

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6298
Name: JERRY L VICKERS
Address: BOX 7
City/State/Zip: WELLSVILLE KS 66092
Purchaser: PLAINS
Operator Contact Person: JERRY L VICKERS
Phone: (785) 883-2171
Contractor: Name: HUGHES DRILLING CO
License: 5682
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
082206 082506 082506
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25160-0000
County: FRANKLIN
SE NW NW SW Sec. 31 Twp. 16 S. R. 21 East West
2160 feet from S / N (circle one) Line of Section
520 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VICKERS Well #: 13
Field Name: PAOLA-RANTOUL
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 732 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.10 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21.1
feet depth to 0 w/ 9 Alt 2 - Dlg - 12/1/08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 10-13-06
Subscribed and sworn to before me this 13th day of October,
2006.
Notary Public: Brenda F. Vickers
Date Commission Expires: 12-03-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 16 2006
KCC WICHITA

Operator Name: JERRY L VICKERS Lease Name: VICKERS Well #: 13
 Sec. 31 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
BROWN LIME	646	
SHALE	652	
SAND	656	
SHALE & LIME	665	
TD	732	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 7/8	6.25		21.10	COMM	9	NONE
PRODUCTION	5 1/4	2 7/8		699.45	PORTLAND	92	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT AVAILABLE		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **NOT AVAILABLE** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval

RECEIVED
OCT 16 2006
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 208536

Invoice Date: 08/30/2006 Terms: 2/10,n/30

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VICKERS, JERRY
 BOX 7
 WELLSVILLE KS 66092
 (785)883-2171

VICKERS 13
 31-16-21
 8856
 08/25/06

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	388.00	.1400	54.32
1124	50/50 POZ CEMENT MIX	92.00	8.8500	814.20
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
195	MIN. BULK DELIVERY	1.00	275.00	275.00
368	CEMENT PUMP	1.00	800.00	800.00
368	EQUIPMENT MILEAGE (ONE WAY)	10.00	3.15	31.50
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

9-5-06
PAID
 CR 3776

2235.44
 44.71
 2%
 2190.73

Parts:	888.52	Freight:	.00	Tax:	60.42	AR	2235.44
Labor:	.00	Misc:	.00	Total:	2235.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED

Signed _____

Date **OCT 16 2006**

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

KCC WICHITA
 8655 Dorn Road 66776
 620/839-5269