

CONFIDENTIAL  
NOV 15 2007  
KCC

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11/15/08  
ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: N/A  
Operator Contact Person: Rafael Bacigalupo  
Phone: (620) 629-4200  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
07/23/2007 07/31/2007 08/15/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21801-00-00  
County: Morton  
C - SE - SE - SW Sec 9 Twp. 33S S. R. 42W  
330 feet from  N (circle one) Line of Section  
2310 feet from E  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: AUSTIN A Well #: 6  
Field Name: Boehm  
Producing Formation: Morrow  
Elevation: Ground: 3506 Kelly Bushing: 3518  
Total Depth: 5150 Plug Back Total Depth: 4850  
Amount of Surface Pipe Set and Cemented at 1749 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3286  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 8-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 mg/l ppm Fluid volume 1450 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Capital Project Date 11/15/2007  
Subscribed and sworn to before me this 15th day of Nov  
20 07  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 16 2007  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: AUSTIN A Well #: 6

Sec. 9 Twp. 33 S. R. 42W  East  West County: Morton

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:      Cement Bond Log Microlog                      Sonic Array Spectral Density Dual Spaced Neutron Array Compensated Resistivity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2896</td> <td>622</td> </tr> <tr> <td>Lansing</td> <td>3318</td> <td>260</td> </tr> <tr> <td>Drum</td> <td>3524</td> <td>-6</td> </tr> <tr> <td>Dennis</td> <td>3642</td> <td>-124</td> </tr> <tr> <td>Marmaton</td> <td>3921</td> <td>-403</td> </tr> <tr> <td>Cherokee</td> <td>4077</td> <td>-559</td> </tr> <tr> <td>Atoka</td> <td>4147</td> <td>-629</td> </tr> <tr> <td colspan="3" style="text-align: center;">(See side 3)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	2896	622	Lansing	3318	260	Drum	3524	-6	Dennis	3642	-124	Marmaton	3921	-403	Cherokee	4077	-559	Atoka	4147	-629	(See side 3)		
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(See side 3)																															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8	48	645	C	810	3% CC, .25#/sx cellflake
Surface	12 1/4	8 5/8	24	1749	C	200	A-Con w/3% CC
					C	225	A-Con w/3% CC
Production	7 7/8	5 1/2	17	5120	C (1 <sup>st</sup> Stage)	65 / 170	A-Con Mix / 50/50 H POZ Mix
					C (2 <sup>nd</sup> Stage)	65 / 175	A-Con Mix / 50/50 H POZ Mixed

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4524-4542'	3410 gals 7-1/25 MCA/FE Acid + additives	
	CIBP @ 4850'		
4	4892-4916'		
4	4872-4892'; 4892-4902'; 4902-4916'		

TUBING RECORD	Size 2-3/8	Set At 4614	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <b>TA'd</b>
--------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 0	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Side Three

Operator Name: OXY USA Inc. Lease Name: AUSTIN A Well #: 6

Sec. 9 Twp. 33 S. R. 42W  East  West County: Morton

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Morrow	4389	-871
L2	4500	-982
Indian Belly	4689	-1171
S2	4767	-1249
Keyes	4871	-1353
Mississippian	4977	-1459
TD	5150	

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WICHITA, KS

Customer <i>Ex 115A</i>	Lease No.	Date <i>7-27-07</i>
Lease <i>Austin</i>	Well # <i>A-6</i>	
Field Order # <i>14928</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>1453.69</i>
Type Job <i>Surface</i>	Formation <i>(PWW)</i>	County <i>Morton</i>
		State <i>KS</i>
		Legal Description <i>9-33-42</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	<i>200 sk A Con - 3% CC, 1/2" Cellflake</i>	Max		5 Min.	
Volume	Volume	From	To	<i>225 sk A Con - 2% CC, 1/4" Cellflake</i>	Min		10 Min.	
Max Press	Max Press	From	To	<i>12.2 PPG - 2.435</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>200 sk Class A - 2% CC - 1/4" Cellflake</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	<i>14.8 PPG - 1.355</i>	Gas Volume		Total Load	
				Flush <i>Water</i>				

Customer Representative <i>Cal Wylie</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>					
Service Units	19816	19820	19843	19804	19566	19819	19809
Driver Names	<i>K...</i>	<i>S...</i>	<i>S...</i>	<i>P...</i>	<i>P...</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location - Spot & Rig up
2:00					Casing on bottom - Break Circ.
20:11	100		87	4.5	Mix 200 sk <del>Class A</del> A Con @ 12.2 PPG
21:4	100		97	4.5	Mix 225 sk A Con @ 17.7 PPG
21:8	100		48	4.5	Mix 200 sk Class A @ 14.8 PPG
22:03					Shut down - Drop top plug
22:18	100		0	4.5	Displace 109 gal of water
22:26	450		99	2	Slow Rate
22:31	500-1300		109		Bump Plug
22:32	1400				Release Pressure - Float Held
					Circulate cement to the pit
					Job Complete

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WICHITA, KS

Customer <i>Oxy</i>	Lease No.	Date
Lease <i>Austin</i>	Well # <i>A-6</i>	<i>8-2-07</i>
Field Order #	Station <i>Liberia</i>	Casing <i>5 1/2</i>
		Depth
Type Job <i>5 1/2 D.V. L.S. (CNW)</i>	Formation	County <i>Worton</i>
		State <i>Ks</i>
		Legal Description <i>9-38-42</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	SIP	
			<i>130 SKS</i>	<i>A-CO<sub>2</sub> 12.8<sup>#</sup></i>	<i>2.43 gpm/sk</i>	<i>13.79 gpm/sk</i>	<i>5 Min</i>	
Depth	Depth	From	To	Pre Pad	Max			
			<i>245 SKS</i>	<i>30/50 P02 13.8<sup>#</sup></i>	<i>6.43 gpm/sk</i>	<i>6.18 gpm/sk</i>	<i>10 Min</i>	
Volume	Volume	From	To	Pad	Min			
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>C. H. Wylie</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
--------------------------------------------	-----------------------------------	---------------------------

Service Units	<i>19868</i>	<i>19878</i>	<i>19919</i>	<i>19819</i>	<i>19808</i>	<i>19904</i>	<i>19566</i>			
Driver Names	<i>C. H. Wylie</i>	<i>M. Cochran</i>	<i>G. Echavria</i>	<i>D. DODD</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>22:00</i>					<i>Arrive on loc.</i>
<i>03:30</i>	<i>2500</i>				<i>Test Lines 1<sup>st</sup> Stage</i>
<i>03:31</i>	<i>800</i>		<i>28</i>	<i>4.5</i>	<i>Start Lead 65 sks @ 12.8<sup>#</sup></i>
<i>03:37</i>	<i>150</i>		<i>43</i>	<i>4.5</i>	<i>Start Tail 170 sks @ 13.8<sup>#</sup></i>
<i>03:48</i>					<i>Drop LD Plug</i>
<i>03:50</i>	<i>0</i>		<i>0</i>	<i>4.0</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>04:03</i>	<i>100</i>		<i>50</i>	<i>4.0</i>	<i>Switch to Plug</i>
<i>04:22</i>	<i>1800</i>		<i>118</i>	<i>3.0</i>	<i>Bump Plug 1700psi Before Plug Land</i>
<i>04:23</i>	<i>0</i>		<i>118</i>	<i>0</i>	<i>Release Plug Hold</i>
<i>04:25</i>					<i>Drop opening Plug</i>
<i>04:45</i>					<i>Open Tool &amp; Switch Over to Rig</i>
<i>08:38</i>	<i>2500</i>				<i>Test Lines</i>
<i>08:36</i>	<i>150</i>		<i>28</i>	<i>4.5</i>	<i>Start Lead 65 sks @ 12.8<sup>#</sup></i>
<i>08:44</i>	<i>150</i>		<i>45</i>	<i>4.5</i>	<i>Start Tail 170 sks @ 13.8<sup>#</sup></i>
<i>08:55</i>					<i>Drop Closing Plug</i>
<i>08:56</i>	<i>0</i>		<i>0</i>	<i>4.5</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>09:45</i>	<i>1800</i>		<i>76</i>	<i>1.5</i>	<i>Bump Plug &amp; Close Tool 340psi Before Plug Land</i>
<i>09:46</i>	<i>0</i>		<i>76</i>	<i>0</i>	<i>Release Tool Hold</i>
<i>09:50</i>					<i>End Job</i>

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CONSERVATION DIVISION  
WICHITA, KS

11/15/08



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

November 15, 2007

Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: AUSTIN !-6  
SW/4 S-9 R-33S T-42W  
Morton County, Kansas  
API NO: 15-129-21801

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NOV 15 2007  
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Dear Sir:

**Please file confidential.** The following items are being submitted for the above referenced well which was recently drilled and has been temporarily abandoned.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS
5. TEMPORARY ABANDONMENT WELL APPLICATION-FORM CP111

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo  
Capital Projects

Enclosures

Cc: OXY – Houston  
OXY – Well File

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