANSAS CORPORATION COMMISSION

NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

November 12, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

CONFIDENTIAL
NOV 15 2007
KCC

RE: BRADSHAW A-1
NW/4 Sec-21 T-33S R-3W
Morton County, Kansas

Dear Sir:

Please file confidential. Enclosed herewith please find ACO-1 and cementing report for subject well, which was recently recompleted by setting a cast iron bridge plug and perforating the Wabaunsee zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

A handwritten signature in black ink, appearing to read "Rafael Bacigalupo", written over a circular stamp or mark.

Rafael Bacigalupo
Capital Projects

Enclosure

Cc: OXY – Houston
OXY – Well File

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