

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: NCRA
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Richard Hall

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>8/23/06</u>	<u>8/31/06</u>	<u>10/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20770-00-00
County: Logan
E/2 SE SW Sec. 15 Twp. 13 S. R. 32 East West
720 feet from (S) N (circle one) Line of Section
3200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frey Well #: 3-15
Field Name: Stratford Southwest

Producing Formation: Cherokee Johnson, LKC
Elevation: Ground: 2955' Kelly Bushing: 2965'
Total Depth: 4640' Plug Back Total Depth: 4594'
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2411 Feet
If Alternate II completion, cement circulated from 2411
feet depth to surface w/ 375 sx cmf.

Drilling Fluid Management Plan AITL NH 8-13-08
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
Title: Vice President Date: 11/14/06
Subscribed and sworn to before me this 14th day of November,
2006.
Notary Public: Melissa A. McCormick
Date Commission Expires: 4-11-07

OFFICIAL SEAL
MELISSA A. McCORMICK
Notary Public, State of Illinois
My Commission Expires 04-11-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 16 2006

KCC WICHITA

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Frey Well #: 3-15
 Sec. 15 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/GR, CDL, CNL, ML, Sonic, CBL/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report <div style="text-align: center;"> KCC NOV 14 2006 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	224'	Common	165	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4639'	ASC	175	2% gel, 5#/sx gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2411'-0' (PC)	Pozmix	375	60/40 w/ 6% gel & 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	Cherokee Sand, Johnson 4538-40, 4527-29, 4512-16	500 gal	15% MCA	4512-4540
4	LKC "K" 4206-10, 4197-99	500 gal	15% MCA	4197-4210
4	LKC "J" & "I" 4170-73, 4153-56	500 gal	15% MCA	4153-4173

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4593'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	75		13		35	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 104393

Invoice Date: 09/19/06

Sold Shakespeare Oil Co., Inc.
To: 202 West Main St.
Salem, IL
62881

KCC
NOV 14 2006
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RECEIVED
SEP 25 2006

web file

Cust I.D.....: Shak
P.O. Number...: Frey 3-15
P.O. Date.....: 09/19/06

Int.

Due Date.: 10/19/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	244.00	SKS	12.2000	2976.80	T
Pozmix	131.00	SKS	6.1000	799.10	T
Gel	20.00	SKS	16.6500	333.00	T
FloSeal	144.00	LBS	2.0000	288.00	T
Hulls	2.00	SKS	25.5000	51.00	T
Handling	425.00	SKS	1.9000	807.50	E
Mileage	14.00	MILE	38.2500	535.50	E
425 sks @.09 per sk per mi					
Port Collar	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	14.00	MILE	6.0000	84.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	6829.90
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	280.22
If Account CURRENT take Discount of <u>682.99</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	7110.12

RECEIVED
NOV 16 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

25963

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>9-12-06</u>	SEC <u>15</u>	TWP <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>2:00 pm</u>	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:45 pm</u>
LEASE <u>Frey</u>	WELL # <u>3-15</u>	LOCATION <u>Oakley 12-92-1/2W-15S</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>			

CONTRACTOR Fritzler Well Service
 TYPE OF JOB Port Celler
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Celler DEPTH 2431
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 102 HELPER Jarrod
 BULK TRUCK _____
 # 399 DRIVER Darrin
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Test casing @ 1000ft, held open tool, Pump rate 400# @ 4BPM mixed 375 sks cement w/ 200# hulls + 50# Flow-seal, had lost returns (about 20 BBL) cement circ to surface. Displace 9 BBL water, shot tool, pressure to 1000ft held, ran 3 Jts, circ clean, Thank You

OWNER Same
 CEMENT AMOUNT ORDERED 400 sks 65/35 per
6% Cel 49# Flow-seal
(used 375 sks) 50# Flow-seal, 200# hulls
 COMMON 244-5/8 @ 12.20 2,976.80
 POZMIX 131-5/8 @ 6.10 799.10
 GEL 20-5/8 @ 16.65 333.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Flow-seal 144 # @ 2.00 288.00
Hulls 2-5/8 @ 25.50 51.00
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 HANDLING 425-5/8 @ 1.90 807.50
 MILEAGE 94 pm skt mile 535.50
 TOTAL 5,790.90

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 935.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 14 miles @ 6.00 84.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1,039.00

CHARGE TO: Shakespeare
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
RECEIVED
 _____ @ _____
 NOV 16 2006
KCC WICHITA TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON
 PRINTED NAME

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

RECEIVED
 SEP 15 2006
RECEIVED

 * INVOICE *

Invoice Number: 104260
 Invoice Date: 09/11/06

Sold Shakespeare Oil Co., Inc.
 To: 202 West Main St.
 Salem, IL
 62881

Will File

Cust I.D.....: Shak
 P.O. Number...: Frey 3-15 INT.
 P.O. Date.....: 09/11/06

Due Date.: 10/11/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
E1	3.00	SKS	16.6500	49.95	T
SC	175.00	SKS	14.2000	2485.00	T
ilsonite	875.00	LBS	0.7000	612.50	T
D-31	123.00	LBS	7.5000	922.50	T
eFoam	24.00	LBS	7.2000	172.80	T
FR-2	500.00	GAL	1.0000	500.00	T
andling	197.00	SKS	1.9000	374.30	E
ileage	14.00	MILE	17.7300	248.22	E
197 sks @.09 epr sk per mi					
rod. String	1.00	JOB	1750.0000	1750.00	E
ileage pmp trk	14.00	MILE	6.0000	84.00	E
ead rental	1.00	PER	100.0000	100.00	E
otator	1.00	PER	100.0000	100.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 739.93
 ONLY if paid within 30 days from Invoice Date

Subtotal:	7399.27
Tax.....:	298.80
Payments:	0.00
Total....:	7698.07

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KCC WICHITA

ALLIED CEMENTING CO., INC. 24629

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>9-1-06</u>	SEC. <u>15</u>	TWP. <u>13</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>8:00AM</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>Frey</u>	WELL# <u>2-15</u>	LOCATION <u>Oakley 13S-1W</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1125.6in</u>				

CONTRACTOR Munkin Dals #14

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 4640'

CASING SIZE 5 1/2 IS.S DEPTH 4642

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42 ⁵⁰

CEMENT LEFT IN CSG. 47 ⁵⁰

PERFS. _____

DISPLACEMENT 109.49 Bbls

OWNER Same

CEMENT

AMOUNT ORDERED 175 SKS ASC

2900lb 5 1/2 IS.S / SK 3/4 51% CP-31

.14 defoamer 500gal WFR-II

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ <u>3</u>	<u>16.65</u> <u>49.95</u>
CHLORIDE _____	@ _____	_____
ASC <u>175</u>	@ <u>14</u>	<u>2485</u> ⁰⁰
<u>Gilsonite 875#</u>	@ <u>.70</u>	<u>612</u> ⁰⁰
<u>CP-31 123#</u>	@ <u>7.50</u>	<u>922</u> ⁰⁰
_____	@ _____	_____
<u>defoamer 24#</u>	@ <u>7.20</u>	<u>172</u> ⁰⁰
_____	@ _____	_____
<u>WFR-II 500</u>	@ <u>1.00</u>	<u>500</u> ⁰⁰
_____	@ _____	_____
HANDLING <u>197</u>	@ <u>1.90</u>	<u>374</u> ⁰⁰
MILEAGE <u>.09 x 5K mile</u>		<u>248</u> ⁰⁰
		TOTAL <u>5365</u> ⁰⁰

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER WAYNE

BULK TRUCK

215 DRIVER Kelly

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pump 5 Bbls water ahead, 500gal WFR-II, 15 Bbls water behind, 15 SKS in RH, 10 SKS in MH

Mix 150 SKS, wash out pump & lines

Displace plug to ketchdown

Load press 800# hand press 1600#

held Job complete @ 11:50AM

THANKS Fuzzy & crew

SERVICE

DEPTH OF JOB _____	<u>4642'</u>
PUMP TRUCK CHARGE _____	<u>1750</u> ⁰⁰
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>14</u>	@ <u>6.00</u> <u>84</u> ⁰⁰
MANIFOLD _____	@ _____
<u>Head</u>	@ <u>100</u> ⁰⁰
<u>Rotator</u>	@ <u>100</u> ⁰⁰
TOTAL <u>2034</u> ⁰⁰	

CHARGE TO: Shakespear Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED

TOTAL _____

TAX NOV 16 2006

TOTAL CHARGE KCC WICHITA

DISCOUNT _____ IF PAID IN 30 DAYS

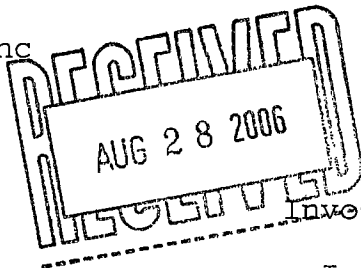
SIGNATURE

[Signature]

PRINTED NAME

Terwin Wilson

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665



 * INVOICE *

Invoice Number: 104030

Invoice Date: 08/24/06

Sold Shakespeare Oil Co., Inc.
 To: 202 West Main St.
 Salem, IL
 62881

file copy

Pat.

Cust I.D.....: Shak
 P.O. Number...: Frey 3-15
 P.O. Date.....: 08/24/06

Due Date.: 09/23/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	12.2000	2013.00	T
Hel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	174.00	SKS	1.9000	330.60	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	14.00	MILE	6.0000	84.00	E
Lead rental	1.00	PER	100.0000	100.00	E
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 397.21
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3972.15
 Tax.....: 151.37
 Payments: 0.00
 Total....: 4123.52

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 KCC WICHITA

ALLIED CEMENTING CO., INC. 24597

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>8-23-06</u>	SEC. <u>15</u>	TWP. <u>13</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>9:30pm</u>	JOB START <u>9:45pm</u>	JOB FINISH <u>10:10pm</u>
LEASE <u>Frey</u>	WELL # <u>3.15</u>		LOCATION <u>Oakley 13"25. '12W</u>		COUNTY <u>ROGAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			WIN				

CONTRACTOR Munger # 24

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 224'

CASING SIZE 8 5/8 23# DEPTH 224

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.3 yd bks

OWNER same

CEMENT

AMOUNT ORDERED 165 com

39 cc 29 cc

COMMON	<u>165</u>	@	<u>12²⁰</u>	<u>2013⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>6</u>	@	<u>46⁶⁰</u>	<u>279⁶⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174</u>	@	<u>1⁹⁰</u>	<u>330⁶⁰</u>
MILEAGE	<u>109.45 k + mile</u>			<u>240⁰⁰</u>
	<u>minimum</u>			
TOTAL				<u>2913¹⁵</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

102 HELPER Jarrod

BULK TRUCK

218 DRIVER Larry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Plug down @ 10:10pm

THANKS Fuzz4

+ crew

SERVICE

DEPTH OF JOB	<u>224'</u>	
PUMP TRUCK CHARGE		<u>815⁰⁰</u>
EXTRA FOOTAGE		@ _____
MILEAGE	<u>14</u>	@ <u>6⁰⁰</u> <u>84⁰⁰</u>
MANIFOLD		@ _____
<u>Head</u>		@ <u>100⁰⁰</u>
		@ _____
TOTAL		<u>999</u>

CHARGE TO: SHAKESPEARE 0:1

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 plug</u>	@	<u>60⁰⁰</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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TOTAL 60⁰⁰

TAX _____

TOTAL CHARGE KCC WICHITA

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Clark

Greg Clark

PRINTED NAME

Shakespeare Oil Company

INCORPORATED

202 WEST MAIN STREET
SALEM, ILLINOIS
62881

November 14, 2006

Kansas Corporation Commission
Conservation Division
130 South Market, Suite 2078
Wichita, Kansas 67202-3801

Re: Form ACO-1
Frey #3-15, API #15-109-20770
Logan Co., KS

KCC
NOV 14 2006
CONFIDENTIAL

Ladies and Gentlemen:

Enclosed please find the above referenced form and attachments for the producing well located in Logan County, Kansas. Please keep information CONFIDENTIAL for as long as regulations allow.

If you require additional information, please contact me at 618-548-1585 or email me at don@shakespeare-oil.com.

Very truly yours,
Shakespeare Oil Company, Inc.



Donald R. Williams
Vice President

Encls.

cc: Well File

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