

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6227  
 Name: Arnold E. Kraft  
 Address: 434 Iris Rd Sw  
 City/State/Zip: Gridley, Ks 66852  
 Purchaser: Crude Marketing Inc.  
 Operator Contact Person: Arnold E. Kraft  
 Phone: (620) 836-4570  
 Contractor: Name: Skyy Drilling  
 License: 33557  
 Wellsite Geologist: Owner  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>09/11/2006</u>	<u>09/14/2006</u>	<u>09/29/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27054-0000  
 County: Woodson  
~~NW~~ SE NW NW Sec. 34 Twp. 23 S. R. 14  East  West  
990 feet from S / (N) (circle one) Line of Section  
825 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Figgee Well #: 12  
 Field Name: Winterschied  
 Producing Formation: Mississippian  
 Elevation: Ground: NA Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1653 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1653  
 feet depth to surface w/ 175 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*ALTZ-Dig-12/1/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Arnold E Kraft  
 Title: Operator Date: 10/26/2006  
 Subscribed and sworn to before me this 27 day of October,  
 2006.  
 Notary Public: Gina M. Audiss  
 Date Commission Expires: 3-5-2010



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**OCT 30 2006**  
**KCC WICHITA**

Operator Name: Arnold E. Kraft Lease Name: Figgee Well #: 12  
 Sec. 34 Twp. 23 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8"		40 ft.	Portland	20	
Production	6 3/4"	4 1/2"	9.5 lb	1652 ft.	Thick-set	175	5# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	9 shots (1634-1642)		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8" usset	1632				
Date of First, Resumerd Production, SWD or Enhr. 10/05/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10 bpd	Gas Mcf	Water Bbls. 10 bpd	Gas-Oil Ratio	Gravity 38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

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 OCT 30 2006  
 KCC WICHITA



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 209053

Invoice Date: 09/18/2006 Terms:

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KRAFT, ARNOLD  
 434 IRIS ROAD SW  
 GRIDLEY KS 66852  
 ( ) -

FIGGEE #12  
 10742  
 09-15-06

Part Number	Description	Qty	Unit Price	Total
L126A	THICK SET CEMENT	175.00	14.6500	2563.75
L110A	KOL SEAL (50# BAG)	875.00	.3600	315.00
L123	CITY WATER	6000.00	.0128	76.80
L453	4 1/2" LATCH DOWN PLUG	1.00	200.0000	200.00

Description	Hours	Unit Price	Total
-63 WATER TRANSPORT (CEMENT)	4.00	98.00	392.00
163 CEMENT PUMP	1.00	800.00	800.00
163 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.15	110.25
502 TON MILEAGE DELIVERY	336.00	1.05	352.80

*PD*  
*10/4/06*  
*CR #15299*

Parts:	3155.55	Freight:	.00	Tax:	198.81	AR	5009.41
Labor:	.00	Misc:	.00	Total:	5009.41		
Sublt:	.00	Supplies:	.00	Change:	.00		

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**OCT 30 2006**

Signed \_\_\_\_\_

Date \_\_\_\_\_ **KCC WICHITA**

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

